KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #5259	API No. 15 - 009-25317-0000
Name: Mai Oil Operations, Inc.	Spot Description:
Address 1: P.O. Box 33	E/2 _NW _NE _SW _Sec. 34 _ Twp. 15 _S. R. 15 _
Address 2:	2310 Feet from North / South Line of Section
City: Russell State: Ks. Zip: 67665 +	1910 Feet from East / West Line of Section
Contact Person: Allen Bangert	Footages Calculated from Nearest Outside Section Corner:
Phone: (785) 483-2169	□NE □NW □SE ☑SW
CONTRACTOR: License # 33350 RECEIVED	County: Barton
Name: Southwind Drilling, Inc.	Lease Name: Hildreth Well #: 1
Wellsite Geologist: Kitt Noah AUG 2 8 2009	Field Name: Wildcat
D I NIA	Producing Formation: Lansing Kansas City
Designate Type of Completion:	Elevation: Ground: 2003' Kelly Bushing: 2001'
New Well Re-Entry Workover.	Total Depth: 3452' Plug Back Total Depth: N/A
Oil SIOW	Amount of Surface Pipe Set and Cemented at: 413' Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes No
CM (Coal Bed Methane) Temp. Abd.	If yes, show depth set:Feet
Dry Other	If Alternate II completion, cement circulated from:
(Core, WSW, Expl., Cathodic, etc.)	
If Workover/Re-entry: Old Well Info as follows:	feet depth to: W/ A(+ /- D(s-1))
Operator:	Drilling Fluid Management Plan
Well Name:	(Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chloride content: 48000 ppm Fluid volume: 350 bbls
Deepening Re-perf Conv. to Enhr Conv. to SWD	Dewatering method used: Let dry and backfill
Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Docket No.:	Operator Name:
Dual Completion	Lease Name: License No.:
Other (SWD or Enhr.?) Docket No.:	QuarterSecTwpS. R East West
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workover or co of side two of this form will be held confidential for a period of 12 months if req tiality in excess of 12 months). One copy of all wireline logs and geologist we BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 for	uested in writing and submitted with the form (see rule 82-3-107 for confiden-
are complete and correct to the best of the knowledge.	the oil and gas industry have been fully compiled with and the statements herein
Signature: MUM Dangur	KCC Office Use ONLY
Title: Prod. Supt. Date: 8/28/2009	Letter of Confidentiality Received
Subscribed and sworn to before me this 26 day of August	If Denied, Yes Date:
20 09	Wireline Log Received
Notary Public: Jord Crathorne	Geologist Report Received
Date Commission Expires: 7-7-2010 NOTARY PUBLIC - Star	ulC Distribution
LLORI CRATH	ORNE
My Appt. Expires 7-	7-2010

Side Two

Sec. 34 Twp 15 S. R. 15 East West County: Barton INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hote temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report. Drill Stem Tests Taken (Attach Additional Sheets) Samples Sent to Geological Survey Yes No Anhydrite 1046' +9865 Cores Taken Yes No Topeka 2996' -985 Electric Log Run Yes No Heebner 3230' -1219 Cores Taken Yes No Heebner 3230' -1219 Cores Taken Survey No Heebner 3230' -1219 Cores Taken Survey No Heebner 3230' -1219 