

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

OPERATOR: License # 4058  
Name: American Warrior, Inc.  
Address 1: P. O. Box 399  
Address 2: \_\_\_\_\_  
City: Garden City State: KS Zip: 67846 + \_\_\_\_\_  
Contact Person: Joe Smith  
Phone: (620) 275-2963  
CONTRACTOR: License # 31548  
Name: Discovery Drilling Co., Inc.  
Wellsite Geologist: Marc Downing  
Purchaser: NCRA  
Designate Type of Completion:  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover  
 Oil \_\_\_\_\_ SWD \_\_\_\_\_ SLOW  
\_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW  
\_\_\_\_\_ CM (Coal Bed Methane) \_\_\_\_\_ Temp. Abd.  
\_\_\_\_\_ Dry \_\_\_\_\_ Other \_\_\_\_\_  
*(Core, WSW, Expl., Cathodic, etc.)*

API No. 15 - 083-21,590-0000  
Spot Description: 60'S & 26'E of  
\_\_\_\_\_ SW \_\_\_\_\_ NW \_\_\_\_\_ NE Sec. 34 Twp. 21 S. R. 24  East  West  
1050 Feet from  North /  South Line of Section  
2284 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: HODGEMAN  
Lease Name: EVERTON Well #: 6-34  
Field Name: WILDCAT  
Producing Formation: MISSISSIPPIAN  
Elevation: Ground: 2430' Kelly Bushing: 2438'  
Total Depth: 4740' Plug Back Total Depth: 4702'  
Amount of Surface Pipe Set and Cemented at: 220 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: 1665' Feet  
If Alternate II completion, cement circulated from: 1665'  
feet depth to: SURFACE w/ 150 <sup>sx cmpl</sup> ATF2-Dtg - 9/8/09

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr. \_\_\_\_\_ Conv. to SWD  
\_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No.: \_\_\_\_\_  
1-20-09 1-27-09 8-14-09  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

**Drilling Fluid Management Plan**  
*(Data must be collected from the Reserve Pit)*  
Chloride content: 14,000 ppm Fluid volume: 240 bbls  
Dewatering method used: EVAPORATION  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: COMPLIANCE COORDINATOR Date: 9-2-09  
Subscribed and sworn to before me this 2nd day of September,  
20 09.  
Notary Public: \_\_\_\_\_  
Date Commission Expires: 07/02/2013

**KCC Office Use ONLY**

N Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
\_\_\_\_\_ UIC Distribution



Operator Name: American Warrior, Inc. Lease Name: EVERTON Well #: 6-34  
 Sec. 34 Twp. 21 S. R. 24  East  West County: HODGEMAN

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: DUAL INDUCTION LOG; DUAL COMPENSATED PRORSITY LOG; MICRORESISTIVITY LOG; SECTOR BOND/ GAMMA RAY CCL LOG;	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Top Anhydrite</td> <td>1705</td> <td>+733</td> </tr> <tr> <td>B/Anhydrite</td> <td>1738</td> <td>+700</td> </tr> <tr> <td>HEEBNER</td> <td>3960</td> <td>-1522</td> </tr> <tr> <td>LANSING</td> <td>4008</td> <td>-1570</td> </tr> <tr> <td>BKC</td> <td>4390</td> <td>-1952</td> </tr> <tr> <td>PAWNEE</td> <td>4492</td> <td>-2054</td> </tr> <tr> <td>MISS-WARSAW</td> <td>4642</td> <td>-2204</td> </tr> </table>	Name	Top	Datum	Top Anhydrite	1705	+733	B/Anhydrite	1738	+700	HEEBNER	3960	-1522	LANSING	4008	-1570	BKC	4390	-1952	PAWNEE	4492	-2054	MISS-WARSAW	4642	-2204
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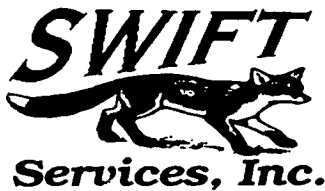
CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23#	220'	Common	1460	3%cc, 2%Gel
PRODUCTION	7-7/8"	5-1/2"	15.5#	4743'	EA/2	175	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4660' TO 4663'	500 GAL, 15%MCA 1/4BPM@900#	SAME
		RECEIVED SEP 04 2009 KCC WICHITA	

TUBING RECORD:	Size: <u>2-3/8"</u>	Set At: <u>4699'</u>	Packer At: <u>NONE</u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>9-2-09</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>N/A</u>	Gas Mcf <u>N/A</u>	Water Bbls. <u>N/A</u>	Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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CHARGE TO:  
**American Warrior Inc**  
 ADDRESS  
 CITY, STATE, ZIP CODE

