

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31002

Name: Kelly Company, LC

Address 1: 9746 Pflumm Road

Address 2: _____

City: Lenexa State: KS Zip: 66215 + _____

Contact Person: Jim O. Guinotte

Phone: (620) 432-4545

CONTRACTOR: License # 5989

Name: Finney Drilling Company

Wellsite Geologist: None

Purchaser: Kelly Maclaskey Oilfield Services, Inc.

Designate Type of Completion:

- New Well _____ Re-Entry _____ Workover _____
 - Oil _____ SWD _____ SIOW _____
 - _____ Gas _____ ENHR _____ SIGW _____
 - _____ CM (Coal Bed Methane) _____ Temp. Abd. _____
 - _____ Dry _____ Other _____
- (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____

_____ Plug Back: _____ Plug Back Total Depth _____

_____ Commingled _____ Docket No.: _____

_____ Dual Completion _____ Docket No.: _____

_____ Other (SWD or Enhr.?) _____ Docket No.: _____

June 23, 2009 June 25, 2009 June 25, 2009

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 091-23,357-00-00

Spot Description: NE SW SW NW S14/14S/R22E

NE SW SW NW Sec. 14 Twp. 14 S. R. 22 East West

3,260 Feet from North / South Line of Section

4,835 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Johnson

Lease Name: Knabe D Well #: KA-2

Field Name: Gardner

Producing Formation: Bartlesville

Elevation: Ground: NA Kelly Bushing: NA

Total Depth: 910.0' Plug Back Total Depth: 887.2'

Amount of Surface Pipe Set and Cemented at: 21.4' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 900

feet depth to: 0 w/ 131 ^{sx amt.}

KA-2-Dig-9/20/09

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jim O. Guinotte

Title: Member Date: August 6, 2009

Subscribed and sworn to before me this 6th day of August

2009

Notary Public: Stacy J. Thyer

Date Commission Expires: March 31, 2011

KCC Office Use ONLY

N Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

_____ Geologist Report Received

_____ UIC Distribution



Operator Name: Kelly Company, LC Lease Name: Knabe D Well #: KA-2
 Sec. 14 Twp. 14 S. R. 22 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	7"	NA	21.4'	Portland	10	Service Company
Production	5 5/8"	2 7/8"	NA	887.2'	50/50 Poz	118	Service Company

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
17	834.0'-842.0'	2" DML RTG	834.0'-84.2'
		RECEIVED SEP 08 2009 KCC WICHITA	

TUBING RECORD:	Size: <u>2 7/8"</u>	Set At: <u>887.2'</u>	Packer At: <u>No</u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. <u>July 28, 2009</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. <u>1</u> Gas Mcf <u>NA</u> Water Bbls. <u>NA</u> Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 230209

Invoice Date: 06/30/2009 Terms:

Page 1

D.E. EXPLORATION
DOUG EVANS
P.O. BOX 128
WELLSVILLE KS 66092
(785)883-4057

KNABE D KA-2
20046
NW 14-14-22 JO
06/26/2009
KS

Part Number	Description	Qty	Unit Price	Total
1110A	KOL SEAL (50# BAG)	655.00	.3900	255.45
1111	GRANULATED SALT (50 #)	242.00	.3100	75.02
1118B	PREMIUM GEL / BENTONITE	320.00	.1600	51.20
1124	50/50 POZ CEMENT MIX	118.00	9.2500	1091.50
4402	2 1/2" RUBBER PLUG	1.00	22.0000	22.00

Description	Hours	Unit Price	Total
368 CEMENT PUMP	1.00	870.00	870.00
368 EQUIPMENT MILEAGE (ONE WAY)	30.00	3.45	103.50
368 CASING FOOTAGE	900.00	.00	.00
370 80 BBL VACUUM TRUCK (CEMENT)	1.50	94.00	141.00
548 MIN. BULK DELIVERY	1.00	296.00	296.00

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Parts:	1495.17	Freight:	.00	Tax:	95.70	AR	3001.37
Labor:	.00	Misc:	.00	Total:	3001.37		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 20046
LOCATION Ottawa
FOREMAN Alan Maden

