

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
October 2008  
Form Must Be Typed

**ORIGINAL**

OPERATOR: License # 5145  
Name: Dreiling Oil, Inc.  
Address 1: P.O. Box 550  
Address 2: \_\_\_\_\_  
City: Hays State: KS. Zip: 67601 + \_\_\_\_\_  
Contact Person: Terry W. Piesker  
Phone: ( 785 ) 625-8327  
CONTRACTOR: License # 34190  
Name: Vision Oil and Gas Services LLC  
Wellsite Geologist: Bill Ree  
Purchaser: -

Designate Type of Completion:  
\_\_\_\_ New Well    \_\_\_\_ Re-Entry    \_\_\_\_ Workover  
\_\_\_\_ Oil    \_\_\_\_ SWD    \_\_\_\_ SIOW  
\_\_\_\_ Gas    \_\_\_\_ ENHR    \_\_\_\_ SIGW  
\_\_\_\_ CM (Coal Bed Methane)    \_\_\_\_ Temp. Abd.  
 Dry    \_\_\_\_ Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_ Deepening    \_\_\_\_ Re-perf.    \_\_\_\_ Conv. to Enhr.    \_\_\_\_ Conv. to SWD  
\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
\_\_\_\_ Commingled    Docket No.: \_\_\_\_\_  
\_\_\_\_ Dual Completion    Docket No.: \_\_\_\_\_  
\_\_\_\_ Other (SWD or Enhr.?)    Docket No.: P+A 7/28/09  
7-22-09    7-28-09    7-29-09  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

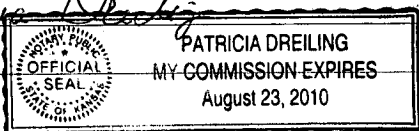
API No. 15 - 141-20405-00-00  
Spot Description: \_\_\_\_\_  
130E N/2 N/2 SW Sec. 28 Twp. 8 S. R. 13  East  West  
2,310 Feet from  North /  South Line of Section  
1,450 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Osborne  
Lease Name: Schultze Well #: 2310 2  
Field Name: Wildcat  
Producing Formation: -  
Elevation: Ground: 1710' Kelly Bushing: 1718'  
Total Depth: 3100' Plug Back Total Depth: -  
Amount of Surface Pipe Set and Cemented at: 224 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** P+A AH II NR  
(Data must be collected from the Reserve Pit) 9-10-09  
Chloride content: 4,500 ppm Fluid volume: 2000 bbls  
Dewatering method used: Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Terry W. Piesker  
Title: Explor & Prod. Man. Date: 8-31-09  
Subscribed and sworn to before me this 31ST day of AUGUST  
20 09  
Notary Public: Patricia Dreiling  
Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
\_\_\_\_ UIC Distribution

**KANSAS CORPORATION COMMISSION**  
**SEP 02 2009**  
**RECEIVED**

Operator Name: Dreiling Oil, Inc. Lease Name: Schultze Well #: 2,340 2  
 Sec. 28 Twp. 8 S. R. 13  East  West County: Osborne

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name Top Datum	
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite 901 +814	
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Stotler 2426 -708	
List All E. Logs Run:		Howard 2634 -916	
<b>Dual Induction, Micro, Neutron Density</b>		Topeka 2664 -946	
		Heebner 2887 -1169	
		Toronto 2912 -1194	
		Lansing-Kansas City 2940 -1222	

CASING RECORD: <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4"	8 5/8"	23#	224'	Common	160 sx.	3% CC, 2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	<b>PRODUCTION INTERVAL:</b> _____ <b>KANSAS CORPORATION COMMISSION</b>
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VISION OIL & GAS SERVICES LLC

Rig # 14 Spud Date 7-22-09 Today's Date 7/29/2009

Operator Dreiling Oil Inc.  
 Well Name & Number Schultze #2  
 Location \_\_\_\_\_  
 County Osborne  
 7:00 a.m. Depth 3110  
 Current Activity Finish Tearing Down  
 Weather \_\_\_\_\_

Beginning Fuel 2210 gals  
 Ending Fuel 2040 gals  
 Fuel Used for Day 170 gals  
 Fuel Used for Well 1960 gals

HOURLY BREAKDOWN

Comments

**2 Hours - Jet Cellar and all pits clean**

Drilling \_\_\_\_\_ Hours  
 Jet & Connection \_\_\_\_\_ Hours  
 Service Rig \_\_\_\_\_ Hours  
 Hours on Bit 61 Hours FPH 48 Weight on Bit 25 to 30,000  
 RPM 75  
 Bit #1 Make \_\_\_\_\_ Type 12 1/4 In 0 Out 224 Hours 2 3/4  
 Bit #2 Make \_\_\_\_\_ Type 7 7/8 In 224 Out 3110 Hours 61