TICKET  
 No 15639

PAGE 1 OF 1

1. SERVICE LOCATIONS Ness City, Ks	WELL/PROJECT NO. 6-34	LEASE EVERTON	COUNTY/PARISH HODGEMAN	STATE Ks	CITY	DATE 2-11-09	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR EXPRESS WELL SERVICE	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATION	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE CEMST PORT COLLAR	WELL PERMIT NO.	WELL LOCATION NW/JETMORE, Ks		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #110	30	ME			5.00	150.00
576D		1			PUMP CHARGE	1	JOB	1664	FT	1200.00	1200.00
105		1			PORT COLLAR OPENING TOOL	1	JOB			300.00	300.00
330		1			SWIFT MULT - DRISSETY STANDARD	150	SKS			15.00	2250.00
276		1			FLOCELE	44	lbs			1.50	66.00
290		1			D-ADR	2	GAL			35.00	70.00
581		1			SERVICE CHARGE CEMST	175	SKS			1.75	306.25
583		1			DRAYAGE	17384	lbs	260.76	TM	1.50	391.14

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 SEP 04 2009  
 KCC WICHITA

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X  
 DATE SIGNED 2-11-09  
 TIME SIGNED 1000  
 A.M.  
 P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	4733.39
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Hodgeman TAX 6.45%	173.25
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	4906.64
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR  
 WAWE WILSON

APPROVAL  
 Thank You!

**JOB LOG**

**SWIFT Services, Inc.**

DATE **2-11-09** PAGE NO. **1**

CUSTOMER **AMERICAN WOODCOCK TX** WELL NO. **6-34** LEASE **EVERTON** JOB TYPE **CEMENT PORT COLLAR** TICKET NO. **15639**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1000							ON LOCATION
								2 3/8 x 5 1/2 PORT COLLAR = 1664
	1035				✓		1000	PSI TEST CASING - HELD
	1040	3 1/2	2	✓		450		OPEN PORT COLLAR - 2 1/2" RATE
	1045	4 1/4	83	✓		450		MAX CEMENT 150 SKS SMD 1/4" FLOOSE P/SK
	1110	4	5 1/2	✓		600		DISPLACE CEMENT
	1120				✓		1000	CLOSE PORT COLLAR - PSI TEST - HELD  CIRCULATED 15 SKS CEMENT TO PIZ
	1130	4	25		✓		500	RUN 4 JTS - CIRCULATE CLEAN  WASH TRUCK  PULL TOOL
	1200							JOB COMPLETE

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KCC WICHITA

THANK YOU  
WAYNE, BRETT, DAVE



CHARGE TO:  
**AMERICAN WARRIOR INC**  
 ADDRESS  
 CITY, STATE, ZIP CODE

TICKET  
 No 15571

PAGE 1 OF 2

1. SERVICE LOCATIONS <b>Ness City, KS</b>	WELL/PROJECT NO. <b>6-34</b>	LEASE <b>EVERTON</b>	COUNTY/PARISH <b>HODGEMAN</b>	STATE <b>Ks</b>	CITY	DATE <b>1-27-09</b>	OWNER <b>SAME</b>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <b>DISCOVERY DRILL #3</b>	RIG NAME/NO.	SHIPPED VIA <b>CT</b>	DELIVERED TO <b>LOCATION</b>	ORDER NO.	
3.	WELL TYPE <b>OIL</b>	WELL CATEGORY <b>DEVELOPMENT</b>	JOB PURPOSE <b>5 1/2" LONGSTRING</b>	WELL PERMIT NO.	WELL LOCATION <b>NW/JEMORE, KS</b>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT	
		LOC	ACCT	DF		QTY.	UM	QTY.	UM		
575		1			MILEAGE #110	30	MZ		7.00	210.00	
578		1			PUMP CHARGE	1	JOB	4244	1400.00	1400.00	
221		1			LIQUID KCL	2	Gal		26.00	52.00	
281		1			MUD FLUSH	500	Gal		1.00	500.00	
402		1			CENTRALIZERS	7	EA	5 1/2"	100.00	700.00	
403		1			CEMENT BASKETS	1	EA		300.00	300.00	
404	KCC WICHITA SEP 04 2009 RECEIVED	1			PORT COLLAR TOP JOINT #74	1	EA	1664	2300.00	2300.00	
406		1			LATCH DOWN PLUG - BAFFLE	1	EA		260.00	260.00	
407		1			INSERT FLOAT SHOE W/AUTO FILL	1	EA		325.00	325.00	

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x *[Signature]*  
 DATE SIGNED **1-27-09** TIME SIGNED **2000**  A.M.  P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#1	6047.00
WE UNDERSTOOD AND MET YOUR NEEDS?				#2	4093.72
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				Subtotal	10,140.72
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	497.81
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				Hodgeman 6.45%	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	10,638.53

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR **WAVE WILSON** APPROVAL

Thank You!



JOB LOG

SWIFT Services, Inc.

DATE 1-27-09 PAGE NO. 7

CUSTOMER AMERICAN WARDEN INC. WELL NO. 6-34 LEASE EVERTON JOB TYPE 5 1/2" LONGSTRENG TICKET NO. 15571

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1930							ON LOCATION
	2200							START 5 1/2" CASING IN WELL
								TD-4746 LTD SET = 4744
								TP-4744 5 1/2" 15.5
								ST-21'
								CENTRALIZERS-1,3,5,7,9,11,73
								CMT BSKTS-74
								PORT COUNT = 1664 TOP JT # 74
	2400							DROP BALL - CALCULATE
	0033	6	12		✓		500	PUMP 500 GAL MUDFLUSH
	0035	6	20		✓		500	PUMP 20 BBLs KCL-FLUSH
	0040		6/4					PLUG RH - MH (30SKS - 20SKS)
	0045	4	30		✓		300	MAX CEMENT 125 SKS SA-2 = 15.5 PPG
	0055							WASH OUT PUMP + LINES
	0056							RELEASE CATCH DOWN PLUG
	0058	7	0		✓			DISPLACE PLUG
		7	110				850	
	0012	6 1/2	112.4				1500	PLUG DOWN - PSE UP CATCH IN PLUG
	0015							OK RELEASE PSE-HELD
								WASH TRUCK
	0230							JOB COMPLETE
								THANK YOU
								WANE, BRETT, ROB

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KCC WICHITA

# ALLIED CEMENTING CO., LLC. 33338

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Ness City KS

DATE <u>1-20-09</u>	SEC. <u>24</u>	TWP. <u>21</u>	RANGE <u>24</u>	CALLED OUT <u>1:30 pm</u>	ON LOCATION <u>4:30 pm</u>	JOB START <u>6:00 pm</u>	JOB FINISH <u>7:00 pm</u>
LEASE <u>Everton</u>	WELL # <u>6-34</u>		LOCATION <u>Setmore us North To R RD</u>			COUNTY <u>Hodgeman</u>	STATE <u>KS</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<u>3 west 1 North 1 East North into</u>				

CONTRACTOR Discovery Rig 3  
 TYPE OF JOB Surface  
 HOLE SIZE 12 1/4 T.D. 221  
 CASING SIZE 8 5/8 DEPTH 221  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH  
 TOOL DEPTH  
 PRES. MAX 100 MINIMUM 0  
 MEAS. LINE SHOE JOINT  
 CEMENT LEFT IN CSG. 15  
 PERFS.  
 DISPLACEMENT 13 BBbs Displacement

OWNER American warrior Inc  
 CEMENT  
 AMOUNT ORDERED 160 SX Common  
3% cc 2% Gel

EQUIPMENT  
 PUMP TRUCK CEMENTER Wayne D  
 # 181 HELPER Jeff W  
 BULK TRUCK  
 # 341 DRIVER Bobby R  
 BULK TRUCK  
 # DRIVER

COMMON <u>160</u>	@ <u>13.65</u>	<u>2184.00</u>
POZMIX	@	
GEL <u>3</u>	@ <u>20.25</u>	<u>60.75</u>
CHLORIDE <u>6</u>	@ <u>51.50</u>	<u>309.00</u>
ASC	@	
RECEIVED	@	
SEP 04 2009	@	
KCC WICHITA	@	
	@	
	@	
HANDLING <u>169</u>	@ <u>2.25</u>	<u>380.25</u>
MILEAGE <u>169 x 22</u>	<u>.10</u>	<u>371.80</u>
TOTAL		<u>3305.80</u>

**REMARKS:**

Pipe on bottom break circulation  
mix 160 SX common 3% cc 2% Gel  
Displace with BBbs fresh water  
and shut in cement did circulate  
wash up Rig Down

**SERVICE**

DEPTH OF JOB <u>221</u>		
PUMP TRUCK CHARGE		<u>991.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>22</u>	@ <u>7.00</u>	<u>154.00</u>
MANIFOLD	@	
	@	
TOTAL		<u>1145.00</u>

CHARGE TO: American warrior Inc  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
TOTAL		_____

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES [scribble]  
 DISCOUNT [scribble] IF PAID IN 30 DAYS

PRINTED NAME GALEN GASCHLER  
 SIGNATURE [Signature]