

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

OPERATOR: License # 31002  
Name: Kelly Company, LC  
Address 1: 9746 Pflumm Road  
Address 2: \_\_\_\_\_  
City: Lenexa State: KS Zip: 66215 + \_\_\_\_\_  
Contact Person: Jim O. Guinotte  
Phone: ( 620 ) 432-4545  
CONTRACTOR: License # 5989  
Name: Finney Drilling Company  
Wellsite Geologist: None  
Purchaser: Kelly Maclaskey Oilfield Services, Inc.

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Designate Type of Completion:  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover \_\_\_\_\_  
 Oil \_\_\_\_\_ SWD \_\_\_\_\_ SLOW \_\_\_\_\_  
\_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW \_\_\_\_\_  
\_\_\_\_\_ CM (Coal Bed Methane) \_\_\_\_\_ Temp. Abd. \_\_\_\_\_  
\_\_\_\_\_ Dry \_\_\_\_\_ Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr. \_\_\_\_\_ Conv. to SWD \_\_\_\_\_  
\_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No.: \_\_\_\_\_  
June 15, 2009      June 17, 2009      June 17, 2009  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date                Recompletion Date

API No. 15 - 091-23,356-00-00  
Spot Description: SW SE SW NW S14/14S/R22E  
SW SE SW NW Sec. 14 Twp. 14 S. R. 22  East  West  
2,940 Feet from  North /  South Line of Section  
4,360 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Johnson  
Lease Name: Knabe D Well #: KA-1  
Field Name: Gardner  
Producing Formation: Bartlesville  
Elevation: Ground: NA Kelly Bushing: NA  
Total Depth: 910.0' Plug Back Total Depth: 904.0'  
Amount of Surface Pipe Set and Cemented at: 24.3' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 904  
feet depth to: \_\_\_\_\_ w/ 135 <sup>scm.</sup>  
Att 2 - Dg - 9/10/09

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  
Signature: Jim O. Guinotte  
Title: Member Date: August 6, 2009  
Subscribed and sworn to before me this 6th day of August,  
2009.  
Notary Public: Stacy J. Thyer  
Date Commission Expires: March 31,

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
\_\_\_\_\_ Geologist Report Received  
\_\_\_\_\_ UIC Distribution

**NOTARY PUBLIC**  
**STACY J. THYER**  
STATE OF KANSAS My Appt. Exp. 3-31-2011

Operator Name: Kelly Company, LC Lease Name: Knabe D Well #: KA-1  
 Sec. 14 Twp. 14 S. R. 22  East  West County: Johnson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>Gamma Ray/Neutron/CCL</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	7"	NA	24.3'	Portland	10	Service Company
Production	5 5/8"	2 7/8"	NA	904.0'	50/50 Poz	121	Service Company

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
19	843.0'-852.0'	2" DML RTG	843.0'-852.0'

TUBING RECORD:	Size: 2 7/8"	Set At: 904.0'	Packer At: No	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. July 28, 2009	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. 1 Gas Mcf NA Water Bbls. NA Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 230069

=====  
Invoice Date: 06/22/2009      Terms:      Page 1  
=====

D.E. EXPLORATION  
DOUG EVANS  
P.O. BOX 128  
WELLSVILLE KS 66092  
(785)883-4057

KNABE D KA-1  
20044  
NW 14-14-22 JO  
06/18/2009  
KS

=====  
Part Number                      Description                      Qty    Unit Price                      Total

1110A	KOL SEAL (50# BAG)	675.00	.3900	263.25
1111	GRANULATED SALT (50 #)	250.00	.3100	77.50
1118B	PREMIUM GEL / BENTONITE	327.00	.1600	52.32
1124	50/50 POZ CEMENT MIX	121.00	9.2500	1119.25
4402	2 1/2" RUBBER PLUG	1.00	22.0000	22.00

	Description	Hours	Unit Price	Total
368	CEMENT PUMP	1.00	870.00	870.00
368	CASING FOOTAGE	905.00	.00	.00
368	EQUIPMENT MILEAGE (ONE WAY)	30.00	3.45	103.50
369	80 BBL VACUUM TRUCK (CEMENT)	3.00	94.00	282.00
510	MIN. BULK DELIVERY	1.00	296.00	296.00

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Parts:            1534.32    Freight:            .00    Tax:                98.20    AR                3184.02  
Labor:            .00    Misc:                .00    Total:              3184.02  
Sublt:            .00    Supplies:            .00    Change:             .00  
=====

