

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
October 2008  
Form Must Be Typed

**ORIGINAL**

OPERATOR: License # 33640  
 Name: Haas Petroleum, LLC  
 Address 1: 800 W. 47th, Suite # 716  
 Address 2: \_\_\_\_\_  
 City: Kansas City State: MO Zip: 64112 + \_\_\_\_\_  
 Contact Person: Mark Haas  
 Phone: (816) 531-5922 **KANSAS CORPORATION COMMISSION**  
 CONTRACTOR: License # 33557  
 Name: Skyy Drilling, LLC **AUG 12 2009**  
 Wellsite Geologist: \_\_\_\_\_ **RECEIVED**  
 Purchaser: ~~Plains Marketing~~

API No. 15 - 003-24715-00-00  
 Spot Description: \_\_\_\_\_  
 NE NW  
 N2 - N2 - SE - SW Sec. 10 Twp. 23 S. R. 19  East  West  
1100 1067 Feet from  North /  South Line of Section  
3300 3319 Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: Anderson  
 Lease Name: Duffield Well #: 2 HP  
 Field Name: Colony  
 Producing Formation: Squirrel

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other \_\_\_\_\_  
 (Core, WSW, Expl., Cathodic, etc.)

Elevation: Ground: 1050 Kelly Bushing: \_\_\_\_\_  
 Total Depth: 800 Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set: \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from: 20  
 feet depth to: 800 w/ 70 sx cmt.

If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No.: \_\_\_\_\_  
 Dual Completion Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No.: Pr A 4/22/09  
4/7/09 4/20/09 4/30/09  
 Spud Date or Date Reached TD Completion Date or Recompletion Date

**Drilling Fluid Management Plan** Pr A Alt II NR  
 (Data must be collected from the Reserve Pit) 9-11-09  
 Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
 Dewatering method used: \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
 Title: Operator Date: ~~July 15, 2009~~ August 28, 2009

Subscribed and sworn to before me this 28<sup>th</sup> day of August, 2009.

Notary Public: Mary L. Weber  
 Date Commission Expires: May 22, 2012



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
**SEP 04 2009**  
**KCC WICHITA**

Operator Name: Haas Petroleum, LLC Lease Name: Duffield Well #: 2 HP  
 Sec. 10 Twp. 23 S. R. 19  East  West County: Anderson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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**RECEIVED**  
**SEP 04 2009**  
**KCC WICHITA**

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11 1/4	8 5/8		20	Regular	20	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or Enhr. \_\_\_\_\_ Producing Method:  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Skyy Drilling L.L.C.  
800 W. 47<sup>th</sup> St. , Suite #409  
Kansas City , Missouri 64112  
Office (816) 531 - 5922  
Fax (816) 753 - 0140

April 6 ,2009

Company : Haas Petroleum , L.L.C.  
800 W. 47<sup>th</sup> St. , Suite # 409  
Kansas City , Missouri 64112

Lease : Duffield - Well # 2-HP  
County : Anderson  
Spud Date : 04/07/09  
Spot : N2-N2-SE-SW Sec.#10 Twp 23 S.R. 19 East  
API : #15-003-24715-00-00

04/05/09 Met dozer. Built location.  
04/07/09 Moved in Rig # 2. Rigged up. Spud 11 ¼ surface hole.  
Drilled from 0 ft. to 20 ft. (TD). At TD (20 ft.) circulated hole clean.  
Trip out with bit. Rigged and ran 20 ft. of 8 5/8 casing.  
Cemented with 16 sacks of cement.  
04/08/09 Started up. Tripped in hole with 5 7/8 PDC bit.  
Drilled out approx. 5 ft. of cement. Drilled from 20 ft. to 97 ft.  
04/09/09 Started up. Drilled from 97 ft. to 473 ft. At 473 ft. had to shut down.  
Rig motor problems. Pull motor.  
04/17/09 Started up. Install rig motor. Drilled from 473 ft. to 690 ft..  
At 690 ft. circulated hole clean. Pulled 4 joints.  
Shut down for the weekend.  
04/20/09 Started up. Tripped in. Drilled from 690 ft. to 800 ft. TD.  
CFS @ 728 - 733 - 742 - 747 - 756 - 762 - 777 - 788 - 800 ft.  
At 800 ft. (TD) circulated hole clean. Trip out 6 stands.  
Waited on orders.  
04/30/09 L.D.D.P. and collars. Picked up drill pipe. Run back in hole. Open -end.  
Spot 1 st plug at 800 ft.  
Pump 2 nd plug at 400 ft.. Pump 3 rd plug at 250 ft. to surface.  
Total Footage : 800 Ft. Total Rig Time : 8 Hrs.

KANSAS CORPORATION COMMISSION

AUG 12 2009  
RECEIVED

**PAYLESS CONCRETE PRODUCTS, INC.**

P.O. BOX 664  
 802 N. INDUSTRIAL RD.  
 IOLA, KS 66749

Voice: 620-365-5588

Fax:

**INVOICE**

Invoice Number: 23339

Invoice Date: Apr 23, 2009

Page: 1

Duplicate

**Bill To:**  
 CASH FOR C.O.D.'S  
 802 N. INDUSTRIAL RD.  
 IOLA, KS 66749

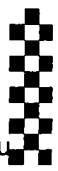
**Ship to:**  
 HAUS PETROLEUM  
 ATTN: MARK HAUS  
 800 W. 47TH ST./ SUITE 409  
 KANSAS CITY, MO 64112

