

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

** Amended*
ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

7/21/09

Operator: License # 8061
Name: Oil Producers Inc. of Kansas
Address: 1710 Waterfront Parkway
City/State/Zip: Wichita, KS 67206
Purchaser: Oneok
Operator Contact Person: Lori Zehr
Phone: (316) 681-0231
Contractor: Name: Murfin Drilling Co.
License: 30606
Wellsite Geologist: Jon Christensen

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>05/3/2008</u>	<u>5/15/2008</u>	<u>7/1/2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 175-22140-00-00
County: Seward
e/2 nw se nw Sec. 18 Twp. 33 S. R. 32 East West
1650 feet from S (N) (circle one) Line of Section
1880 feet from E (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Harvey Well #: 1-18

* Field Name: Wildcat
* Producing Formation: Mississippian
Elevation: Ground: 2610 Kelly Bushing: 2621
Total Depth: 6130 Plug Back Total Depth: 6122
Amount of Surface Pipe Set and Cemented at 1625 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 2810
feet depth to 2710 w/ 200 sx cmt.

Drilling Fluid Management Plan *Alt INH 11-25-08*
(Data must be collected from the Reserve Pit)
Chloride content 89,600 ppm Fluid volume 800 bbls
Dewatering method used Hauled to SWD
Location of fluid disposal if hauled offsite: _____
Operator Name: See Note #1
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: TZ
Title: VICE PRESIDENT Date: 09.10.08
Subscribed and sworn to before me this 10th day of September
2008
Notary Public: Lori A. Zehr
Date Commission Expires: May 5, 2010

LORIA A. ZEHR
Notary Public - State of Kansas
My Appt. Expires May 5, 2010

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
SEP 11 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Oil Producers Inc. of Kansas Lease Name: Harvey Well #: 1-18
 Sec. 18 Twp. 33 S. R. 32 East West County: Seward

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes No Cores Taken Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes No <i>(Submit Copy)</i> List All E. Logs Run: Dual Receiver Cement Bond Log, Dual Induction Log, Compensated Neutron/Density PE Log, Micro Log, Sonic Log, & Geological Report	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum Sample Name Top Datum See Note #2
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RECEIVED
 KANSAS CORPORATION COMMISSION

SEP 11 2008
 CONSERVATION DIVISION
 WICHITA, KS

CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor		20"	94#	113'	A-Common	350	2% cc
Surface		8 5/8	24#	1623'	Lite & Cmn	685	
Production		4 1/2	11.6	6129'	AA-2, A-Con	550	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				
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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	St. Louis B: 6042'-6055' CIBP set @ 5780'	5500 Gals Acid 15% DSFE	
* 4	Mississippian: 5651'-5656'	1000 Gals Acid 7 1/2 % DSFE	
*	Mississippian continued	14,800 Gals Foam, 11,000# Sand	

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No	
		2 3/8	5722'	None				
Date of First, Resumed Production, SWD or Enhr.		Producing Method			Flowing	<input checked="" type="checkbox"/> Pumping	Gas Lift	Other (Explain)
8/6/2008								
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity			
		30						

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled

(If vented, Sumit ACO-18.) Other (Specify) _____