Signed \_\_\_\_\_ Date \_\_\_\_\_



**CONSOLIDATED**  
Oil Well Services, LLC

TICKET NUMBER 20044  
LOCATION Ottawa  
FOREMAN Alan Mader

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																				
6-18-09	2355	Knabe D KA1	NW 14	14	22	JO																				
CUSTOMER D E Exploration			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>516</td> <td>Alan M</td> <td></td> <td></td> </tr> <tr> <td>368</td> <td>Bill Z</td> <td></td> <td></td> </tr> <tr> <td>369</td> <td>Chuck L</td> <td></td> <td></td> </tr> <tr> <td>510</td> <td>Arden M</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	516	Alan M			368	Bill Z			369	Chuck L			510	Arden M		
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516	Alan M																									
368	Bill Z																									
369	Chuck L																									
510	Arden M																									
MAILING ADDRESS P.O. Box 128																										
CITY Wellsville	STATE KS	ZIP CODE 66092																								

JOB TYPE long string HOLE SIZE 5 5/8 HOLE DEPTH 910 CASING SIZE & WEIGHT 2 7/8  
CASING DEPTH 905 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING yes  
DISPLACEMENT 5 1/4 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 bbl per min

REMARKS: Checked casing depth. Mixed + pumped 100# gel to flush hole followed by 135 sk 50/50 poz, 5# kol-seal, 5% salt, 2% gel. Circulated cement. Flushed pump. Pumped plug to casing TD. Well held 800 psf. Set float. Closed valve.

Finney Drilling

Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		870.00
5402	905'	MILEAGE casing footage		
5406	30	pump mileage		103.50
5407	min	ten mileage		296.00
5502C	3	80 val		282.00
			RECEIVED	
			SEP-08-2009	
1110A	675 #	Kol-seal	KCC WICHITA	263.25
1111	250 #	salt		77.50
1118B	327 #	gel		52.32
1124	126 x	50/50 poz		119.25
4402	1	2 1/2 plug		22.00
			6.4%	SALES TAX
				98.20
				ESTIMATED TOTAL
				3181.02

Ravin 3737

AUTHORIZATION Doug Evans was there TITLE \_\_\_\_\_

DATE \_\_\_\_\_

NO 230069

## DRILLERS LOG

**API NO.** 15-091-23356 **S. 14** **T. 14** **R. 22** **E.** **W.**  
**OPERATOR:** KELLY COMPANY, LC **LOCATION:** SW - SE - SW - NW  
**ADDRESS:** 9746 PFLUMM ROAD **COUNTY:** JOHNSON  
LENEXA, KS 66215  
**WELL #:** KA - 1 **LEASE NAME:** KNABE-D  
**FOOTAGE LOCATION:** 2840 FEET FROM (N) (S) LINE 4360 FEET FROM (E) (W) LINE  
**CONTRACTOR:** FINNEY DRILLING COMPANY **GEOLOGIST:** DOUG EVANS  
**SPUD DATE:** 6/15/2009 **TOTAL DEPTH:** 910  
**DATE COMPLETED:** 6/17/2009 **OIL PURCHASER:** MACLASKEY

## CASING RECORD

PURPOSE	SIZE OF HOLE	SIZE OF CASING	WEIGHT LBS/FT	SETTING DEPTH	TYPE CEMENT	SACKS	TYPE AND % ADDITIVES
SURFACE:	12 1/4	7	19	24.30	I	10	SERVICE COMPANY
PRODUCTION:	5 5/8	2 7/8	6.5	904	S	112	SERVICE COMPANY

## WELL LOG

**CORES:** # 845 - 860 **RAN:** \_\_\_\_\_  
**RECOVERED:** \_\_\_\_\_  
**ACTUAL CORING TIME:** \_\_\_\_\_

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
TOP SOIL	0	3	SHALE	563	564
CLAY	3	18	LIME	564	565
LIME	18	23	SHALE	565	570
SHALE	23	29	LIME	570	578
LIME	29	47	SHALE	578	594
SHALE	47	51	LIME	594	598
LIME	51	61	SHALE	598	603
SAND	61	69	LIME & SAND	603	610
LIME	69	73	SHALE	610	611
SHALE	73	76	LIME	611	617
LIME	76	81	SHALE	617	647
RED BED	81	84	LIME	647	648
SHALE	84	110	SHALE	648	697
LIME	110	183	LIME	697	698
SHALE	183	213	SAND & SHALE	698	711
LIME	213	222	LIME	711	712
SHALE	222	241	SAND & SHALE	712	722
LIME	241	244	LIME	722	723
SHALE	244	251	SHALE	723	750
LIME	251	259	LIME	750	753
SHALE	259	291	SHALE	753	793
LIME	291	292	LIME	793	795
SHALE	292	304	SHALE	795	843
KC LIME	304	334	LIME	843	844
SHALE	334	338	OIL SAND	844	850
KC LIME	338	361	SAND & SHALE	850	892
SHALE	361	365	LIME	892	894
KC LIME	365	368	SHALE	894	910 T.D.
SHALE	368	369			
KC LIME	369	370			
SHALE	370	374			
KC LIME	374	380			
SHALE	380	555			
LIME	555	560			
SHALE	560	562			
LIME	562	563			

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