KANSAS CORPORATION COMMISSION ON COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 October 2008
Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #4567	API No. 15 - 15-091-23355-00-00
Name: D.E. Exploration, Inc.	Spot Description: NE SW NE NE
Address 1: P.O. Box 128	NE_SW_NE_NE_Sec. 12 Twp. 15 S. R. 21 East West
Address 2:	4300 Feet from North / South Line of Section
City: Wellsville State: KS Zip: 66092 + 0128	900 Feet from 📝 East / 🗌 West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: (785) 883-4057	☑NE □NW □SE . □SW
CONTRACTOR: License #_5989	County: Johnson
Name: Finney Drilling	Lease Name: Ross Well #: 1-6
Wellsite Geologist: None	Field Name: Edgerton
Purchaser: Maclaskey Oilfield Services, Inc.	Producing Formation:Bartlesville
Designate Type of Completion:	Elevation: Ground: NA Kelly Bushing: NA
New Well Re-Entry Workover	Total Depth: 899' Plug Back Total Depth: 885.90'
Oil SWD SIOW	Amount of Surface Pipe Set and Cemented at: 25.15 Feet
Coo J ENILD SICW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
CM (Coel Bed Methane) Temp. Abd.	If yes, show depth set: Feet
Dry Other(Core, WSW, Expl., Cathodic, AUG 0 3 20	not Alternate II completion, cement circulated from:
If Markover/De entry: Old Moll Info as follows:	feet depth to: w/ sx cmt.
Operator:KCC WICH	Thrilling Fluid Management Plan AHI MAR 9-11-09
Well Name:	(Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chloride content: ppm Fluid volume: bbls
Deepening Re-perf Conv. to Enhr Conv. to SWD	Dewatering method used:
Plug Back: Plug Back Total Depth	_
Commingled Docket No.:	Location of fluid disposal if hauled offsite:
Dual Completion Docket No.:	Operator Name:
Other (SWD or Enhr.?) Docket No.:	Lease Name: License No.:
May 28th, 2009	QuarterSecTwpS. R
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workover or copies of side two of this form will be held confidential for a period of 12 months if requiality in excess of 12 months). One copy of all wireline logs and geologist we BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 for	onversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information uested in writing and submitted with the form (see rule 82-3-107 for confiden- Ill report shall be attached with this form. ALL CEMENTING TICKETS MUST
All requirements of the statutes, rules and regulations promulgated to regulate the are complete and correct to the best of my knowledge.	he oil and gas industry have been fully complied with and the statements herein
Signature: Drugh Chan	KCC Office Use ONLY
Title: President Date: July 30th, 2009	Letter of Confidentiality Received
Subscribed and sworn to before me this 30th day of	, If Denied, Yes Date:
20 09.	Wireline Log Received
1 0 11	Geologist Report Received
Notary Public: Stacy & Theyla	UIC Distribution
Date Commission Expires: STACY J. THY	ER

My Appt. Exp. 3-31-2011

Side Two

Operator Name: D.E. I	Exploration, Inc.			Lease	Name: _F	Ross		Well #: _ 1-6 _		
Sec. 12 Twp. 15		✓ East [West	County	. Johns	son			. 10	
INSTRUCTIONS: Show time tool open and closs recovery, and flow rates surveyed. Attach final g	ed, flowing and shu if gas to surface te	t-in pressure st, along with	s, whether s	hut-in pres	sure read	hed static level,	hydrostatic p	ressures, bottom l	hole temp	erature, fluid
Drill Stem Tests Taken (Attach Additional Sh	eets)	Yes	✓No		Lo	og Formatio	n (Top), Dept	h and Datum		Sample
Samples Sent to Geological	gical Survey	☐ Yes	✓ No		Nam	е		Тор	[Datum
Cores Taken Electric Log Run (Submit Copy)		☐ Yes ☑ Yes	✓ No ☐ No		:					
List All E. Logs Run:						ı				
Gamma Ray/N	leutron/CCL									
		Report a		RECORD conductor, su		w Used rmediate, product	ion, etc.			
Purpose of String	Size Hole Drilled		Casing n O.D.)	Wei		Setting Depth	Type of Cement			and Percent dditives
Surface	12 1/4"	7"		NA		25.15	Portland	8	Servic	e Company
Production	5 5/8"	2 7/8"		NA		885.90	50/50 Poz	115	Servic	e Company
			ADDITIONAL	CEMENT	MC-1 EUI	EEZE DECORD				
Purpose: Perforate	Depth Top Bottom		Cement	#Sacks		PETS RECORD		and Percent Additives	s	
Protect Casing Plug Back TD Plug Off Zone					· ·	CHITA				
	2505024	ON BEOORD					seture Shot Co	mont Squaza Baca	rd	
Shots Per Foot		ON RECORD Footage of Eac						ment Squeeze Reco of Material Used)		Depth
18	341.5'-850.0'					2" DML R	ΓG			841.5'-850.0'
										
