

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEAS: 19627-0A-02

OPERATOR: License # 32269

Name: C-W-B Production

Address 1: 6256 CR 5100

Address 2:

City: Cherryvale State: KS Zip: 67335 +

Contact Person: Wade Jones

Phone: (620) 205-8956

CONTRACTOR: License #

Name:

Wellsite Geologist: MAY 18 2009

Purchaser:

Designate Type of Completion: KCC WICHITA

New Well  Re-Entry  Workover

Oil  SWD  SIOW

Gas  ENHR  SIGW

CM (Coal Bed Methane)  Temp. Abd.

Dry  Other

(Core, WSW, Expl., Cathodic)

If Workover/Re-entry: Old Well Info as follows:

Operator: Farris Oil

Well Name: Ecker #2

Original Comp. Date: 11/12/79 Original Total Depth: 1312

Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD

Plug Back: Plug Back Total Depth

Commingled Docket No.:

Dual Completion Docket No.:

Other (SWD or Enhr.?) Docket No.:

July 2008 July 2008

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15- 019-91644-00

Spot Description: SW4

SE NW NW SW Sec. 34 Twp. 34 S. R. 11  East  West

2270 Feet from  North /  South Line of Section

4830 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

County: CHAUTAUQUA

Lease Name: Ecker Well #: 2

Field Name: PERU/SEDAN

Producing Formation: WAYSIDE SAND

Elevation: Ground: 980 Kelly Bushing:

Total Depth: 1310 Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at: 40 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from:

feet depth to: w/ sx cmt.

Drilling Fluid Management Plan: owwo - AH II NR

(Data must be collected from the Reserve Pit) 9-11-09

Chloride content: ppm Fluid volume: bbls

Dewatering method used:

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License No.:

Quarter Sec. Twp. S. R.  East  West

County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Wade Jones

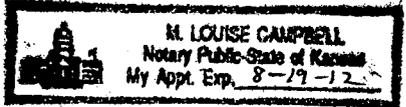
Title: Owner Date: 7/31/09

Subscribed and sworn to before me this 31st day of July

20 09

Notary Public: M. Louise Campbell

Date Commission Expires: 8-19-2012



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied: Yes  Date:

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: C-W-B Production Lease Name: Ecker Well #: 2  
 Sec. 34 Twp. 34 S. R. 11  East  West County: CHAUTAUQUA

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Submit Copy)  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum  WAYSIDE SAND 1282 1304
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
CASING	7"	4-1/2"		1310			
DISPOSAL	4 1/2"	2-3/8"		1150	CEMENT	52	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze, etc. (Amount and Kind of Material Used)	Depth

TUBING RECORD: Size: <u>2-3/8"</u> Set At: <u>1150'</u> Packer At: <u>1150'</u>		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production: <u>2009</u> <u>SWD</u> or Enhr.	Producing Method: <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf
		Water Bbls. Gas-Oil Ratio Gravity
		<u>ESTIMATED 20 bbls of water disposed/day</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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