

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 09267  
Name: JRC Oil Company, Inc.  
Address: P. O. Box 426  
City/State/Zip: Garnett, Kansas 66032-0426  
Purchaser: Pacer Energy Marketing, LLC  
Operator Contact Person: Mike Colvin  
Phone: (785) 448-5833  
Contractor: Name: Hat Drilling  
License: 33734  
Wellsite Geologist: None

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

8/26/2008 8/27/2008 10/11/2008  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 003-24590-0000

County: Anderson

NE . NW . SW . NW Sec. 4 Twp. 21 S. R. 21  East  West

1485 feet from S  (circle one) Line of Section

495 feet from E  (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE  (circle one) SW

Lease Name: Daniel Well #: DD-8

Field Name: Bush City Shoestring

Producing Formation: Squirrel Sandstone

Elevation: Ground: 1015' Kelly Bushing: NA

Total Depth: 764' Plug Back Total Depth: 752'

Amount of Surface Pipe Set and Cemented at 40 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 757'

feet depth to Surface w/ 90 sx crpt.

Alt 2-Dlg-9/18/09

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used Pits allowed to evaporate then backfilled.

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Michael S. Colvin

Title: Vice President Date: September 1, 2009

Subscribed and sworn to before me this 1st day of September

2009

Notary Public: [Signature]

Date Commission Expires: 12/2/10

TERESA K. YOUNG  
Notary Public - State of Kansas  
My Appt. Expires 12-2-10

KCC Office Use ONLY

Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: JRC Oil Company, Inc. Lease Name: Daniel Well #: DD-8  
 Sec. 4 Twp. 21 S. R. 21  East  West County: Anderson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	See attached driller's log.	
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run: <u>Gamma &amp; Neutron</u>			

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	11-3/4"	8-5/8"	24	40'	Portland A	12	None
Production	5-5/8"	2-7/8"	6.5	757'	Portland A	90	None

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	620'-636' 34 perforations	Fractured with 3 sacks 20/40 and 17 sacks 12/20 in gelled salt H2O.	

<b>TUBING RECORD</b>	Size Set At	Packer At	Liner Run
1.315" 1.7 lb/ft	656'	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method		
October 12, 2008	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.
	1	Trace	0
			Gas-Oil Ratio
			TSTM
			Gravity
			36.0

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval  Other (Specify) \_\_\_\_\_

HAT DRILLING  
 12371 KS HWY 7  
 MOUND CITY, KS 66056  
 LICENSE #33734

DANIEL #DD-8  
 API #15-003-24590-00-00  
 SPUD DATE 8-26-08

Footage	Formation	Thickness	
2	Topsoil	2	
31	clay	29	
41	shale	10	
68	lime	27	
90	shale	22	
99	lime	9	
122	shale	23	
127	lime	5	
146	shale	19	
155	lime	9	
161	shale	6	
199	lime	38	
205	shale	6	
238	lime	33	
242	shale	4	
246	lime	4	
250	shale	4	
260	sand	10	no show
420	shale	160	
424	lime	4	
437	shale	13	
446	lime	9	
496	shale	50	
508	lime	12	
515	shale	7	
519	lime	4	
545	shale	26	
557	lime	12	
600	shale	43	
610	sandy shale	10	
622	shale	12	
624	sandy shale	2	slight odor
636	sand	12	good odor little bleed
750	shale	114	
752	sandy shale	2	slight odor
754	sand	2	good odor

RECEIVED  
 SEP 04 2009  
 KCC WICHITA

Daniel #DD-8

Footage	Formation	Thickness	
758	sandy shale	4	slight odor
763	sandy shale	5	
764	coal	1	

TD 764'

Set 40' of 8 5/8 cemented with 12 bags

Run 757' of 2 7/8

RECEIVED  
SEP 04 2009  
KCC WICHITA

802 N. Industrial Rd.  
P.O. Box 664  
Iola, Kansas 66749  
Phone: (620) 365-5588

# Payless Concrete Products, Inc.



**CONDITIONS**

Concrete to be delivered to the nearest accessible point over passable road, under truck's own power. Due to delivery at owner's or intermediary's direction, seller assumes no responsibility for damages in any manner to sidewalks, roadways, driveways, buildings, trees, shrubbery, etc., which are at customer's risk. The maximum allotted time for unloading trucks is 5 minutes per yard. A charge will be made for holding trucks longer. This concrete contains correct water contents for strength or mix indicated. We do not assume responsibility for strength test when water is added at customer's request.

**NOTICE TO OWNER**

Failure of this contractor to pay those persons supplying material or services to complete this contract can result in the filing of a mechanic's lien on the property which is the subject of this contract.