·	<u> </u>									
TUBING RECORD:	Size:	Set At:		Packer A	ıt:	Liner Run:	Yes 🗸			
2 7/ Date of First, Resumed P		885.90' hr. F	Producing Meth	No hod:					nos (Evalaia	1
Estimated Production	Oil	Bbls.	Gas	Mcf	Flowing 		ngG Bbls.	as Lift Oth Gas-Oil Ratio	ner <i>(Explain,</i>	Gravity
Per 24 Hours	NA NA	J013.	NA			NA				
DISPOSITION	N OF GAS:		N	METHOD OF	COMPLE	TION:		PRODUCTI	ION INTER	VAL:
Vented Sold	Used on Lease		en Hole [• ner <i>(Specify)</i>	Perf. [Dually	Comp. Co	mmingled			



REMIT TO

Consolidated Oil Well Services, LLC Dept. 970 P.O. Box 4346 Houston, TX 77210-4346

MAIN OFFICE P.O. Box 884 Chanute, KS 66720 620/431-9210 • 1-800/467-8676 FAX 620/431-0012

	INVOICE		Invoice	#	229822
Invoice Date: 06/04/2009 Terms: Page				Page	====== 1

D.E. EXPLORATION DOUG EVANS P.O. BOX 128 WELLSVILLE KS 66092 (785) 883-4057

918/338-0808

316/322-7022

ROSS I-6 20068 NE 12-15-21 06/01/2009

			•	•
Part :	Number Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	115.00	9.2500	1063.75
1118B	·	315.00	.1600	50.40
1111	GRANULATED SALT (50 #)	269.00	.3100	83.39
1110A		645.00	.3900	251.55
4402	2 1/2" RUBBER PLUG	1.00	22.0000	22.00
	Description	Hours	Unit Price	Total
370	80 BBL VACUUM TRUCK (CEMENT)	2.00	94.00	188.00
495	CEMENT PUMP	1.00	870.00	870.00
495	EQUIPMENT MILEAGE (ONE WAY)	25.00	3.45	86.25
495	CASING FOOTAGE	887.00	.00	.00
510	MIN. BULK DELIVERY	1.00	296.00	296.00

RECEIVED AUG 0 3 2009 KCC WICHITA

				•			
======= Parts: Labor: Sublt:	.00	======= Freight: Misc: Supplies:	.00	Tax: Total: Change:	3005.	======================================	3005.50
		=======	=========	======			
Signed						Date	
BARTLESVILLE, OK 918/338-0808	ELDORADO, KS 316/322-7022	Eureka, K s 620/583-7664	GILLETTE, WY 307/686-4914	McALESTER, OK 918/426-7667	Оттаwа, Ks 785/242-4044	Thayer, Ks 620/839-5269	Worland, Wy 307/347-4577



TICKET NUMBER 20068
LOCATION OTTAWA KS

FOREMAN Fred Mades

PO Box 884, Chanute, K\$ 66720 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT CEMENT

DATE	CUSTOMER#	WELL	NAME & NUME	BER	SECTION	TOWNSHIP	RANGE	COUNTY
6/1/09	2355	Ross	# I-	6	NE 12	15	21	70
CUSTOMER	_							
MAILING ADDRE	Explar	ation	<u></u>		TRUCK#	DRIVER	TRUCK#	DRIVER
_	Box	120			506	Fred		
CITY	, 13 6 7	STATE	ZIP CODE	1	<u>495</u> -370	Kan		
wells	4316	KS	66092		510	Arlen		
JOB TYPE L		HOLE SIZE	59K	, HOLE DEPTH		CASING SIZE & V	VEIGHT 278	A FUE
CASING DEPTH	~ ~	DRILL PIPE	<u> </u>	TUBING			OTHER	
SLURRY WEIGH	т	SLURRY VOL_			k	CEMENT LEFT in	CASING ユダ	"Plus
DISPLACEMENT	SUSBB					RATE SBPY		
REMARKS:	heck-cas	ma dea	+ k - w/=	vive live	n mixe	Pump 10	_	im
Gel	flush.	Mix +f	umo 1	28 514	\$ 50/5	o Por Mi	x Cement	
2%	bel 5%	salt &			er sack			face
Flu.	sh summe	+ 1. hes			lace 2		er Plug	
Cas	Ly TO	دری ارس	5 BBL	Fresh	water.	Pressure		
Rel	ease pr	,			at value		n cas	
					-	A		0
		·				Ful W	rade	
Kurt	Enney	Driller	L			TECEIVED		
	<u> </u>	0				ALIA CIVED		
ACCOUNT CODE	QUANITY	or UNITS	DE	SCRIPTION of	SERVICES OF PR		UNIT PRICE	TOTAL
5401		1	PUMP CHARG	E Ceme	ut Punt	1/1/2		670°°
5-406		25mi	MILEAGE	Pump	Truck	CHIT		ક્ર ે ≥ટ
540 D		r87'	1 /1	• ~	potace			N/C
5407	my	4-000	Ton	Mile	ane			29600
5502c		2hrs	80	BBL Va	Le True	K		18800
1124		15 s KS	50/50	Pozw	1:x Ceme	wk		106375
1118B	3	15#	1 _	icon (50 49
1111	á	?69 ≯		u laxed				8339
1110 A		645#	Kol					25,55
4402	· · · · · · · · · · · · · · · · · · ·	_ 1		Rubbe	r Plug			ವಿವ ೄ
					-			
	· · · · · · · · · · · · · · · · · ·	·						
Davide 0207			<u> </u>			6.4 %	SALES TAX	94 15
Ravin 3737							ESTIMATED TOTAL	3005 30
AUTHORIZTION	No Co K	les on S.	te.	TITLE_			DATE	<u> </u>