Cores Taken Survey No Heebner 3230' -1519 Arbuckle 3562' -1551 CASING RECORD New Used Report all strings set-conductor, surface, intermediate, production, etc. Purpose of String Size Hole Drilled Size Casing Webs. Fit. Setting Type of Sacks Size Hole Drilled Set (In O.D.) Surface 12 144' 8 5/8' 28# 449' 60-40 Poz 25 29' gel, 3% CC Production 7 7/8' 5 1/2' 14# 3578' 60-40 Poz 150 ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Depth Type of Cement #Sacks Used Type and Percent Additives RECEIVED Places: Perforate Perforate Perforate Perforate Prop Bottom Type of Cement #Sacks Used Type and Percent Additives RECEIVED Places: Perforate Perf	Operator Name: Mai Oil Operations, Inc.				Lease	Lease Name: Hildreth			Well #: _1		
time tool open and closed, flowing and shuk-in pressures, whether shuk-in pressure reached static level, hydroslatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final charle(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report. Dill Stem Tests Taken	Sec. 34 Twp. 1	5 S. R. 15									
Name	time tool open and clorecovery, and flow rat	osed, flowing and sho es if gas to surface to	ut-in pressur est, along w	res, whether s	hut-in pres	sure rea	ched static level	l, hydrostatic p	ressures, bottom l	hole temperature, fluid	
Name			✓ Yes	s 🗌 No		 ✓ L	og Formatio	on (Top), Depti	n and Datum	Sample	
Hebber 3230' -1219		·	☐ Yes	s 📝 No					•		
CNFD,DIL, Micro, Sonic Lansing 3312' -1301	Electric Log Run					1					
Base Kansas City 3530' -1519	List All E. Logs Run:					Lansing Base Kansas City					
CASING RECORD Now Used Report all strings set-conductor, surface, intermediate, production, etc. Purpose of String Size Hole Size Casing Lebs, FFL Depth Crement Used Additives Surface 12 1/4" 8 5/8" 28# 449' 60-40 Poz 225 2% gel, 3% CC Production 7 7/8" 5 1/2" 14# 3578' 60-40 Poz 150 ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Depth Top Bottom Type of Cement #Sacks Used Type and Percent Additives RECEIVED Perforate Protect Casing Plug Back TD Plug Oif Zone AUG Z 8 2009 **RECEIVED AU	CNFD,DIL, M	licro, Sonic									
Report all strings set-conductor, surface, intermediate, production, etc.				CASING	RECODO					1001	
Purpose of String Size Hole Size Casing Set (in O.D.) Libs./Fit. Depth Type of Cement Used Type and Percent Additives			Report					tion, etc.			
Production			Size	Casing	Weig	ght	Setting	Type of			
ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone Plug Off Zone PERFORATION RECORD - Bridge Plugs Set/Type Shots Per Foot Specify Footage of Each Interval Perforated TUBING RECORD: Size: Set At: Packer At: Liner Run: Yes I No Date of First, Resumed Production, SWD or Enhr. Producing Method: Shots Per Foot Shots	Surface	12 1/4"	8 5/8"		28#		449'	60-40 Poz	225	2% gel, 3% CC	
Purpose: — Perforate — Protect Casing — Plug Off Zone Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated AUG 2 8 2009 PURPORT Specify Footage of Each Interval Perforated AUG 2 8 2009 KCC WICHITA AUG 2 8 2009 KCC WICHITA AUG 2 8 2009 AUG 2 8 2009 AUG 2 8 2009 TUBING RECORD: Size: Set At: Packer At: Liner Run: Yes Y No Date of First, Resumed Production, SWD or Enhr. Producing Method:	Production	7 7/8"	5 1/2"		14#	. <u>.</u>	3578'	60-40 Poz	150		
