

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31337

Name: Wildcat Oil & Gas, LLC

Address 1: 10286 SW 170 Ave.

Address 2: _____

City: Nashville State: KS Zip: 67112 + _____

Contact Person: Joan Adelhardt

Phone: (620) 246-5212

CONTRACTOR: License # 33902

Name: Hardt Drilling, LLC

Wellsite Geologist: Tim Pierce

Purchaser: Well plugged

Designate Type of Completion:

- New Well Re-Entry
- Oil SWD SIOW
- Gas ENHR SIGW
- CM (Coal Bed Methane) Temp. Abd.
- Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

04/29/09 05/07/09 05/07/09

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 095-22187-0000

Spot Description: _____

NW SE NE NW Sec. 16 Twp. 30 S. R. 6 East West

4405 Feet from North / South Line of Section

3245 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Kingman

Lease Name: Messenger Well #: 1-16

Field Name: Reida

Producing Formation: Mississippi

Elevation: Ground: 1394' Kelly Bushing: 1384'

Total Depth: 4125' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 214' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH I nr 9-9-09
(Data must be collected from the Reserve Pit)

Chloride content: 21,000 ppm Fluid volume: 1,800 bbls

Dewatering method used: Hauled off

Location of fluid disposal if hauled offsite: _____

Operator Name: Wildcat Oil & Gas, LLC

Lease Name: Adelhardt SWD 1-7 License No.: 31337

Quarter SW Sec. 7 Twp. 30 S. R. 8 East West

County: Kingman Docket No.: D-30389

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Joan Adelhardt

Title: Office Manager Date: 07/06/09

Subscribed and sworn to before me this 6th day of Aug.

20 09
Notary Public: Ruth Kerr

Date Commission Expires: April 2010



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: Wildcat Oil & Gas, LLC Lease Name: Messenger Well #: 1-16
 Sec. 16 Twp. 30 S. R. 6 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: None	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner Sh.</td> <td>2978</td> <td>-1584</td> </tr> <tr> <td>Lansing</td> <td>3223</td> <td>-1829</td> </tr> <tr> <td>Stark Sh.</td> <td>3637</td> <td>-2243</td> </tr> <tr> <td>Cherokee Sh.</td> <td>3919</td> <td>-2525</td> </tr> <tr> <td>Mississippi</td> <td>4552</td> <td>-2658</td> </tr> </table>	Name	Top	Datum	Heebner Sh.	2978	-1584	Lansing	3223	-1829	Stark Sh.	3637	-2243	Cherokee Sh.	3919	-2525	Mississippi	4552	-2658
Name	Top	Datum																	
Heebner Sh.	2978	-1584																	
Lansing	3223	-1829																	
Stark Sh.	3637	-2243																	
Cherokee Sh.	3919	-2525																	
Mississippi	4552	-2658																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	214'		150	60:40, 2+3% cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

KANSAS CORPORATION COMMISSION
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TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. _____	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. _____ Gas Mcf _____ Water Bbls. _____	Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906

Voice: (785) 483-3887
 Fax: (785) 483-5566

INVOICE

Invoice Number: 118840

Invoice Date: May 7, 2009

Page: 1

Bill To:
Wildcat Oil & Gas 10286 SW 170th Ave. Nashville, KS 67112

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Wild	Messenger #1-16	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-03	Medicine Lodge	May 7, 2009	6/6/09

Quantity	Item	Description	Unit Price	Amount
87.00	MAT	Class A Common	15.45	1,344.15
58.00	MAT	Pozmix	8.00	464.00
5.00	MAT	Gel	20.80	104.00
150.00	SER	Handling	2.40	360.00
55.00	SER	Mileage 150 sx @.10 per sk per mi	15.00	825.00
1.00	SER	Rotary Plug	1,017.00	1,017.00
55.00	SER	Mileage Pump Truck	7.00	385.00

KANSAS CORPORATION COMMISSION

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ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

\$ 1,124.78

ONLY IF PAID ON OR BEFORE

Jun 6, 2009

Subtotal	4,499.15
Sales Tax	238.45
Total Invoice Amount	4,737.60
Payment/Credit Applied	
TOTAL	4,737.60

ALLIED CEMENTING CO., LLC. 042877

COMMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge

DATE <u>5/17/2009</u>	SEC. <u>16</u>	TWP. <u>30S</u>	RANGE <u>6W</u>	CALLED OUT <u>2:45</u>	ON LOCATION <u>3:45</u>	JOB START <u>4:00P</u>	JOB FINISH <u>7:00P</u>
LEASE <u>Messenger</u>	WELL# <u>1-16</u>	LOCATION <u>Rago, Ks SE, 3/4 S, E into</u>			COUNTY <u>Kingman</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Hardt
 TYPE OF JOB Rotary Plug
 HOLE SIZE 7 7/8 T.D.
 CASING SIZE 9 5/8 DEPTH 214'
 TUBING SIZE 4 1/2 DEPTH
 DRILL PIPE 4 1/2 DEPTH 1150'
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG.
 PERFS.
 DISPLACEMENT

OWNER Wild Cat Oil & Gas
 CEMENT
 AMOUNT ORDERED 145 sks 60:40:4

EQUIPMENT

PUMP TRUCK CEMENTER Clint Henky
 #414-302 HELPER Greg Grieves
 BULK TRUCK
 # 356-252 DRIVER Michael Wall
 BULK TRUCK
 # DRIVER

