

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30345
Name: Piqua Petro, Inc.
Address 1: 1331 Xylan Rd
Address 2: _____
City: Piqua State: KS Zip: 66761 + _____
Contact Person: Greg Lair
Phone: (620) 433-0099
CONTRACTOR: License # 32079
Name: Leis Oil Services
Wellsite Geologist: _____

Purchaser: Maclaskey
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
 Oil _____ SWD _____ SIOW _____
_____ Gas _____ ENHR _____ SIGW _____
_____ CM (Coal Bed Methane) _____ Temp. Abd. _____
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____
_____ Plug Back: _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
7/27/09 7/28/09 08/28/09
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 207-27483-0000
Spot Description: _____
_____ NE NW SE Sec. 16 Twp. 25 S. R. 17 East West
_____ 2390 Feet from North / South Line of Section
_____ 1650 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Woodson
Lease Name: Collins-Bennett Well #: 10-09
Field Name: Humboldt-Chanute
Producing Formation: Squirrel
Elevation: Ground: _____ Kelly Bushing: _____
Total Depth: 880 Plug Back Total Depth: 872
Amount of Surface Pipe Set and Cemented at: 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 872
feet depth to: surface w/ 107 ^{6x cmt} AIT 2 - Dlg - 9/8/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: President Date: September 2, 2009
Subscribed and sworn to before me this 2nd day of September
20 09
Notary Public: Brenda L. Morris
Date Commission Expires: May 20, 2010

BRENDA L. MORRIS
Notary Public - State of Kansas
My Appt. Expires 5-20-10

KCC Office Use ONLY

Letter of Confidentiality Received _____
If Denied, Yes Date: _____
 Wireline Log Received _____
 Geologist Report Received _____
 UIC Distribution _____

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Operator Name: Piqua Petro, Inc. Lease Name: Collins-Bennett Well #: 10-09
 Sec. 16 Twp. 25 S. R. 17 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | |
|--|---|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum |
|--|---|

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 9.875" | 7" | | 21 | Regular | 8sx | |
| Longstring | 5.625 | 2 7/8" | | 872 | 60/40 Pozmix | 107 sx | 2% gel |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
| 1 every 9" | Perf.w/14 shots from 816' to 826' | Spot 75 gal 15% HCL on perfs | |

| | | |
|---|--------------------|---|
| TUBING RECORD: Size: <u>1"</u> Set At: <u>872</u> Packer At: | | Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumed Production, SWD or Enhr. <u>8/28/09</u> | | Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |
| Estimated Production Per 24 Hours | Oil Bbls. <u>1</u> | Gas Mcf <u>1</u> Water Bbls. <u>1</u> Gas-Oil Ratio <u>1:1</u> Gravity <u>24</u> |

| | | |
|--|---|--|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____ | PRODUCTION INTERVAL: _____ _____ |
|--|---|--|

Leis Oil Services, LLC

507 S. State
 Yates Center, KS 66783

Invoice

Number: 1003

Date: August 31, 2009

Bill To:

Greg Lair
 Piqua Petro
 1331 Xylan Rd
 Piqua, KS 66761

Ship To:

Greg Lair
 Piqua Petro
 1331 Xylan Rd
 Piqua, KS 66761

| PO Number | Terms | Project |
|-----------|-------|-------------------|
| | | surface for 10-09 |

| Date | Description | Amount | Rate | Total |
|---------|---|--------|--------------|----------------|
| 7/15/09 | cement for surface for Collins Bennett 10-09. | 8.00 | 12.00 | 96.00 |
| | | | Total | \$96.00 |

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PAID

| 0 - 30 days | 31 - 60 days | 61 - 90 days | > 90 days | Total |
|-------------|--------------|--------------|-----------|---------------------|
| \$899.25 | \$0.00 | \$0.00 | \$0.00 | \$899.25 |

INC ID # _____
 Shop # 165290
 Cellular # 620 437-2661
 Office # 620 437-7582
 Office Fax # 316 685-5908
 Shop Address: 316-685-5926
 Madison, KS 66860