Purpose: — Perforate — Protect Casing — Plug Off Zone Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated AUG 2 8 2009 PURPORT Specify Footage of Each Interval Perforated AUG 2 8 2009 KCC WICHITA AUG 2 8 2009 KCC WICHITA AUG 2 8 2009 AUG 2 8 2009 AUG 2 8 2009 TUBING RECORD: Size: Set At: Packer At: Liner Run: Yes Y No Date of First, Resumed Production, SWD or Enhr. Producing Method:				ADDITIONAL	CEMENTIA	10.7501	IFF7F DECODE				
Plug Back TD Plug Off Zone Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	Purpose: Depth Type of Cement						and Percent Additives RECEIVED				
Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) 3 3477-81', 3462-68', 3446-50', 3368-72', 3313-17' 1250 gal 20% NE, 5000 gal 20% CRA NE TUBING RECORD: Size: Set At: Packer At: Liner Run: Yes No Date of First, Resumed Production, SWD or Enhr. Producing Method:	Plug Back TD					:	AUG 2 8 20				
Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) 3								W		KCC WICHITA	
TUBING RECORD: Size: Set At: Packer At: Liner Run: 2 7/8" 3545'											
2 7/8" 3545' Yes V No Date of First, Resumed Production, SWD or Enhr. Producing Method:	3	3477-81', 3462	-68', 3446	6-50', 3368	3-72', 331	13-17'	1250 gal 20	0% NE, 500	00 gal 20% CF	RA NE	
2 7/8" 3545' Yes V No Date of First, Resumed Production, SWD or Enhr. Producing Method:											
2 7/8" 3545' Yes V No Date of First, Resumed Production, SWD or Enhr. Producing Method:		20	*****								
044/0000					Packer At:		-	Yes 🗸	No		
		Production, SWD or Enh	nr. f	Producing Metho		Flowing	Pumpin	ng 🔲 Gas	Lift Othe	er (Explain)	
Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity 0			Bbls.	Gas N	Mcf	Wate		ols.	Gas-Oil Ratio	Gravity	
DISPOSITION OF GAS: METHOD OF COMPLETION: PRODUCTION INTERVAL:	DISPOSITIO	ON OF GAS:		ħ.a	ETHOD OF	CONDIF	TION:		PPOPULATIO	IN INTERVAL	
Vented Sold Vented Sold Vented Open Hole Perf. Dually Comp. Commingled Sold Other (Specify) Oth	Uvented Sold ☑ Used on Lease Open Hole ☑ Perf.					2212 2491 04				IN INTERVAL:	

QUALITY OILWELL CEMENTING, INC.

				or in the		, , , , , ,	<u>_</u> :	No.	3231
Phone 785-483-2025 Cely 785-324-1041	Hon	ne Office I	P.O. Be	ox 32 Ru	issell, K	5 6766	5	NO.	0201 .
Sec.	Twp.	Range		County ·	1 8	tate		n Location	Finish
Date 5-15-09	18	15	5	25/20	K) } (7.30
	Vell No.		Location		MIZ	K,	. :		
Contractor	74611 140.		Locati		Sylve By		SIM	HO	
Type Job 878, S.P.	T	· .		To Quality	Oilwell Cen	nenting,	inc.		
Hole Size 1214	T.D.	A67		You are her cementer a	reby reque: ind helper t	sted to re to assist	ent cement owner or c	ing equipment ontractor to d	t and furnish o work as listed.
Csg. 8 28	Depth	449	• • • • • • • • • • • • • • • • • • • •	Charge To	Mar	OP			
Tbg. Size	Depth			Street	1.14/170				
Drill Pipe	Depth	· · · · · · · · · · · · · · · · · · ·		City			State		
	Depth				as done to				agent or contractor.