KANSAS CORPORATION COMMISSION

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COMMON	<u>87 sks</u>	@	<u>\$15.45</u>	<u>\$1344.15</u>
POZMIX	<u>58 sks</u>	@	<u>\$8.00</u>	<u>\$464.00</u>
GEL	<u>5 sks</u>	@	<u>\$20.80</u>	<u>\$104.00</u>
CHLORIDE		@		
ASC		@		
HANDLING	<u>150 sks</u>	@	<u>\$2.40</u>	<u>\$360.00</u>
MILEAGE	<u>150 sks @ .10 - 55 miles</u>			<u>\$825.00</u>
TOTAL				<u>\$3097.15</u>

REMARKS:

150' @ 881 Fresh in front - Mix 35 sks @ 14.1 LB
Displace w/ 12 881 Fresh stop 15 881 Fresh
Water in front - Mix 35 sks @ 14.1 LB - Displace
w/ 7.5 881 - stop - Circulate w/ water - Mix
35 sks - displace 1 881 - stop - 2 881 Fresh
in front - Mix 25 sks - Circulate cement
Mixed 15 sks - Rat hole - Wash-up

Plug on Rotary SERVICE
 DEPTH OF JOB 1150'
 PUMP TRUCK CHARGE \$1017.00
 EXTRA FOOTAGE @
 MILEAGE 55 miles @ \$7.00 \$385.00
 MANIFOLD @
 @
 @

CHARGE TO: Wild Cat Oil & Gas
 STREET _____
 CITY _____ STATE _____ ZIP _____

TOTAL \$1402.00

PLUG & FLOAT EQUIPMENT

~~None~~
 @
 @
 @
 @
 @
 TOTAL _____

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____
 TOTAL CHARGES [scribble]
 DISCOUNT [scribble] IF PAID IN 30 DAYS

PRINTED NAME Scott Adelhart
 SIGNATURE Scott Adelhart

Thank you



INVOICE

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Invoice Number: 118777
Invoice Date: Apr 29, 2009
Page: 1

Voice: (785) 483-3887
Fax: (785) 483-5566

Bill To
Wildcat Oil & Gas 10286 SW 170th Ave. Nashville, KS 67112

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Wild	Messenger #1-16	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-01	Medicine Lodge	Apr 29, 2009	5/29/09

Quantity	Item	Description	Unit Price	Amount
90.00	MAT	Class A Common	15.45	1,390.50
60.00	MAT	Pozmix	8.00	480.00
2.00	MAT	Gel	20.80	41.60
4.00	MAT	Chloride	52.80	211.20
50.00	MAT	Sugar	1.27	63.50
150.00	SER	Handling	2.40	360.00
20.00	SER	Mileage 150 sx @ .10 per sk per mi	15.00	300.00
1.00	SER	Surface	991.00	991.00
20.00	SER	Mileage Pump Truck	7.00	140.00

KANSAS CORPORATION COMMISSION
AUG 07 2009
RECEIVED

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 994.45

ONLY IF PAID ON OR BEFORE

May 29, 2009

Subtotal	3,977.80
Sales Tax	115.90
Total Invoice Amount	4,093.70
Payment/Credit Applied	
TOTAL	4,093.70

ALLIED CEMENTING CO., LLC. 32632

PERMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge

DATE <u>4-29-2009</u>	SEC. <u>16</u>	TWP. <u>30</u>	RANGE <u>6</u>	CALLED OUT <u>12:00 Noon</u>	ON LOCATION <u>1:00 pm</u>	JOB START <u>2:00 pm</u>	JOB FINISH <u>3:15 pm</u>
Messenger LEASE	WELL # <u>1-16</u>	LOCATION <u>Rago, KS.</u>			COUNTY <u>Kingman</u>	STATE <u>KS.</u>	
OLD OR NEW (Circle one)		<u>5 east 3/4 south east into</u>					

CONTRACTOR Hardt #1
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 214'
 CASING SIZE 8 5/8 DEPTH 214'
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX 250 MINIMUM -
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG.
 PERFS.
 DISPLACEMENT 12 1/2 Bbls Freshwater
 EQUIPMENT

OWNER Wildcat Oil + Gas
 CEMENT AMOUNT ORDERED
150 5x 60:40:2+3/cc

PUMP TRUCK CEMENTER Carl Balding
 # 372 HELPER Darin Franklin
 BULK TRUCK # 364 DRIVER Michael Wall
 BULK TRUCK # DRIVER

COMMON	<u>A</u>	<u>90</u> SK @ <u>15.45</u>	<u>1390.50</u>
POZMIX		<u>60</u> SK @ <u>8.00</u>	<u>480.00</u>
GEL		<u>2</u> SK @ <u>20.80</u>	<u>41.60</u>
CHLORIDE		<u>4</u> SK @ <u>52.80</u>	<u>211.20</u>
ASC		@	
SANGAR	<u>50</u> #	@ <u>1.27</u>	<u>63.50</u>
ANGS CORPORATION COMMISSION			
AUG 07 2009			
RECEIVED			
HANDLING	<u>150</u>	@ <u>2.40</u>	<u>360.00</u>
MILEAGE	<u>150/20/10</u>	@	<u>300.00</u>
			TOTAL <u>2846.50</u>

REMARKS:
Rig up on highway, Pipe on bottom
Break circulation w/ Rig. Mix + pump
Thru 2500' poly line to casing
150 5x 60:40:2+3 Displace poly
line with 27 Bbls water + Displace
Casing w/ 12 1/2 Bbls water.
Shut in Casing + Cement Did Circulate

SERVICE
 DEPTH OF JOB 214'
 PUMP TRUCK CHARGE 991.00
 EXTRA FOOTAGE @
 MILEAGE 20 @ 7.00 140.00
 MANIFOLD @
 @
 @

CHARGE TO: Wildcat Oil + Gas
 STREET _____
 CITY _____ STATE _____ ZIP _____

TOTAL 1131.00

PLUG & FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____

TOTAL _____

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____

TOTAL CHARGES 1131.00

PRINTED NAME _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE _____