

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

** NEW ORIG. AS OWNED RECOMPLETED
ACDI RATHER THAN CORRECT
INCOMPL. ACDI REC'D*
Form ACO-1
October 2008
9/20/09

Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32073
Name: Thompson oil company
Address 1: 2260 North Dakota Road
Address 2: _____
City: Iola State: Ks Zip: 66749
Contact Person: Jerome Thompson
Phone: (620) 363-1045
CONTRACTOR: License # 33977
Name: EK Energy inc
Wellsite Geologist: _____
Purchaser: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
7-19-2009 7-20-2009 P+A 7/21/09
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 001-29908-00-00
Spot Description: _____
se se se nw Sec. 6 Twp. 24 S. R. 19 East West
2805 Feet from North / South Line of Section
2805 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Allen
Lease Name: Thompson Well #: 1a
Field Name: Iola
Producing Formation: _____
Elevation: Ground: 990 est Kelly Bushing: 994
Total Depth: 1002 Plug Back Total Depth: 1002
Amount of Surface Pipe Set and Cemented at: 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) P+A Alt II NRK 9-11-09
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jerome A. Thompson
Title: Owner Date: August 17, 2009 Sep 4, 2009
Subscribed and sworn to before me this 4th day of September, 2009
Notary Public: Kay F. Maple
Date Commission Expires: 6-17-12

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



Operator Name: Thompson oil company Lease Name: Thompson Well #: 1a
 Sec. 6 Twp. 24 S. R. 19 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Submit Copy) List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <div style="text-align: center; font-size: 2em; font-family: cursive;"> N/A See attached driller's log </div>
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12.25	8-5/8		21 ft	type 2	5	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)

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 SEP - 8 2009
 CONSERVATION DIVISION
 WICHITA, KS

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. _____	Gas Mcf _____	Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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E K Energy LLC
 1495 3000 St.
 Moran, Ks. 66755
 620-496-2526/620-852-3456
 License # 33977

Invoice

Customer: Thompson Oil
 2260 North Dakota rd.
 Iola, Ks 66749

Date 8-4-09

Services: Drilling of Well L.Thompson 1A#

Drilled 6 3/4 hole to 1002' x \$ 7.00 ft.	\$ 7,014.00
Run pipe & Sand open hole	.00
Pit charge	\$400.00
Total	\$7,414.00

PAID
 CR # 5391
 8-11-09
 \$ 3414.00

Thank You

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 KCC WICHITA



E K Energy LLC
 1495 3000 St

PAYLESS CONCRETE PRODUCTS, INC.

P.O. BOX 664
802 N. INDUSTRIAL RD.
IOLA, KS 66749

Invoice Number: 24309
Invoice Date: Jul 20, 2009
Page: 1

Duplicate

Voice: 620-365-5588

Fax:

Bill To:

CASH FOR C.O.D.'S
802 N. INDUSTRIAL RD.
IOLA, KS 66749

Ship to:

JERRY THOMPSON
2260 N. DAKOTA RD.
IOLA, KS 66749

Customer ID	Customer PO	Payment Terms	
CASH/C.O.D.	THOMPSON/TX&1800	C.O.D.	
Sales Rep ID	Shipping Method	Ship Date	Due Date
	TRUCK		7/20/09

Quantity	Item	Description	Unit Price	Amount
60.00	CEMENT/WATER	CEMENT & WATER PER BAG MIX	7.60	456.00
1.25	TRUCKING	TRUCKING CHARGE	50.00	62.50
Subtotal				518.50
Sales Tax				32.67
Total Invoice Amount				551.17
Payment/Credit Applied				
TOTAL				551.17

PAID
7-27-2009
CK # 5386
\$ 551.17

Check/Credit Memo No:

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AUG 20 2009

KCC WICHITA

Lone Jack Oil Company
509 East Walnut
Blue Mound, KS 66010

Invoice

Date	Invoice #
7/21/2009	863

Bill To
Jerry Thompson Thompson Oil 2260 North Dakota Rd. Iola, KS 66749

P.O. No.	Terms	Project

Quantity	Description	Rate	Amount
1	Thompson Lease 7/20/09, Well #1A, pumped 10 sacks at TD, 1002 feet, pulled up to 500 feet, pumped 10 sacks, pulled up to 250 feet and pumped 40 sacks to surface. 60 sacks total. Sales Tax	300.00 6.30%	300.00T 18.90
Thank you for your business.		Total	\$318.90

7-23-09
CK # 5384
\$318.90

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AUG 20 2009
KCC WICHITA