Hurricane Services, Inc.
P.O. Box 782228
Wichita, KS 67278-2228

Cement, Acid or Tools
Service Ticket
 3311

DATE 7-30-09

COUNTY Woodson CITY _____

CHARGE TO Pigua Petro, Inc

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. Collins Bennett #10-09 CONTRACTOR John Leis

KIND OF JOB Longstring SEC. 16 TWP. 25s RNG. 17

DIR. TO LOC. _____ OLD NEW

| Quantity | MATERIAL USED | Serv. Charge | |
|----------|--------------------------|----------------|---------|
| | | | 700.00 |
| 107 | SKS. 60/40 Pozmix cement | | 1107.45 |
| 185 | lbs. Gel 2% | | 46.25 |
| | | | |
| 100 | lb. Gel > Flush Ahead | | 25.00 |
| | | | |
| 4 | Hrs. water Truck #193 | | 320.00 |
| | BULK CHARGE | | |
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| 4.88 | Tons BULK TRK. MILES | | 268.40 |
| 45 | PUMP TRK. MILES | SEP 04 2009 | 135.00 |
| | | | |
| | | KCC WICHITA | |
| 1 | PLUGS 2 7/8" Top Rubber | | 17.00 |
| | | 6.3% SALES TAX | 75.33 |
| | | TOTAL | 2694.43 |

T.D. _____
 SIZE HOLE _____
 MAX. PRESS. _____
 PLUG DEPTH _____
 PLUG USED _____

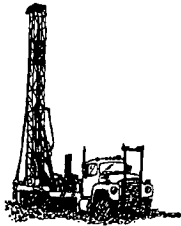
CSG. SET AT _____ VOLUME _____
 TBG SET AT 873' VOLUME 5 Bbls.
 SIZE PIPE 2 7/8" - 8rd
 PKER DEPTH _____
 TIME FINISHED _____

REMARKS: Rig up to 2 7/8" Tubing, Break circulation with fresh water, 5 Bbl. Gel Flush, followed with
fresh water - brought Gel around to condition hole.
Mixed 107 sks. 60/40 Pozmix cement w/ 22 Gel. shut down - wash out Pump & lines
Release Plug - Displace Plug with 5 Bbls water. Final Pumping at 400 PSI - Bump at Plug to 1100 PSI
Close Tubing in w/ 1100 PSI. Good cement returns to surface w/ 5 Bbl slurry

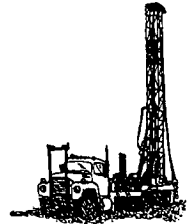
EQUIPMENT USED

NAME Kelly Kimberlin ✓
 UNIT NO. 185
Brad Butler
 HSI REP.

NAME Jerry #186, Jason #193 ✓
 UNIT NO. _____
Called by John Leis
 OWNER'S REP.



LEIS OIL SERVICES



111 East Mary • Yates Center, Kansas 66783 • (620) 625-3676

| | | | |
|---|-------------------|--|-----------------|
| Operator License #: 30345 | | API #: 207-27483-0000 | |
| Operator: Piqua Petro, Inc. | | Lease: Collins Bennett | |
| Address: 1331 Xylan Rd, Piqua, KS 66761 | | Well #: 10-09 | |
| Phone: 620.433.0099 | | Spud Date: 07/27/09 Completed: 07/28/09 | |
| Contractor License: 32079 | | Location: NE-NW-SE of 16-25-17E | |
| T.D. : 880 | T.D. of Pipe: 872 | 2390 | Feet From South |
| Surface Pipe Size: 7" | Depth: 21' | 1650 | Feet From East |
| Kind of Well: Oil | | County: Woodson | |

