

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

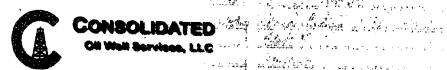
Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32887	API No. 15 - 125-31669-0000
Name: Endeavor Energy Resources, LP	County: Montgomery
Address: PO Box 40	<u>SESENESec9Twp34SR17</u> East West
City/State/Zip: Delaware, OK 74027	2310 feet from S (circle one) Line of Section
Purchaser: Seminole Energy Services	330 feet from W (circle one) Line of Section
Operator Contact Person: Joe Driskill	Footages Calculated from Nearest Outside Section Corner:
Phone: (918) 467-3111	(circle one) (NE) SE NW SW
Operator Contact Person: Joe Driskill Phone: (918) 467-3111 Contractor: Name: Well Refined Drilling License: 33072 Wellsite Contactor: NA	Lease Name: Bill White Well #: 9-4
License: 33072	Field Name: Coffeyville
Wellsite Geologist: NA	Producing Formation: Lexington, Summit, Mulky
Designate Type of Completion:	Elevation: Ground: 756.4 Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 980 Plug Back Total Depth: 976
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 22.7 Feet
✓ Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 22.7
Operator:	feet depth to surface w/ 50 sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan AH II MR 9-11つ9 (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug Back Plug Back Total Depth	Dewatering method used
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	2
Other (SWD or Enhr.?) Docket No	Operator Name:
10-20-08 10-21-08 5-29-09	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec. Twp. S. R. East West
Recompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulat	te the oil and gas industry have been fully complied with and the statements
herein are complete and correct to the best of my knowledge.	
Signature: De Division	/ KCC Office Use ONLY
Operations Superintendent 7-31-09	<i>N</i>
21 11	Letter of Confidentiality Received
Subscribed and sworn to before me this Day of July	If Denied, Yes Date: Wireline Log Received
STEPHANIE LAKE NOTARY PUBLIC-STATE OF OIL	KLAHOMA Geologist Report Received
Notary Public William Law NOWAIA COUNT	ES 418113 UIC Distribution
Date Commission Expires Am 18,20/3 MY COMMISSION #	05003715

Operator Name: End	deavor Energy Reso	burces, LP	Lease	Name:	Bill White		Well #: _ 9-4 _	
Sec. 9 Twp. 3	34 S. R. 17	_	Count	y: Monto	gomery		TO TAKE TO PARKET PROPERTY OF THE PROPERTY OF	·
ested, time tool ope emperature, fluid re	n and closed, flowir covery, and flow rate	and base of formations og and shut-in pressure es if gas to surface test final geological well sit	s, whether sl	hut-in pr	essure reached	static level, hyd	rostatic pressure	es, bottom hole
rill Stem Tests Take		☐ Yes 📝 No		 ✓l	.og Forma	ion (Top), Depth	and Datum	Sample
amples Sent to Ge	ological Survey		Name			Тор	Datum	
ores Taken		☐ Yes ☑ No		Sum	mit		406	350
ectric Log Run (Submit Copy)		✓ Yes No		Muik	у		442	314
st All E. Logs Run:				Squi	rrel		478	278
St All E. Logs null.		•		Weir			658	98
	Density - Neutr	on Porosity,		Row			832	-76
Deep Induction Dement Bond I				Miss	issippi		952	-196
		CASIN Report all strings se	G RECORD	1	ew Used ermediate, produc	ction, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Wei		Setting Depth	Type of Cement	# Sacks Used	Type and Perce Additives
Surface	12.250	8.625	24#		22' 7"	Portland	50	7.00
Production	6.75	4.5	11.6#		976	Class A	110	
Purpose: Perforate Protect Casing	Depth Top Bottom	ADDITION/	AL CEMENTII #Sacks		JEEZE RECOR		Percent Additives	
Plug Back TD Plug Óff Zone							RECE AUG U 3	IVED
	PERFORAT	ION RECORD - Bridge Pl	lugs Set/Type		Acid Fra	cture, Shot, Ceme	of College Id Record	_< UUY
Shots Per Foot		Footage of Each Interval F			(A	icture, Shot, Ceme mount and Kind of N	Material Used)	Dept.
- Victor venezania masame	306 - 308	-1		-1	500 gal 15%	HCL	4444ta	
	406 - 409							
	442 - 445							
UBING RECORD	Size 8/8	Set At 460	Packer A	st .	Liner Run	Yes V	0	
ate of First, Resumer	d Production, SWD or $P = 0$	Enhr. Producing M	ethod	Flowing	g 📝 Pumpi	ng Gas L	ift Othe	r (Explain)
stimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf	Wate	er E	Ibls.	Gas-Oil Ratio	Gravit
isposition of Gas	METHOD OF (Production Inte	rval	THE TOWN THE WORLD WAS BEEN TO THE WAY OF THE WORLD	WALL TO THE PARTY OF THE PARTY
Vented ✓ Sold (If vented, Su	Used on Lease	Open Hole	L.T.,J	. [] 0	Oually Comp.	Commingled .		



