

*DL  
ML  
8/26/09*

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

Operator: License # 5150  
 Name: COLT ENERGY, INC  
 Address: P O BOX 388  
 City/State/Zip: IOLA, KS 66749  
 Purchaser: \_\_\_\_\_  
 Operator Contact Person: DENNIS KERSHNER  
 Phone: (620) 365-3111  
 Contractor: Name: WELL REFINED DRILLING COMPANY  
 License: 33072  
 Wellsite Geologist: JIM STEGEMAN  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back    \_\_\_\_\_ Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

6/16/2009	6/18/2009	6/22/09
Spud Date or Recompletion Date	Date Reached TD	<del>COMPLETING</del> Completion Date or Recompletion Date

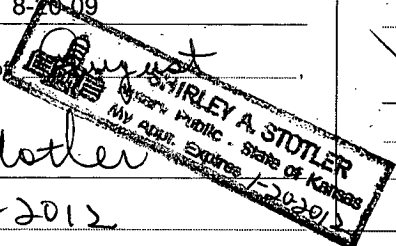
API No. 15 - 099-24,552-0000  
 County: LABETTE  
 SW\_NW\_SW\_NW Sec. 12 Twp. 32 S. R. 17  East  West  
3580 feet from (S) N (circle one) Line of Section  
5200 feet from (E) W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE (SE) NW SW  
 Lease Name: K&L KING Well #: 5-12SWD  
 Field Name: CHEROKEE BASIN COAL AREA  
 Producing Formation: ARBUCKLE  
 Elevation: Ground: 910EST Kelly Bushing: ---  
 Total Depth: 1475 Plug Back Total Depth: -----  
 Amount of Surface Pipe Set and Cemented at 22.1 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 1301.5  
 feet depth to SURFACE w/ 135 sx cmt.

**Drilling Fluid Management Plan** AII NR 9-10-09  
 (Data must be collected from the Reserve Pit)  
 Chloride content 1000 ppm Fluid volume 80 bbls  
 Dewatering method used PUMPED PIT OUT - PUSHED IN  
 Location of fluid disposal if hauled offsite:  
 Operator Name: COLT ENERGY, INC  
 Lease Name: KING 5-35SWD License No.: 5150  
 Quarter NW Sec. 35 Twp. 31 S. R. 17  East  West  
 County: LABETTE Docket No.: D-28,768

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Dennis Kershner*  
 Title: OFFICE MANAGER Date: 8-20-09  
 Subscribed and sworn to before me this 20<sup>th</sup> day of August,  
2009.  
 Notary Public: *Shirley A Stotler*  
 Date Commission Expires: 1-20-2012



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution (OK)  
 Rec'd from WTC.

**RECEIVED**  
**AUG 24 2009**

**KCC WICHITA**

Operator Name: COLT ENERGY, INC Lease Name: K&L KING Well #: 5-12SWD  
 Sec. 12 Twp. 32 S. R. 17  East  West County: LABETTE

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  GAMMA RAY/NEUTRON, HIGH RESOLUTION COMPENSATED DENSITY/NEUTRON LOG DUAL INDUCTION LOG, CEMENT BOND LOG, GAMMA RAY/NEUTON	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum  <b>DRILLERS LOG ATTACHED</b>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24	22.1	PORTLAND	5	
PRODUCTION	6 1/4	4 1/2	10.5	1301.5	THICK SET	135	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
OPEN HOLE	1301.5-1475	750GAL 28%HCL	1301.5-1475

TUBING RECORD		Size Set At	Packer At	Liner Run
2"8RD EUE SEALTITE		1242'	4 1/2X2SEALTITE1260	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method		
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

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**AUG 24 2009**  
**KCC WICHITA**

**Well Refined Drilling Company, Inc.**

4230 Douglas Road - Thayer, KS 66776

Contractor License # 33072

Office - 620-839-5581; Jeff Pocket - 620-432-6170; Fax - 620-839-5582

Rig #:	2	License #:	5150
API #:	15-099-24552-0000		
Operator:	Colt Energy Inc.		
Address:	PO Box 388		
	Iola, Ks 66749		



