

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
October 2008
Form Must Be Typed

ORIGINAL

OPERATOR: License # 9292
 Name: SCHECK OIL OPERATIONS
 Address 1: 211 S. FRONT
 Address 2: _____
 City: RUSSELL State: KS Zip: 67665 + _____
 Contact Person: TIM SCHECK
 Phone: (785) 483-1292
 CONTRACTOR: License # 34233
 Name: MAVERICK DRILLING, LLC.
 Wellsite Geologist: FRANCIS C. WHISLER
 Purchaser: NCRA

API No. 15 - 167-23578-00-00
 Spot Description: _____
SW SE NE Sec. 35 Twp. 15 S. R. 14 East West
2140' Feet from North / South Line of Section
820' Feet from East / West Line of Section

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
 (Core, WSW, Expl., Cathodic, etc.)

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: RUSSELL
 Lease Name: OCHS-BATT Well #: 8
 Field Name: TRAPP
 Producing Formation: ARBUCKLE
 Elevation: Ground: 1909' Kelly Bushing: 1916'

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
JUNE 23, 2009 JUNE 29, 2009 JULY 7-09
 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

Total Depth: 3436 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at: 3435' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: _____ Feet
 If Alternate II completion, cement circulated from: _____
 feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan A17 I NCR 9-11-09
 (Data must be collected from the Reserve Pit)
 Chloride content: 5000 ppm Fluid volume: 400 bbls
 Dewatering method used: LET PITS DRY-BACKFILL
 Location of fluid disposal if hauled offsite: _____
 Operator Name: SCHECK OIL OPERATIONS
 Lease Name: OCHS-BATT #8 License No.: 9292
 Quarter NE Sec. 35 Twp. 15 S. R. 14 East West
 County: RUSSELL Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
 Signature: Timothy F. Schek
 Title: OPERATOR Date: 7-31-09
 Subscribed and sworn to before me this 31st day of July, 2009.
 Notary Public: Teresa L. Major
 Date Commission Expires: May 20, 2011

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

NOTARY PUBLIC - State of Kansas
 TERESA L. MAJOR
 My Appt. Exp. 5-20-2011

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Operator Name: SCHECK OIL OPERATIONS Lease Name: OCHS-BATT Well #: 8
 Sec. 35 Twp. 15 S. R. 14 East West County: RUSSELL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Radiation-Guard & Micro-Resistivity	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>990</td> <td>+1016</td> </tr> <tr> <td>Topeka</td> <td>2804</td> <td>-888</td> </tr> <tr> <td>Heenbner</td> <td>3034</td> <td>-1118</td> </tr> <tr> <td>Lansing-KC</td> <td>3104</td> <td>-1188</td> </tr> <tr> <td>Base KC</td> <td>3330</td> <td>-1414</td> </tr> <tr> <td>Arbuckle</td> <td>3337</td> <td>-1421</td> </tr> <tr> <td>Total Depth</td> <td>3436</td> <td>-1520</td> </tr> </table>	Name	Top	Datum	Anhydrite	990	+1016	Topeka	2804	-888	Heenbner	3034	-1118	Lansing-KC	3104	-1188	Base KC	3330	-1414	Arbuckle	3337	-1421	Total Depth	3436	-1520
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20	434'	Common	300	
Production	7 7/8"	5 1/2"	14	3435	Pro Cel	145	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3337 -3900 Perf	150 Gal 7 1/2%	
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TUBING RECORD:	Size: 2 7/8"	Set At: 3396'	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. July 7-09		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.: 10	Gas Mcf	Water Bbls.: 100	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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Quality Oilwell Cementing Inc.

Invoice

740 W WICHITA
 P.O. Box 32
 Russell, KS 67665

Date	Invoice #
7/1/2009	1690

Bill To
Scheck Oil Operations 225 Main st Russell Ks 67665

PAID
 JUL 20 2009
 BY: K#7969

P.O. No.	Terms	Project
	Net 30	

Quantity	Description	Rate	Amount
175	QUALITY PRO-C	11.00	1,925.00T
25	Salt	12.50	312.50T
875	KOL SEAL	0.70	612.50T
2	KCL	25.00	50.00T
500	Mudclear	0.80	400.00T
200	handling	2.00	400.00
1	MILEAGE CHARGE	300.00	300.00
1	5 1/2" latch down plug	340.00	340.00T
1	5 1/2 float shoe	235.00	235.00T
6	centralizers 5 1/2	45.00	270.00T
2	5 1/2 BASKET	150.00	300.00T
1	PRODUCTION STRING	700.00	700.00
13	pump truck mileage charge	6.00	78.00
809	discount 15% if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED	-1.00	-809.00T
296	discount 15% if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED	-1.00	-296.00
	LEASE: OCHS BATT WELL #8 russell co. Sales Tax	7.30%	265.43

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Thank you for your business. Dave	Total	\$5,083.43
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TREATMENT REPORT

Handwritten initials and date: Rm 7/10/09

Acid Stage No.

