

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5003
Name: McCoy Petroleum Corporation
Address: 8080 E. Central, Suite #300,
City/State/Zip: Wichita, KS 67212-3240
Purchaser: MVPurchasing
Operator Contact Person: Scott Hampel
Phone: 316-636-2737 x 104
Contractor: Name: None
License: _____
Wellsite Geologist: None

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: Formerly: Ranken Energy Corp.
Well Name: SCHWEITZER #1-11 (API# 15-135-23414)
Original Comp. Date: 7/11/90 Original Total Depth: 4445'
 Deepening X Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

8/19/09 8/19/09
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No.: 15-135-23414-0001
County: Ness County, KS
 NE SE SE Sec 11 Twp 20 S. Rng 25 East West
 990 feet from N S (check one) Line of Section
 330 feet from E W (check one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(check one) NE SE NW SW
Lease Name: SCHWEITZER Well #: #1-11
Field Name: Guzzler's Gulch North
Producing Formation: Miss, Cherokee, Ft Scott, Marmaton
Elevation: Ground: NA Kelly Bushing: 2406'
Total Depth: 4449' Plug Back Total Depth: None
Amount of Surface Pipe Set and Cemented at 228' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____ Evaporation _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

WO-Dig - 9/18/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel
Scott Hampel
Title: Vice President - Production Date: 9/1/09
Subscribed and sworn to before me this 1st day of September
2009
Notary Public: Karla D. Novacek
Date Commission Expires: February 2013

KARLA D. NOVACEK
Notary Public - State of Kansas

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date - _____
Wireline Log Received _____
Geologist Report Received _____
UIC Distribution _____

KANSAS CORPORATION COMMISSION

SEP 02 2009

RECEIVED

Operator Name: McCoy Petroleum Corporation Lease Name: SCHWEITZER Well #: #1-11
 Sec 11 Twp 20 S. R. 25 East West County: Ness County, KS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit- Copy)</i> List All E. Logs Run: <u>Submitted by Previous Operator</u> _____ _____ _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum _____ _____ _____ _____ _____ _____ _____
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	228'	Unkn	135	Unkn
Production	5 1/2"	5 1/2"	14#	4435'	Unkn	475	Unkn

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1671'	Unkn	325	Cement DV Tool at 1671' (Cement Type Unknown)

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	NEW: 4194-4198', 4232-4240' (Marmaton)	No Stimulation: Produced Naturally	4240'
Unkn	EXISTING (Previous Operator): 4375-4411' (Cherokee)	Unknown	
Unkn	EXISTING (Previous Operator): 4356-4363' (Ft. Scott)	Unknown	
Unkn	EXISTING (Previous Operator): 4435-4449' (Missississpian - OH)	Unknown	

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TUBING RECORD		Size 2 7/8"	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil (Bbls)	Gas (Mcf)	Water (Bbls)	Gas-Oil Ratio	Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input checked="" type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval Miss (4435-4449'), Cherokee (4375-4411') Ft Scott (4356-4363'), Marmaton (4194-4240')
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