S12	T32S	R17E
Location:	SW,NW,SW,NW	
County:	Labette	

				Gas Tests			
Well #:	Lease Name:	K&L King SWD	Depth	Qz	Office	Flow	MCF
Location: 1700	FNL	Line	300	4 1/2	1/2"		13.3
80	FWL	Line	400	Gas Check Same			
Spud Date:	6/16/2009		500	6 1/2	1/2"		16
Date Completed:	6/18/2009	TD: 1379	600	4.5	1"		54.7
Geologist:	Jim Stegeman		700	4 1/2	1 1/2"		121
Driller:	Jeff Kephart		800	Gas Check Same			
Casing Record	Surface	Production	900	2 1/2	1"		40.8
Hole Size	12 1/4"	6 3/4"	928	Gas Check Same			
Casing Size	8 5/8"		986	4 1/2	1 1/2"		148
Weight			1003	6 1/2	1 1/2"		177
Setting Depth	22' 10"		1028	6	1 1/2"		170
Cement Type	Portland						
Sacks	5						
Feet of Casing							
	lime						

09LF-061809-R2-012-K&L King SWD-5-12-Colt Energy, Inc.

Well Log								
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	overburden	298	300	lime	552	556	lime
2	22	sand	300	405	shale	556	557	blk shale
22	31	shale	405	407	blk shale	557	558	coal
31	32	coal	407	431	lime	558	562	lime
32	38	sand	431	435	blk shale	562	576	shale
38	77	shale	435	498	shale	576	587	sandy shale
77	84	lime	498	499	lime	587	588	coal
84	230	shale	499	501	shale	588	602	sandy shale
230	232	blk shale	501	525	lime	602	614	shale
232	250	lime	525	526	sahel	614	615	coal
250	259	shale	526	527	blk shale	615	617	shale
259	261	lime	527	528	shale	617	618	coal
261	272	shale	528	529	coal	618	623	lime
272	286	lime	529	532	shale	623	629	shale
286	288	blk shale	532	538	lime	629	630	coal
288	289	shale	538	540	shale	630	638	shale
289	294	lime	540	550	lime	638	645	sandy shale
294	298	shale	550	552	blk shale	645	651	shale

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KCC WICHITA

Operator: Colt Energy Inc.			Lease Name: K&L King SWD			Well #: 5-12		page: 2
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
651	653	blk shale						
653	712	shale						
712	713	coal						
713	726	shale						
726	741	sand						
		oilodor						
741	753	shale						
753	754	coal						
754	757	shale						
757	758	coal						
758	765	shale						
765	770	sand						
770	781	shale						
781	813	sand						
		oilodor						
813	873	hard sand						
873	874	coal						
874	875	sand						
875	877	coal						
877	924	shale						
878		added water						
924	925	coal						
925	945	shale						
945	948	sand						
948	970	sandy shale						
970	974	laminated sand						
974	980	laminated sand w/ shale						
980	982	coal						
982	986	shale						
986	1168	lime						
1128		stopped for day						
1168	1298	shale						
1274		picked up water						
1298	1379	Dolomite						
1379		Watered Out - TD						

0911061809R2012 K&L King SWD 5-12 Colt Energy Inc

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KCC WICHITA

**Well Refined Drilling Company, Inc.**

4230 Douglas Road Thayer, Kansas 66776

Contractor License # 33072

620-839-5581/Office; 620-432-6170/Jeff; 620-839-5582/FAX

HAVE RIG  
Rig # 5  
WILL DIG!

Rig #	5	Lic #	5150
API #	15-099-24552-0000		
Operator	Colt Energy Inc.		
Address	P.O Box 388		
	Iola, Ks 66749		
Well #	5-12	Lease Name:	K&L King SWD
Location	1700	FNL	Line
	80	FWL	Line
Spud Date	6/16/2009		
Date D'd	6/18/2009	TD:	1379'
Drill Out	7/9/2009	TD:	1475'
Driller	Jeff Kephart - Josiah Kephart on Drill Out		
Drill Out			
09LC-070909-R5-023-King,SWD:5-12-Drill Out-Colt Energy Inc.			

S12	T32S	R17E
Location	SW,NW,SW,NW	
County	Labette	
Well Log		
Top	Bottom	Formation
0	1298	4 1/2" casing
1298	1299	rubber plug
1299	1300	aluminum flap
1300	1301	void
1301	1303	guide shoe
1303	1389	sand
1389	1475	Dolomite Arbuckle
1475		Total Depth

				Rig Time Hours
7/7/2009	4:00 - 5:30	Line up rig over hole		1.5
7/8/2009	8:30 - 10:00	Trip in and Blow Hole		
	10:00 - 10:45	Drill Flap and Shoe		
	10:45 - 11:45	Clean out sand		
	11:45 - 3:30	Drill to 1475'		
	3:30 - 4:00	Clean Hole and trip 400'		
	4:00	Pipe Twisted Off		7.5
7/9/2009	10:30 - 10:45	trip in with fishing tool	No Charge	
	10:45 - 11:00	Hook on to Pipe	No Charge	
	11:00 - 11:45	Pull out tool	No Charge	
	11:45 - 2:45	Unhook off tools	No Charge	
	2:45 - 3:45	Trip Out		
	3:45 - 4:15	Rig Down and Move Off		
				1.5

Total Rig Time Hours: 10.5

09LC-070909-R5-023-King,SWD:5-12-Drill Out-Colt Energy Inc.