Date: 6-23-09 District: G.B F.O. No. C32978
Company: Schack Oil
Well Name & No.: Schack #25
Location: DCB3 BATT Field: ...
County: Russell State: KS

Type Treatment: Amt. Type Fluid Sand Size Pounds of Sand
Bkdown: Bbl./Gal. RECEIVED
Bbl./Gal.
Bbl./Gal. AUG 03 2009
Bbl./Gal.
Flush: Bbl./Gal. KCC WICHITA
Treated from: ft. to ft. No. ft.
from: ft. to ft. No. ft.
from: ft. to ft. No. ft.
Actual Volume of Oil/Water to Load Hole: Bbl./Gal.
Pump Trucks No. Used: Std. 320 Sp. Twin.
Auxiliary Equipment 327
Packer: Set at ft.
Auxiliary Tools
Plugging or Sealing Materials: Type

Casing: Size 8 5/8" Type & Wt. Set at ft.
Formation: Perf. to
Formation: Perf. to
Formation: Perf. to
Liner: Size Type & Wt. Top at ft. Bottom at ft.
Cemented: Yes/No. Perforated from ft. to ft.
Tubing: Size & Wt. Swung at ft.
Perforated from ft. to ft.

Open Hole Size T.D. ft. P.H. to ft.

Company Representative: MARK DIPMAN Treater: A.G. CURTIS

TIME a.m / p.m.	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
06:30		8 5/8"		On location. Rig running 8 5/8" surface.
:				Run 8 5/8" to 444' TD=454'
:				Landings sub= 10'
:				454'
:				Depth @ Top of H= 40'
:				414'
:				x .0636
:				76.3 bbl Displacement.
:				Heat up head & manifold. Break circulation
:				w/ pump truck. Min 300 sks. Cannon w/
:				3% Calcium Chloride. Circulated cement
:				to surface. shut in.
:				Thank you!
:				Nathan W.
:				RECEIVED
:				AUG 05 2009
:				KCC WICHITA

Handwritten note: Total = 300 sks.

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FIELD ORDER N° C 32978

BOX 438 • HAYSVILLE, KANSAS 67060
316-524-1225

DATE 6-23 20 09

IS AUTHORIZED BY: Scheck Oil (NAME OF CUSTOMER)
Address: SCAD-BATT City _____ State _____
To Treat Well: Oches Bettis Well No. 8 Customer Order No. _____
As Follows: Lease 1
Sec. Twp. Range _____ County Russell State ks

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules.
The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED

Well Owner or Operator

By

Agent

CODE	QUANTITY	DESCRIPTION	UNIT COST	AMOUNT
4101	40	MILEAGE PICKUP	1.00	40.00
4101	40	MILEAGE PUMP TRUCK	3.00	120.00
4100	1	PUMP CHARGE		1000.00
4001	300	COMMON	11.25	3375.00
4051	40	CHLORIDE	8.00	320.00
4203	1	8 5/8 WOOD PLY		65.00
	1	8 5/8 BAFFLE PLATE		105.00
4200	300	Bulk Charge	1.25	375.00
4201		Bulk Truck Miles 13.2 T x 40m = 528 TM	1.10	580.80
		Process License Fee on _____ Gallons		
		TOTAL BILLING		5980.80

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I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

Copeland Representative A. G. CURTIS

Station GB

MARK DORMAN
Well Owner, Operator or Agent

Remarks _____

NET 30 DAYS

COPELAND

Acid & Cement

POST OFFICE BOX 438
HAYSVILLE, KS 67060
(316) 524-1225
(316) 524-1027 FAX

BURRTON, KS (620) 463-5161
GREAT BEND, KS (620) 793-3366
FAX (620) 463-2104 FAX (620) 793-3536

Invoice

Page: 1

INVOICE NUMBER:
C32978-IN

BILL TO:
SCHECK OIL OPERATION
225 N. MAIN
RUSSELL, KS 67665

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LEASE: *JCHS-BATT*
OCHES BETTES 8
A

KCC
8/13/09

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS	
06/30/2009	C32978		06/23/2009		NET 30	
QUANTITY	U/M	ITEM NO./DESCRIPTION		D/C	PRICE	EXTENSION
40.00	MI	CEMENT MILEAGE PU TRUCK		0.00	1.00	40.00
40.00	MI	CEMENT MILEAGE PUMP TRUCK		0.00	3.00	120.00
1.00	EA	CEMENT PUMP CHARGE		0.00	1,000.00	1,000.00
300.00	SAX	COMMON CEMENT		0.00	11.25	3,375.00
40.00	SAX	CHLORIDE		0.00	8.00	320.00
1.00	LB	8 5/8 WOOD PLUG		0.00	65.00	65.00
1.00	LB	8 5/8 BAFFLE PLATE		0.00	105.00	105.00
300.00	EA	BULK CHARGE		0.00	1.25	375.00
528.00	MI	BULK TRUCK - TON MILES		0.00	1.10	580.80
REMIT TO:		COP		Net Invoice:		5,980.80
P.O. BOX 438 HAYSVILLE, KS 67060		FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.		RULCO Sales Tax:		73.00
RECEIVED BY		NET 30 DAYS		Invoice Total:		6,053.80

PAID
JUN 30 2009
BY: *Tim Mahoney*

TIM MAHONEY

There will be a charge of 1.5% (18% annual rate) on all accounts over 30 days past due.

Copeland Acid & Cement is a subsidiary of Gressel Oil Field Service, Inc.

Gressel Oil Field Service, Inc. reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code