TICKET NUM	MBER_	18	426
LOCATION_	Rate	ill	
FOREMAN	Mar	11	

620-431-9210 or 800-467-8676

PO Box 884, Chanute, KS 66720 FIELD TICKET & TREATMENT REPORT

DATE	CUSTOMER#	1 - 11 145		- OLIVILIA				
		Bill WE	LL NAME & NUM	BER	SECTION	TOWNSHIP	RANGE	COUNTY
10-20-08 CUSTOMER	1 2520	White &	4-4					MG.
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		7 77 575	a his rate comments a management and	PMT-Sept 18 1 1.1				

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or	PRODUCT	UNIT PRICE	TOTAL
54018		PUMP CHARGE			
5406	45	MILEAGE		· · · · · · · · · · · · · · · · · · ·	725.00
5404	/	bujkrauch	RECEIVED		315,00
5402	23.7	hootage	AUG 0 3 2009		4.74
		A District	KCC WICHITA		
1104	4700#	Class A	AND WICHILA		705,00
1102	80 [±]	Calciusa			60.00
11074	40 4	Phono			46.00
11186	100 \$	bod	4		17.00
//23	2520 gd	Coby Water	y y		35. 28
	·				
3737			5.3 4	SALES TAX	45 76
				ESTIMATED	• • • •

TOTAL 21/8.03 **AUTHORIZTION_** # 226744 DATE

Well Refined Drilling Company, Inc. 4230 Douglas Road - Thayer, KS 66776 Contractor License # 33072 620-839-5581/Office; 620-432-6170/Jeff Cell; 620-839-5582/FAX

TRICI#:		Setter Season (25. Page 5	1972 (1885 - 1825)	ACCUPANCE OF	PHYTIP A.					-
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		or Energy Resour	ces LP	destallari V gergra j	12, C	Cou	nty		Montgomery	
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		re, Ok 74027		ese e		· · · · · · · · · · · · · · · · · · ·	ias/T	ests≅⊬ "		
Well #:	9-4	Lease Name:	Bill Wh	ite	・・ 🌣 Depth				flow MCF	4
Location:	2310			30.55				No Flov		1
i Lenne	330							No Flov	V	1
Spud Date:	<u> </u>	10/20/2008	A 1 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	43	330		5	1/2"	7.98	1
Date Complete		10/21/2008						Check :		
Driller:		Kephart	المسترابة الم		530		Gas	Check S	Same	Ì
Casing Reco	ord 🧳	Surface :	Produc	tion:	630		Gas	Check S	Same	1
Hole Size	<u> </u>	12 1/4"	215	6 3/4" -				Trace		
Casing Size	9	8 5/8" 💝						Trace		
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Notes:

08LJ-102108£R5-013_Bill White 9-4-EER



API No.	
OTC/OCC Operator	No.

CEMENTING REPORT

To Accompany Completion Report

Form 1002C (Rev. 2001)

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
OAC 165:10-3-4(h)

All operators must include this form when submitting the Completion Report, (Form 1002A). The signature on this statement must be that of qualified employees of the cementing company and operator to demonstrate compliance with OAC 165:10-3-4(h). It may be advisable to take a copy of this form to location when cementing work is performed.

		Not the Maland to a consequent				
		The state of the s	*** , % * %, # %			
*Field Name	*	TAPE OR USE	BLACK INK ON			
	TOTAL SAMAGE	the talk of the same of		OCC Dis	strict	
*Operator Endloven	20 to 10 to	Sp. N		00000	20.0	
*Well Name/No.	127	in the second se	w. C.	100001	C Operator No	
White 14-14	aberrandly backed a fire	of sectors are force of		County		
*Location		4	<u> </u>	County	Man	
1/4 1/4 1/4	1/4	Sec Sec			- Comment	
	S. A. Carlot and American	1000 pa b	Twr		Rge	
Cement Casing Data	Conductor	Surface	Alternative	Intermediate	Production	
The state of the s	Casing	Casing	Casing	Casing	String	Liner
Cementing Date		10-20-00				DINC!
		10-20-08			10-28-08	
Size of Drill Bit (Inches)		834	:			
Estimated % wash or hole enlargement				 	634	
an encurations	* 1	50%	***	1	30%	
Size of Casing (inches O.D.)	The state of the s	September 7 houses	end of	 		
		and the second	Calman sty	<u> </u>	4/2	
Top of Liner (if liner used) (ft.)	AT 10 (B)	the second the many cars of a	*			
Setting Depth of Casing (ft.)	20 100 100 100 100 100 100 100 100 100 1	di emeridadi sada		ļ <u>.</u> .		
ype of Cement (API Class)	المراجعة من المراجعة	234	_		976	
of first (lead) or only slurry	the second of the second		REC	EIVED		·-·
	A	Class A		-IVED	ClassA	
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third slurry	van Arida Gergan	Aggregation of Agree Complete graph of	KCOL			
icks of Cement Used		e en	KCCW	ICHITA		
first (lead) or only slurry		50.		T. IIIA	110.641	
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of of slurry pumped (Cu ft)(14.X15.)						
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third slurry			90	JIP W		······································
culated Annular Height of Cement		2 4-4-1	***	п П		
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	Secretary Commercial	Mar de Contrato	7.7		U	
nount of Surface Casing Required (from Form 1000	O)	The entropy is a second	1.200			
		4	i .			
T	7 (2.2)		ît.			
	1 1 1 1 1 1 1 1 1		ft.			
as cement circulated to Ground Surface?	V-B PAGE					
	X-Yes	No +w	ft. /as Cement Staging Too	d (DV Tool) used?	Yes	No

CEMENTING COMPANY AND OPERATOR MUST COMPLY WITH THE INSTRUCTIONS ON REVERSE SIDE OF FORM

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