

ORIGINAL

Form ACO-1  
October 2008  
Form Must Be Typed

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

*Handwritten initials and date: KCC 8/3/09*

OPERATOR: License # 4567  
Name: D.E. Exploration, Inc.  
Address 1: P.O. Box 128  
Address 2: \_\_\_\_\_  
City: Wellsville State: KS Zip: 66092 + 0128  
Contact Person: Douglas G. Evans  
Phone: ( 785 ) 883-4057  
CONTRACTOR: License # 5989  
Name: Finney Drilling Co.  
Wellsite Geologist: None  
Purchaser: Maclaskey Oilfield Services, Inc.

Designate Type of Completion:  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover \_\_\_\_\_  
 Oil \_\_\_\_\_ SWD \_\_\_\_\_ SIOW \_\_\_\_\_  
\_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW \_\_\_\_\_  
\_\_\_\_\_ CM (Coal Bed Methane) \_\_\_\_\_ Temp. Abd. \_\_\_\_\_  
\_\_\_\_\_ Dry \_\_\_\_\_ Other \_\_\_\_\_  
*(Core, WSW, Expl., Cathodic, etc.)*

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr. \_\_\_\_\_ Conv. to SWD \_\_\_\_\_  
\_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No.: \_\_\_\_\_  
June 2nd, 2009      June 4th, 2009      June 4th, 2009  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date                Recompletion Date

API No. 15 - 15-091-23354-00-00  
Spot Description: SW SW NE NE  
SW SW NE NE Sec. 12 Twp. 15 S. R. 21  East  West  
4100' Feet from  North /  South Line of Section  
1100 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Johnson  
Lease Name: Ross Well #: 10  
Field Name: Edgerton  
Producing Formation: Bartlesville  
Elevation: Ground: NA Kelly Bushing: NA  
Total Depth: 910' Plug Back Total Depth: 899.10'  
Amount of Surface Pipe Set and Cemented at: 25.10 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

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Drilling Fluid Management Plan AH II NUR 9-10-09  
*(Data must be collected from the Reserve Pit)*  
Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Douglas G. Evans*  
Title: President Date: July 30th, 2009  
Subscribed and sworn to before me this 30<sup>th</sup> day of July,  
20 09.  
Notary Public: *Stacy J. Thyer*  
Date Commission Expires: \_\_\_\_\_

NOTARY PUBLIC  
STATE OF KANSAS  
STACY J. THYER  
My Appt. Exp. 3-31-2011

KCC Office Use ONLY  
N Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: D.E. Exploration, Inc. Lease Name: Ross Well #: 10  
 Sec. 12 Twp. 15 S. R. 21  East  West County: Johnson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Gamma Ray/Neutron/CCL ✓	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	7"	NA	25.10	Portland	10	Service Company
Production	5 5/8"	2 7/8"	NA	899.10	50/50 Poz	126	Service Company

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<div style="font-size: 2em; font-weight: bold; opacity: 0.5; position: absolute; top: -20px; left: 50%; transform: translate(-50%, -50%);">RECEIVED</div> <div style="font-size: 1.5em; font-weight: bold; position: absolute; top: 10px; left: 50%; transform: translate(-50%, -50%);">AUG 03 2009</div> <div style="font-size: 1.5em; font-weight: bold; position: absolute; top: 30px; left: 50%; transform: translate(-50%, -50%);">KCC WICHITA</div>				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
21	844.0'-854.0'	2" DML RTG	844.0'-854.0'

TUBING RECORD: Size: <u>2 7/8"</u> Set At: <u>899.10</u> Packer At: <u>No</u>	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. <u>NA</u> Gas Mcf <u>NA</u> Water Bbls. <u>NA</u> Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 229897

Invoice Date: 06/05/2009 Terms:

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D.E. EXPLORATION  
DOUG EVANS  
P.O. BOX 128  
WELLSVILLE KS 66092  
(785) 883-4057

ROSS 10  
20070  
NE 12-15-21 JO  
06/05/2009

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	126.00	9.2500	1165.50
1118B	PREMIUM GEL / BENTONITE	335.00	.1600	53.60
1111	GRANULATED SALT (50 #)	294.00	.3100	91.14
1110A		700.00	.3900	273.00
4402	2 1/2" RUBBER PLUG	1.00	22.0000	22.00

Description	Hours	Unit Price	Total
368 CEMENT PUMP	1.00	870.00	870.00
368 EQUIPMENT MILEAGE (ONE WAY)	25.00	3.45	86.25
368 CASING FOOTAGE	900.00	.00	.00
370 80 BBL VACUUM TRUCK (CEMENT)	2.00	94.00	188.00
510 MIN. BULK DELIVERY	1.00	296.00	296.00

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Parts:	1605.24	Freight:	.00	Tax:	102.73	AR	3148.22
Labor:	.00	Misc:	.00	Total:	3148.22		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_

Date \_\_\_\_\_

BARTLESVILLE, OK  
918/338-0808

ELDORADO, KS  
316/322-7022

EUREKA, KS  
620/583-7664

GILLETTE, WY  
307/686-4914

MCALISTER, OK  
918/426-7667

OTTAWA, KS  
785/242-4044

THAYER, KS  
620/839-5269

WORLAND, WY  
307/347-4577



**CONSOLIDATED**  
Oil Well Services, LLC

TICKET NUMBER 20070  
LOCATION Ottawa KS  
FOREMAN Fred Mader

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6/5/09	2355	Ross #10	NE 12	15	21	JO
CUSTOMER DE Exploration			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS P.O. Box 128			506	Fred		
CITY Wellsville			368	Bill		
STATE KS			370	Alan		
ZIP CODE 66092			510	Chuck		

