

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32526
Name: B&H Drilling
Address 1: PO Box 4
Address 2: _____
City: Longton State: KS Zip: 67352 + 0004
Contact Person: Frederick Kill
Phone: (620) 642-2039
CONTRACTOR: License # 33689
Name: Cannon Drilling
Wellsite Geologist: none

Purchaser: Plains Marketing LP

Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
 Oil _____ SWD _____ SIOW _____
_____ Gas _____ ENHR _____ SIGW _____
_____ CM (Coal Bed Methane) _____ Temp. Abd. _____
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____
_____ Plug Back: _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
9-25-08 _____ 10-10-08 _____
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 125-31719-00-00

Spot Description: _____
SE NE SW SW Sec. 25 Twp. 31 S. R. 13 East West
904 Feet from North / South Line of Section
1112 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County: Montgomery

Lease Name: Allen Well #: 2-25

Field Name: Elk City

Producing Formation: Weiser

Elevation: Ground: 843 Kelly Bushing: _____

Total Depth: 900 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 40 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 875

feet depth to: 40 w/ 10 sacks 125 sx.cmt.

Alt 2-Dlg - 9/10/09

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

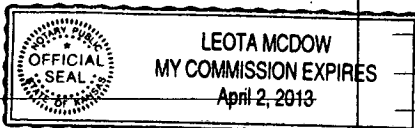
Signature: Frederick Kill #
Title: Owner Partner Date: 8-29-09

Subscribed and sworn to before me this 3 day of SEPTEMBER

20 09

Notary Public: Leota McDow

Date Commission Expires: 4-2-2013



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____

Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
SEP 04 2009

KCC WICHITA

Operator Name: B&H Drilling Lease Name: Allen Well #: 2-25
 Sec. 25 Twp. 31 S. R. 13 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Weiser 834 ft
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
casing	6 1/8	2 7/8	4.7	875	thick set	125	Kol seal 50 lbs
surf		6.25		40		10	S-5-gel 50 lb.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 shots per ft.	16 ft. total	100 gal HCL Acid 16,000 lb sand frac	

RECEIVED
SEP 04 2009
KCC WICHITA

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. Nov. 10-08		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. 1	Gas Mcf	Water Bbls. 10
		Gas-Oil Ratio no gas	Gravity 28

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # **226586**

Invoice Date: **10/14/2008** Terms: Page **1**

B & H DRILLING
P.O. BOX 4
LONGTON KS 67352
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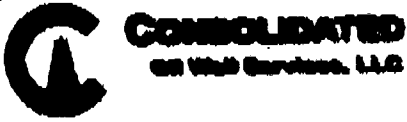
ALLEN 2-25
19542
10-10-08

Part Number	Description	Qty	Unit Price	Total
1126A	THICK SET CEMENT	125.00	17.0000	2125.00
1110A	KOL SEAL (50# BAG)	625.00	.4200	262.50
1118A	S-5 GEL/ BENTONITE (50#)	200.00	.1700	34.00
4402	2 1/2" RUBBER PLUG	2.00	23.0000	46.00
	Description	Hours	Unit Price	Total
441	MIN. BULK DELIVERY	1.00	315.00	315.00
485	CEMENT PUMP	1.00	925.00	925.00
485	EQUIPMENT MILEAGE (ONE WAY)	40.00	3.65	146.00

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SEP 09 2009
KCC WICHITA

Parts:	2467.50	Freight:	.00	Tax:	130.78	AR	3984.28
Labor:	.00	Misc:	.00	Total:	3984.28		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____



ENTERED

TICKET NUMBER 19542
 LOCATION Eureka
 FOREMAN Stevenson

PO Box 884, Chanute, KS 66720
 620-431-8210 or 800-487-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-10-08	3119	Allen # 2-25				Osage

CUSTOMER	TRUCK #	DRIVER	TRUCK #	DRIVER
B+H Drilling	485	Alan		
MAILING ADDRESS	441	Chris		
P.O. Box 4				
CITY				
Langton				
STATE				
Ks				
ZIP CODE				
67352				

JOB TYPE Logging HOLE SIZE _____ HOLE DEPTH 900' CASING SIZE & WEIGHT _____
 CASING DEPTH 875' DRILL PIPE _____ TUBING 2 3/8" OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT IN CASING _____
 DISPLACEMENT 5.6bbl DISPLACEMENT PSI 400* MIX PSI Bump Plug 900* RATE _____

REMARKS: So Ex. Fracturing: Big up to 2 3/8" Taking Break Circulation with Fresh water
A Pump 100* GSI Flush. 2 bbl water spacer. Mix 125sk Thick set Cement w/ 5% Seal.
5% perils. Shut down. Wash out Pump + lines. Stuff 2 plugs. Displace
with 5 bbl Freshwater. Final Pumping Pressure 400*. Bump Plug 900*. Shut
well in. Good cement Returns to surface. Job Complete Big down.

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5906	40	MILEAGE	3.65	146.00
1126A	125sk	Thick set cement	17.90	2237.50
1110A	125*	5% Seal	.42	52.50
1118A	200*	GSI Flush	.17	34.00
5407		Terminator Bulk Truck	115	315.00
4402	2	2 1/2 Rubber Plug	23.00	46.00
	RECEIVED	5% Discount Paid on location		
	SEP 05	3786.07		
		Pl. # 628		
	KCC WICHITA			
			Subtotal	3257.50
			SALES TAX 5.3%	172.78
			ESTIMATED TOTAL	3984.28

Ravin 9737

AUTHORIZATION: [Signature] TITLE _____ DATE _____