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KCC WICHITA



TICKET NUMBER 21309  
 LOCATION EUREKA  
 FOREMAN Rick Ledford

PO Box 884, Chanute, KS 66720  
 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
6-22-09	1828	King 5-12 SWD				Labette																
CUSTOMER Colt Energy			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>463</td> <td>Shannon</td> <td></td> <td></td> </tr> <tr> <td>515</td> <td>Chris</td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	463	Shannon			515	Chris						
TRUCK #	DRIVER	TRUCK #					DRIVER															
463	Shannon																					
515	Chris																					
MAILING ADDRESS P.O. Box 388																						
CITY Iola	STATE KS	ZIP CODE																				

JOB TYPE long string HOLE SIZE 6 3/4" HOLE DEPTH \_\_\_\_\_ CASING SIZE & WEIGHT 4 1/2"  
 CASING DEPTH 1300' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER 3' SS  
 SLURRY WEIGHT 13.4 # SLURRY VOL 42 bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 0'  
 DISPLACEMENT 20.7 bbl DISPLACEMENT PSI 700 PSI 1100 RATE \_\_\_\_\_

REMARKS: Safety meeting - Rig up to 4 1/2" casing w/ washhead. Break circulation w/ 30 bbl fresh water. Washdown 40' to PSD. Pump 8 sacks gel-flush, 20 bbl metasilicate pre-flush, 11 bbl dye water. Mixed 135 sacks thickset cement w/ 8" Kel-seal <sup>PSI</sup> @ 13.4 #/gal. Washout pump + lines, shut down, release plug. Displace w/ 20.7 bbl fresh water. Final pump pressure 700 PSI. Pump plug to 1100 PSI. wait 2 minutes, release pressure. Flow held. Good cement returns to surface = 8 bbl slurry to pit. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	870.00	870.00
5406	40	MILEAGE	3.45	138.00
1126A	135 sacks	thickset cement	16.00	2160.00
1118A	1080 #	8" Kel-seal <sup>PSI</sup>	.39	421.20
1118A	400 #	gel-flush	.16	64.00
1102	80 #	cacl2	.71	56.80
1111A	100 #	metasilicate pre-flush	1.70	170.00
5407A	7.43	ton-mileage bulk tax	1.16	344.75
440Y	1	4 1/2" top cutter plug	43.00	43.00
			RECEIVED	
			AUG 24 2009	
			KCC WICHITA	
			subtotal	4267.75
			SALES TAX	190.94
			ESTIMATED TOTAL	4458.69

Revin 3737

230115

AUTHORIZATION Witnessed by Glenn TITLE Co. Rep. DATE \_\_\_\_\_

# COLT

**ENERGY, INC.**

CORPORATE OFFICE

P.O. Box 388 • 1112 Rhode Island Rd. • Iola, Ks. 66749-0338  
Phone (620) 365-3111 • Fax (620) 365-3170

August 20, 2009

Jerry Knoble  
KCC Conservation Office  
UIC-Section  
Wichita State Office Bldg.  
130 S Market, Room 2078  
Wichita, KS 67202-1286

Dear Jerry:

Enclosed please find a check for \$200.00 and copies of the Application for Disposal from Colt Energy, Inc. to Dispose of salt water in the Arbuckle formation on K&L King 5-12SWD1 located 12-32-17 Montgomery County, KS

Please note that we still need to run the 2"8rd eue Sealtite tubing & packer & MIT. When we have the work completed I will forward the remaining data to you.

If you have any questions, contact me at 620-365-3111.

Sincerely,  
COLT ENERGY, INC.

*Shirley Stotler*  
Shirley Stotler  
Production Clerk

ss.  
Encl.

KANSAS CORPORATION COMMISSION

AUG 26 2009

GENERATION OF OIL & GAS PRODUCTION

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AUG 24 2009

KCC WICHITA