LOG

| Thickness | Strata | From | To | Thickness | Strata | From | To |
|-----------|----------------|------|-----|-----------|--------------|------|-----|
| 6 | Soil and Clay | 0 | 6 | | | | |
| 13 | Lime | 6 | 19 | | | | |
| 125 | Shale | 19 | 144 | | | | |
| 89 | Lime | 144 | 233 | | | | |
| 67 | Shale | 233 | 300 | | | | |
| 26 | Lime | 300 | 326 | | | | |
| 33 | Shale | 326 | 359 | | | | |
| 13 | Lime | 359 | 372 | | | | |
| 3 | Shale | 372 | 375 | | | | |
| 4 | Black Shale | 375 | 379 | | | | |
| 26 | Lime | 379 | 405 | | | | |
| 3 | Shale | 405 | 408 | | | | |
| 34 | Lime | 408 | 442 | | | | |
| 149 | Shale | 442 | 591 | | | | |
| 35 | Lime | 591 | 626 | | T.D. of Pipe | | 872 |
| 18 | Shale | 626 | 644 | | T.D. | | 880 |
| 10 | Lime | 644 | 654 | | | | |
| 49 | Shale | 654 | 703 | | | | |
| 44 | Lime | 703 | 747 | | | | |
| 13 | Shale | 747 | 760 | | | | |
| 17 | Lime | 760 | 777 | | | | |
| 9 | Shale | 777 | 786 | | | | |
| 6 | Lime | 786 | 792 | | | | |
| 3 | Black Shale | 792 | 795 | | | | |
| 19 | Shale | 795 | 814 | | | | |
| 1 | Lime | 814 | 815 | | | | |
| 2 | Oil Sand | 815 | 817 | | | | |
| 4 | Shale with Oil | 817 | 821 | | | | |
| 59 | Shale | 821 | 880 | | | | |

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1st well

TICKET NUMBER 45883
 FIELD TICKET REF # 40256
 LOCATION Thayer
 FOREMAN Gary Wiskul

TREATMENT REPORT
FRAG & ACID

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|--|------------|----------------------|----------|----------|---------|--------|
| 8-25-09 | 4950 | Cellus Bennett 10-09 | 16 | 25 | 17 | WO |
| CUSTOMER Green Lair DBA Piqua Petro | | | TRUCK # | DRIVER | TRUCK # | DRIVER |
| MAILING ADDRESS | | | 524 | Ken | | |
| CITY | | | 482 | T. ... | | |
| STATE | | | 499/1103 | Steve | | |
| ZIP CODE | | | 293 | ERIC | | |

WELL DATA

| | |
|-------------------|--------------|
| CASING SIZE | TOTAL DEPTH |
| CASING WEIGHT | PLUG DEPTH |
| TUBING SIZE | PACKER DEPTH |
| TUBING WEIGHT | OPEN HOLE |
| PERFS & FORMATION | |
| 516-26 (M) | |

TYPE OF TREATMENT
 Acid spot / Surfactant

CHEMICALS

| | |
|-----------------|-----------------|
| Customer Water | 75 15% HCl acid |
| 20" Gel/Breaker | Inhibitor |
| Brine | N-39 |

| STAGE | BBL'S PUMPED | INJ RATE | PROPPANT PPG | SAND / STAGE | PSI | |
|------------|--------------|----------|--------------|--------------|------------|-----------------|
| Pad | 15 | 16 | | | 1100-1500 | BREAKDOWN 1900 |
| 20/40 | | | 5-75 | 300 | -1700 | START PRESSURE |
| 12/20 | | | 75-15 | 1700 | -2200-1700 | END PRESSURE |
| Flush-over | 10 | | | | 1100 | BALL OFF PRESS |
| | | | | | | ROCK SALT PRESS |
| | | | | | | ISIP 575 |
| | | | | | | 5 MIN |
| | | | | | | 10 MIN |
| | | | | | | 15 MIN |
| | | | | 2000 | | MIN RATE |
| | | | | | | MAX RATE |
| | | | | | | DISPLACEMENT |

MARKS: Spot acid to parts - breakdown and stage

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No Chart

HORIZONTAL _____ TITLE _____ DATE _____