Tool Cement Left in Csg. 15	Shoe Joint			The above to		CEMEN		·	
Press Max.	Minimum	,	٠.	Amount On	dered 22	Ss (निवन ।	Br 24.6	134CC
Meas Line	Displace	27		Common	135	P)	10,0	0	1350.00
Perf.				Poz. Mix	90	D,	6.0	b .	540,00
EQUIP	WENT			Gel.	2	(a)	12-00	2	68-00
Pumptrk No. Cementer P	ako			Calcium		1034	Z- OC	>.	294,00
Bulktrk & No. Driver Driver				Mills				<u> </u>	
Bulktrk Pu No. Driver Too	307. O			Salt	į.		4 73 cm2 cm3 m		
JOB SERVICES	& REMARK	S		Flowseal		-	KECE	IVED	
Pumptrk Charge Dung fr	Ech	3000	3				AUG 2	8 2009	
Mileage / 25/8/6-	00	150:0	90						
Footage							KCC W	CHITA	413.00
	Total	490.0		Handling	236/	217	9		300,00
Remarks:			,	Mileage	PAGE	Z A	emili	\$	300,00
Run 11 41 2 20 2	A' SEL	449	3	Pump Truck	Charge				450.00
						T EQUI	OMENT.		75
MEG! Runo 225 St	cops P.	n		Guide Shoe		() () () () () () () () () () () () () (·	
29,621 3% CL	<u> </u>			Centralizer		,			
47 gal 1.25	A3			Baskets					÷
	· Avenue .	774 (2) - (2) (2) (3) (3) - (3) (4) (3) (4)	.57	AFU Inserts		. 31	100 - 27 - 2		
DESO 27 BY folial					185/3	Wa	Den I	Plac	69,00
God Colc Ahre JOB)	. See	3			186 Y25			8
CORL ON TO PAIN	-				. 4 31	· ·			•
	<i>4</i> 30 30 1					2/44.30			
Mark		, LOB		Rotating He	ad		100		·
7000		0/8/1	4	Squeez Mai			No.		,
Done		LI OSSA	Be.		*:		026/	Tax	116,99
Blake : The		M			.•		20%	Discount	(692,00)
X Signature	•					1		Total Charge	2903,99
rong			. '		•		i		

ALLIED CEMENTING CO., LLC. 637468

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665	SER	VICE POINT:
	CALLED OUT ON LOCATION	JOB START JOB FINISH
		COUNTY STATE
	J.Z. S. EDSe	LYARION KANSAS
	4 C = 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1	
CONTRACTOR		
CONTRACTOR A CONTRACTOR STRUCTURE STRUCTURE	OWNER	<u> </u>
HOLE SIZE 7.1/8 TD 25.94	CEMENT	
CASING SIZE < 12 New DEPTH 3578		101 4017601
TUBING SIZE 74 4 DEPTH	AMOUNT ORDERED 15C	Sec fee sx,
DRILL PIPE	1000 GAL WERE	
TOOL	esta de la completa	
PRES MAX MINIMUM	COMMON STATE	@157726
MEAS LINE SHOE JOINT 26.	POZMIX	0
CEMENT LEFT IN CSG 20	GEL :	<u> </u>
PERFS. DISPLACEMENT REPORT REP	CHLORIDE	0
	ASC	
EQUIPMENT		(0) (0)
a <u>no constante e e e constante e constante de la constante de</u>		
PUMP TRUCK CEMENTER	STREET STREET	@
# 417 HELPER RAG	districtive and a superior of	@0.73
BULK TRUCK		@NEUEIVED
# # 34 SDRIVER K OF DY BULK TRUCK		9AUG 2 8 20G3
# DRIVER		@
	HANDLING	KEC WICHITA
Drive pero	MILEAGE	
REMARKS:	and an exercise with the factor of the factor of	TOTAL
14.Wat 90:375.@R5/16-19-19-19-19-19-19-19-19-19-19-19-19-19-		
	SERVI	CE: State of the control of the cont
12,57,50/1011,1011,1011,1011,1011,1011,1011,1		
LANT LATOUR Place SISON	DEPTH OF JOB	
	PUMPTRUCK CHARGE DEXTRA FOOTAGE	(A)
305X Kethote and commenced a presidence	MILEAGE	
IN ERLIED SOME THATE STORES	MANIFOLD	@
(S) TEMBER STATES	commence with a regularity of	@
TO THE REAL PROPERTY OF THE PARTY OF THE PAR	Maria Carriero Escabalidado de la composição de la compos	@
CHARGE TO MAT VIL SPERATIONS		
		TOTAL
STREET		
CITY ZIP	WEAT HEAFOLD	
가는 사람들이 되는 것이 하는 것 같아. 전에 되었다면 보고 있다. 그런 생각이 되었다면 되었다. 	PLUG & FLOAT	THE PROPERTY OF THE PROPERTY OF
	- 1-FIOHT Shot	
and the second s	All and the state of the state	J@/55Y
	O LURBO CENTO	<u>4@ - 1 </u>
To Allied Cementing Co., LLC.	TANKOT S	<u> </u>
You are hereby requested to rent cementing equipment		