Repairs **2 Hours plugging well and laying down plug stands**

Pump Pressure \_\_\_\_\_ Strokes \_\_\_\_\_

DRILLING MUD Weight 9.2 Vis 49 Wtr Loss 8.4 LCM 1#

CFS \_\_\_\_\_ CTCH \_\_\_\_\_ Hours Recovery \_\_\_\_\_  
 Dst # 4 Hrs 3 1/2 Hours  
 Logging \_\_\_\_\_ Hours Short Trip \_\_\_\_\_ Hour  
 Dev 3/4 degree @ 2680 Lay Down Pipe 2 1/2 Hours  
 Trip 5 Hours Nipple Down \_\_\_\_\_ Hours  
 Hrs. Run Casing \_\_\_\_\_ Size 8 5/8 Weight 23 #  
 Tally 214 Jnts 5 Set @ 224  
 Hrs. Circ. Casing \_\_\_\_\_ Hrs. Cement Casing \_\_\_\_\_  
 Cement With \_\_\_\_\_

Plug Down \_\_\_\_\_ AM/PM \_\_\_\_\_ Did Circ \_\_\_\_\_ Didn't Circ \_\_\_\_\_ Woc \_\_\_\_\_

PLUGGING INFO PD @ 8:00 PM 7/28/2009

1st Plug @ 912 w/ 25 sacks 2nd Plug @ 670 w/ 100 sks  
 3rd Plug @ 275 w/ 40 sacks 5th Plug \_\_\_\_\_  
 4th Plug @ 40' with wiper plug and 10 sacks Rat Hole 30 sacks

State Plugger Contacted Marvin Mills Date 7/27/2009 Time 9:45 AM

Any Questions Call Bob Mickelson @ 620-388-3818



# ALLIED CEMENTING CO., LLC. 038454

REMIT TO, P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Russell

DATE <u>7-28-09</u>	SEC. <u>28</u>	TWP. <u>8</u>	RANGE <u>13</u>	CALLED OUT	ON LOCATION	JOB START <u>7:30 am</u>	JOB FINISH <u>8:00 am</u>
LEASE <u>Schultze</u>	WELL # <u>2</u>		LOCATION <u>Covert</u>	KANSAS CORPORATION COMMISSION		COUNTY <u>Osborne</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)							

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CONTRACTOR U.S. on #14

TYPE OF JOB Rotary Plug

HOLE SIZE 7 7/8 T.D. 3110

CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE 4 1/2 x-H DEPTH 912

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT \_\_\_\_\_

OWNER \_\_\_\_\_

CEMENT AMOUNT ORDERED 205 60/40 490 Gel 1/4 #10

COMMON	<u>123</u>	@	<u>13.50</u>	<u>1660.50</u>
POZMIX	<u>82</u>	@	<u>7.55</u>	<u>619.10</u>
GEL	<u>7</u>	@	<u>20.25</u>	<u>141.75</u>
CHLORIDE		@		
ASC		@		
	<u>Flt Seal 51"</u>	@	<u>2.45</u>	<u>124.95</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>205</u>	@	<u>2.25</u>	<u>461.25</u>
MILEAGE	<u>110/sk/mic</u>			<u>615.00</u>
TOTAL				<u>3622.55</u>

**EQUIPMENT**

PUMP TRUCK # 409 CEMENTER Craig  
HELPER John

BULK TRUCK # 410 DRIVER Glenn

BULK TRUCK # \_\_\_\_\_ DRIVER \_\_\_\_\_

**REMARKS:**

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

**SERVICE**

DEPTH OF JOB	_____		
PUMP TRUCK CHARGE	_____		<u>991.00</u>
EXTRA FOOTAGE	_____	@	
MILEAGE	<u>30</u>	@	<u>7.00</u> <u>210.00</u>
MANIFOLD	_____	@	
	_____	@	
	_____	@	
TOTAL <u>1201.00</u>			

CHARGE TO: Dreiling Oil

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

<u>1 8 5/8 Wooden Plug</u>	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
TOTAL _____		

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES [scribble]

DISCOUNT [scribble] IF PAID IN 30 DAYS

PRINTED NAME \_\_\_\_\_

SIGNATURE \_\_\_\_\_