<b>Customer ID</b>	<b>Customer PO</b>	<b>Payment Terms</b>	
CASH/C.O.D.	DUFFIELD WELL#2HP	C.O.D.	
<b>Sales Rep ID</b>	<b>Shipping Method</b>	<b>Ship Date</b>	<b>Due Date</b>
	TRUCK		4/23/09

Quantity	Item	Description	Unit Price	Amount
70.00	CEMENT/WATER	CEMENT & WATER PER BAG MIX	7.60	532.00
2.50	TRUCKING	TRUCKING CHARGE	50.00	125.00

Subtotal	657.00
Sales Tax	44.68
Total Invoice Amount	701.68
Payment/Credit Applied	
<b>TOTAL</b>	<b>701.68</b>

Check/Credit Memo No:



802 N. Industrial Rd.  
P.O. Box 664  
Iola, Kansas 66749  
Phone: (620) 365-5588

## Payless Concrete Products, Inc.

**CONDITIONS**

Concrete to be delivered to the nearest accessible point over passable road, under truck's own power. Due to delivery at owner's or intermediary's direction, seller assumes no responsibility for damages in any manner to sidewalks, roadways, driveways, buildings, trees, shrubbery, etc., which are at customer's risk. The maximum allotted time for unloading trucks is 5 minutes per yard. A charge will be made for holding trucks longer. This concrete contains correct water contents for strength or mix indicated. We do not assume responsibility for strength test w/o water is added at customer's request.

**NOTICE TO OWNER**

Failure of this contractor to pay those persons supplying material or services to complete this contract can result in the filing of a mechanic's lien on the property which is the subject of this contract.

TIME	FORMULA	LOAD SIZE	YARDS ORDERED		DRIVER/TRUCK		PLANT/TRANSACTION #
DATE		LOAD #	YARDS DEL	BATCH#	WATER TRIM	SUMP	TICKET NUMBER

**WARNING**  
**IRRITATING TO THE SKIN AND EYES**

Contains Portland Cement. Wear Rubber Boots and Gloves. PROLONGED CONTACT MAY CAUSE BURNS. Avoid Contact With Eyes and Prolonged Contact With Skin. In Case of Contact With Skin or Eyes, Flush Thoroughly With Water, If Irritation Persists, Get Medical Attention. KEEP CHILDREN AWAY.

CONCRETE is a PERISHABLE COMMODITY and BECOMES the PROPERTY of the PURCHASER UPON LEAVING the PLANT. ANY CHANGES OR CANCELLATION of ORIGINAL INSTRUCTIONS MUST be TELEPHONED to the OFFICE BEFORE LOADING STARTS.

The undersigned promises to pay all costs, including reasonable attorneys' fees, incurred in collecting any sums owed.

All accounts not paid within 30 days of delivery will bear interest at the rate of 24% per annum.

Not Responsible for Reactive Aggregate or Color Quality. No Claim Allowed Unless Made at Time Material is Delivered.

A \$25 Service Charge and Loss of the Cash Discount will be collected on all Returned Checks.

Excess Delay Time Charged @ \$50/HR.

**PROPERTY DAMAGE RELEASE**  
(TO BE SIGNED IF DELIVERY TO BE MADE INSIDE CURB LINE)

Dear Customer-The driver of this truck in presenting this RELEASE to you for your signature is of the opinion that the size and weight of his truck may possibly cause damage to the premises and/or adjacent property if it crosses the material in this load where you desire it. It is our wish to help you in every way that we can, but in order to do this the driver is requesting that you sign this RELEASE relieving him and the supplier from any responsibility from any damage that may occur to the premises and/or adjacent property, buildings, sidewalks, driveways, curbs, etc., by the delivery of this material, and that you also agree to help him remove mud from the wheels of his vehicle so that he will not litter the public street. Further, as additional consideration, the undersigned agrees to indemnify and hold harmless the driver of this truck and the supplier for any and all damage to the premises and/or adjacent property which may be claimed by anyone to have SIGNED

X

**Excessive Water is Detrimental to Concrete Performance**  
H<sub>2</sub>O Added By Request/Authorized By

GAL X

**WEIGHMASTER**

NOTICE: MY SIGNATURE BELOW INDICATES THAT I HAVE READ THE HEALTH WARNING NOTICE AND SUPPLIER WILL NOT BE RESPONSIBLE FOR ANY DAMAGE CAUSED WHEN DELIVERING INSIDE CURB LINE.

LOAD RECEIVED BY:

X

QUANTITY	CODE	DESCRIPTION	UNIT PRICE	EXTENDED PRICE
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KANSAS CORPORATION COMMISSION

AUG 12 2009  
RECEIVED

70 SACKS

RETURNED TO PLANT	LEFT JOB	FINISH UNLOADING	DELAY EXPLANATION/CYLINDER TEST TAKEN	TIME ALLOWED
11:22	17:56	10:40	1. JOB NOT READY 2. SLOW POUR OR PUMP 3. TRUCK AHEAD ON JOB 4. CONTRACTOR BROKE DOWN 5. ADDED WATER	
			6. TRUCK BROKE DOWN 7. ACCIDENT 8. CITATION 9. OTHER	
LEFT PLANT	ARRIVED JOB	START UNLOADING		TIME DUE
8:59	9:26	9:25		
TOTAL ROUND TRIP	TOTAL AT JOB	UNLOADING TIME		DELAY TIME

6.800 41.28

648.28

ADD. TRUCK ADDITIONAL CHARGE 1 = +53.40

ADDITIONAL CHARGE 2

GRAND TOTAL 701.68