WO 229822

DRILLERS LOG

API NO.

15-091-23355-00-00

S. <u>12</u>

T. <u>15</u> R. <u>21</u> <u>E.</u> W.

OPERATOR:

D.E. EXPLORATION INC.

LOCATION:

NE - SW - NE - NE

ADDRESS:

P.O. BOX 128

COUNTY:

WELL #:

WELLSVILLE, KS 66092 1-6

CONTRACTOR: FINNEY DRILLING COMPANY

JOHNSON

FOOTAGE LOCATION:

LEASE NAME:

ROSS

4300 FEET FROM (N) (S) LINE 900 FEET FROM (E) (W) LINE

GEOLOGIST:

DOUG EVANS

SPUD DATE:

5/28/2009

TOTAL DEPTH:

899

DATE COMPLETED:

6/1/2009

OIL PURCHASER:

PLAINS MARKETING

CASING RECORD

PURPOSE	SIZE OF	SIZE OF	WEIGHT	SETTING	TYPE	SACKS	TYPE AND %
	HOLE	CASING	LBS/FT	DEPTH	CEMENT		ADDITIVES
SURFACE:	12 1/4	7	19	25.15		8	SERVICE COMPANY
PRODUCTION:	5 5/8	2 7/8	6.5	885.90	S	115	SERVICE COMPANY

WELL LOG

CORES:

#1-842-851

RECEIVED

RAN:

RECOVERED:

ACTUAL CORING TIME:

AUG 0 3 2009

FORMATION	TOP B	OTTOM KCC I	۸/۱ <u>گ</u>	FORMATION	TOP	воттом
TOP SOIL	G.L.	OTTOM KCC V	MAH	C LIMESTONE	383	389
CLAY	3	19	_	SAND & SHALE	389	406
SHALE	19	23	<u>Е</u> <u>С</u>	SAND	406	428
LIMESTONE	23	25.15	<u>E</u>	SHALE	428	524
SURFACE LIME	25.15	27		SAND	524	540
SHALE	27	33		LIMESTONE	540	541
LIMESTONE	33	49		SHALE	541	559
SHALE	49	52		LIMESTONE	559	563
BLACK SHALE	52	56		SHALE	563	566
LIMESTONE	56	64		LIMESTONE	566	571
SAND	64	72		SHALE & SAND	571	580
LIMESTONE	72	91		LIMESTONE	580	586
RED BED	91	97		SAND & SHALE	586	602
SHALE	97	114		LIMESTONE	602	605
SDY LIME	114	118		BLACK SHALE	605	609
LIMESTONE	118	143		SDY LIME	609	616
SHALE	143	146		LIMESTONE	616	619
LIMESTONE	146	149		SHALE	619	647
SHALE	149	189		LIMESTONE	647	648
LIMESTONE	189	197		SHALE	648	693
SHALE	197	215		LIMESTONE	693	695
LIMESTONE	215	221		SHALE	695	704
SHALE	221	224		LIMESTONE	704	706
LIMESTONE	224	234		SHALE	706	742
SHALE	234	257		LIMESTONE	742	744
LIMESTONE	257	261		SAND & SHALE	744	759
SHALE	261	266		LIMESTONE	759	761
LIMESTONE	266	274		SHALE	761	838
SHALE	274	306		LIME	838	841
LIMESTONE	306	308		OIL SAND	841	849
SHALE	308	317		SHALE	849	899 T.D
KC LIMESTONE	317	342				
SHALE (BLACK)	342	345				
SAND & SHALE	345	354				
LIMESTONE	354	372				
BLACK SHALE	372	375				
LIMESTONE	375	379				
SHALE	379	383				