SHIP TO:

SOLD TO:

TRUCK

J. C. OIL COMPANY, INC.  
3713 N. WILSON RD.

RECEIVED  
SEP 04 2009  
KCC WICHITA

JR11/24  
JRC OIL CO., INC/P.O. BOX 426  
169 N TD RD ABOUT, E. TO  
AIRPORT (1750RD), E. SM. TO  
WILSON RD, S. 1/4, N. 90.  
BARNETT, KS 66032-0426

BARNETT KS  
66032-0426

TIME	FORMULA	LOAD SIZE	YARDS ORDERED	% CAL.	DRIVER/TRUCK	% AIR	PLANT/TRANSACTION #
01:55:30p	WELL	9.00 yd	9.00 yd	0.00	BT 34	0.00	
DATE	LOAD #	YARDS DEL.	BATCH#	WATER TRIM	SLUMP	TICKET NUMBER	
09-02-08	6	39.00 yd	6556		4.00 in	21770	

**WARNING**

**IRRITATING TO THE SKIN AND EYES**

Contains Portland Cement. Wear Rubber Boots and Gloves. PROLONGED CONTACT MAY CAUSE BURNS. Avoid Contact With Eyes and Prolonged Contact With Skin. In Case of Contact With Skin or Eyes, Flush Thoroughly With Water, If Irritation Persists, Get Medical Attention. KEEP CHILDREN AWAY.

CONCRETE is a PERISHABLE COMMODITY and BECOMES the PROPERTY of the PURCHASER UPON LEAVING the PLANT. ANY CHANGES OR CANCELLATION of ORIGINAL INSTRUCTIONS MUST be TELEPHONED to the OFFICE BEFORE LOADING STARTS.

The undersigned promises to pay all costs, including reasonable attorneys' fees, incurred in collecting any sums owed.

All accounts not paid within 30 days of delivery will bear interest at the rate of 24% per annum.

Not Responsible for Reactive Aggregate or Color Quality. No Claim Allowed Unless Made at Time Material is Delivered.

A \$25 Service Charge and Loss of the Cash Discount will be collected on all Returned Checks.

Excess Delay Time Charged @ \$50/HR.

**PROPERTY DAMAGE RELEASE**

(TO BE SIGNED IF DELIVERY TO BE MADE INSIDE CURB LINE)

Dear Customer-The driver of this truck in presenting this RELEASE to you for your signature is of the opinion that the size and weight of his truck may possibly cause damage to the premises and/or adjacent property if it places the material in this load where you desire it. It is our wish to help you in every way that we can, but in order to do this the driver is requesting that you sign this RELEASE relieving him and this supplier from any responsibility from any damage that may occur to the premises and/or adjacent property, buildings, sidewalks, driveways, curbs, etc., by the delivery of this material, and that you also agree to help him remove mud from the wheels of his vehicle so that he will not litter the public street. Further, as additional consideration, the undersigned agrees to indemnify and hold harmless the driver of this truck and this supplier for any and all damage to the premises and/or adjacent property which may be claimed by anyone to have arisen out of delivery of this order.  
SIGNED

X \_\_\_\_\_

**Excessive Water is Detrimental to Concrete Performance  
H<sub>2</sub>O Added By Request/Authorized By**

GAL X \_\_\_\_\_

WEIGHMASTER

NOTICE: MY SIGNATURE BELOW INDICATES THAT I HAVE READ THE HEALTH WARNING NOTICE AND SUPPLIER WILL NOT BE RESPONSIBLE FOR ANY DAMAGE CAUSED WHEN DELIVERING INSIDE CURB LINE.

LOAD RECEIVED BY:

X \_\_\_\_\_

QUANTITY CODE DESCRIPTION UNIT PRICE EXTENDED PRICE

9.00	WELL	WELL (10 SACKS PER UNIT)	39.00	69.00	621.00
2.00	TRUCKING	TRUCKING CHARGE	8.00	50.00	100.00

DD-8 905X

RETURNED TO PLANT	LEFT JOB	FINISH UNLOADING	DELAY EXPLANATION/CYLINDER TEST TAKEN	TIME ALLOWED	
			1. JOB NOT READY 2. SLOW POUR OR PUMP 3. TRUCK AHEAD ON JOB 4. CONTRACTOR BROKE DOWN 5. ADDED WATER		SubTotal \$ 721.00
			6. TRUCK BROKE DOWN 7. ACCIDENT 8. CITATION 9. OTHER		Tax % 6.800 49.03
LEFT PLANT	ARRIVED JOB	START UNLOADING		TIME DUE	Total \$ 770.03
3:15	3:59	4:00			Order \$ 3301.18
TOTAL ROUND TRIP	TOTAL AT JOB	UNLOADING TIME		DELAY TIME	ADDITIONAL CHARGE 1 _____
					ADDITIONAL CHARGE 2 _____
					<b>GRAND TOTAL</b> ▶