JOB TYPE <u>Long string</u>	HOLE SIZE <u>5 7/8</u>	HOLE DEPTH <u>900'</u>	CASING SIZE & WEIGHT <u>2 7/8" EUE</u>
CASING DEPTH <u>900'</u>	DRILL PIPE	TUBING	OTHER
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING <u>2 1/2" Plug</u>
DISPLACEMENT <u>5 1/4 BBL</u>	DISPLACEMENT PSI	MIX PSI	RATE <u>43 PM</u>

REMARKS: Check casing depth w/ wire line. Mix + Pump 100# Premium Gel Flush. Mix + Pump 170 SKS 50/50 Por mix Cement. 270 Gal 5% Salt 5# Kal Seal per sack. Cement to surface. Flush Pump + lines clean. Displace 2 1/2" rubber plug to casing TD w/ 5.23 BBL Fresh water. Pressure to 700# PSIG Release pressure to set float valve. Shut in casing.

Kurt Finney Drilling

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump		870 <sup>00</sup>
5406	25mi	MILEAGE Pump Truck		8635
5402	900'	Casing Footage		N/C
5407	Minimum	Ton Mileage		296 <sup>00</sup>
5502c	20 hrs	80 BBL Vac Truck		188 <sup>00</sup>
<del>1124</del>	<del>126 SKS</del>	<del>50/50 Por Mix Cement</del>		<del>1165<sup>50</sup></del>
1118B	335#	Premium Gel		5360
1111	294#	Granulated Salt		9114
1110A	700#	Kal Seal		27300
4402	1	2 1/2" Rubber Plug		2200
			6.4%	SALES TAX ESTIMATED TOTAL
				1029

Ravin 8737

AUTHORIZATION No Co Rep on Site TITLE \_\_\_\_\_ DATE \_\_\_\_\_

WO# 229897

**DRILLERS LOG**

API NO. 15-091-23354-00-00 S. 12 T. 15 R. 21 E. W.

OPERATOR: D.E. EXPLORATION INC. LOCATION: SW - SW - NE - NE

ADDRESS: P.O. BOX 128 COUNTY: JOHNSON  
WELLSVILLE, KS 66092

WELL #: 10 LEASE NAME: ROSS

FOOTAGE LOCATION: 4100 FEET FROM (N) (S) LINE 1100 FEET FROM (E) (W) LINE

CONTRACTOR: FINNEY DRILLING COMPANY GEOLOGIST: DOUG EVANS

SPUD DATE: 6/2/2009 TOTAL DEPTH: 910

DATE COMPLETED: 6/4/2009 OIL PURCHASER: PLAINS MARKETING

**CASING RECORD**

PURPOSE	SIZE OF HOLE	SIZE OF CASING	WEIGHT LBS/FT	SETTING DEPTH	TYPE CEMENT	SACKS	TYPE AND % ADDITIVES
SURFACE:	12 1/4	7	19	25.10	I	10	SERVICE COMPANY
PRODUCTION:	5 5/8	2 7/8	6.5	899.10	S	112	SERVICE COMPANY

**WELL LOG**

CORES: # 1 - 844 - 857

RAN: \_\_\_\_\_

RECOVERED:

ACTUAL CORING TIME:

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
TOP SOIL	0	3	LIME	560	566
CLAY	3	24	SHALE	566	569
LIME	24	27	LIME	569	572
SHALE	27	35	SHALE	572	573
LIME	35	50	LIME	573	574
SHALE	50	56	SHALE	574	582
LIME	56	68	LIME	582	588
SHALE	68	72	SAND & SHALE	588	601
LIME	72	94	LIME	601	605
SHALE	94	95	SHALE	605	609
RED BED	95	99	SAND & LIME	609	615
SHALE	99	115	SHALE	615	618
LIME	115	148	LIME	618	623
SHALE	148	188	SHALE	623	633
LIME	188	197	LIME	633	634
SHALE	197	215	SHALE	634	643
LIME	215	221	LIME	643	644
SHALE	221	224	SHALE	644	646
LIME	224	234	LIME	646	648
SHALE	234	253	SHALE	648	650
LIME	253	259	LIME	650	652
SHALE	259	266	SHALE	652	695
LIME	266	270	LIME	695	697
SHALE	270	307	SHALE	697	706
LIME	307	308	LIME	706	707
SHALE	308	316	SAND & SHALE	707	744
KC LIME	316	343	LIME	744	747
SHALE	343	350	SAND & SHALE	747	843
KC LIME	350	374	OIL LIME SAND	843	844
SHALE	374	377	OIL SAND	844	853
KC LIME	377	382	SAND & SHALE	853	890
SHALE	382	385	LIME	890	895
KC LIME	385	391	SHALE	895	910 T.D.
SAND & SHALE	391	496			
LIME	496	497			
SHALE	497	541			
LIME	541	542			
SHALE	542	560			

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