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-26-09	2355	Knabe D KA-2	NW 14	14	22	JO
CUSTOMER D E Exploration			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS P.O. Box 128			516	Alan M		
CITY Wellsville	STATE KS	ZIP CODE 66092	368	Bill Z		
JOB TYPE <u>long string</u>			370	Fred M		
HOLE SIZE <u>5 7/8</u>			548	Arlean M		
HOLE DEPTH <u>910</u>			CASING SIZE & WEIGHT <u>2 7/8</u>			
CASING DEPTH <u>900</u>			TUBING		OTHER	
SLURRY WEIGHT			SLURRY VOL		WATER gal/sk	
DISPLACEMENT <u>5 1/4</u>			DISPLACEMENT PSI <u>800</u>		CEMENT LEFT in CASING <u>yes</u>	
			MIX PSI		RATE <u>4 bpm</u>	
REMARKS: <u>Checked casing depth. Mixed & pumped 100# gel to flush hole. Mixed & pumped 137 sx 50/50 pot, 5# kol-seal, 590 salt, 2# gel. Circulated cement. Flushed pump. Pumped plug to casing TD. Well held 800 PSI. Set float. Closed valve.</u>						

Finney Drilling

Alan Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
9401	1	PUMP CHARGE		870.00
5406	30	MILEAGE		103.50
5402	900'	casing footage		
5407	min	for mileage		296.00
5502C	1 1/2	80 vac		141.00
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1110A	655#	kol seal		255.45
1111	242#	salt		75.02
1118B	320#	gel		51.20
1124	118 sx	50/50 pot		1091.50
4402	1	2 1/2 plug		22.00
SALES TAX				96.70
ESTIMATED TOTAL				3001.37

Ravin 3737

AUTHORIZATION

Kent Frerking

TITLE

WD# 230209

DATE

DRILLERS LOG

API NO. 15-091-23357 S. 14 T. 14 R. 22 E. W.
 OPERATOR: KELLY COMPANY, LC LOCATION: NE - SW - SW - NW
 ADDRESS: 9746 PFLUMM ROAD COUNTY: JOHNSON
LENEXA, KS 66215
 WELL #: KA - 2 LEASE NAME: KNABE-D
 FOOTAGE LOCATION: 3260 FEET FROM (N) (S) LINE 4835 FEET FROM (E) (W) LINE
 CONTRACTOR: FINNEY DRILLING COMPANY GEOLOGIST: DOUG EVANS
 SPUD DATE: 6/23/2009 TOTAL DEPTH: 910
 DATE COMPLETED: 6/25/2009 OIL PURCHASER: MACLASKEY

CASING RECORD

PURPOSE	SIZE OF HOLE	SIZE OF CASING	WEIGHT LBS/FT	SETTING DEPTH	TYPE CEMENT	SACKS	TYPE AND % ADDITIVES
SURFACE:	12 1/4	7	19	21.40	I	10	SERVICE COMPANY
PRODUCTION:	5 5/8	2 7/8	6.5	887.20	S		SERVICE COMPANY

WELL LOG

CORES: # 835 - 852 RAN: _____
 RECOVERED: _____
 ACTUAL CORING TIME: _____

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
TOP SOIL	0	2	KC LIME	359	372
CLAY	2	10	SHALE	372	543
LIME	10	12	LIME	543	546
SAND	12	14	SHALE	546	550
SHALE	14	18	LIME	550	555
LIME	18	35	SHALE	555	559
BLACK SHALE	35	40	LIME	559	565
LIME	40	52	SHALE	565	581
SHALE	52	58	LIME	581	585
LIME	58	62	SHALE	585	592
SHALE	62	68	LIME	592	595
LIME	68	73	LIME & SHALE	595	605
SAND & SHALE	73	96	RED SHALE	605	610
LIME	96	98	SHALE	610	618
SHALE	98	100	RED BED	618	623
LIME	100	106	SHALE	623	630
SHALE	106	111	LIME	630	632
LIME	111	154	SHALE	632	635
SHALE	154	167	LIME	635	638
LIME	167	170	SHALE	638	641
SHALE	170	172	LIME	641	643
LIME	172	173	SHALE	643	687
GRAY SHALE	173	204	LIME	687	688
LIME	204	213	SAND & SHALE	688	691
SHALE	213	234	SAND & SHALE	691	711
LIME	234	239	SHALE SAND	711	715
SHALE	239	242	SAND & SHALE	715	721
LIME	242	249	LIME	756	757
SHALE	249	289	SHALE	757	781
LIME	289	290	LIME	781	784
SHALE	290	295	SHALE	784	833
LIME	295	307	LIME	833	834
SHALE	307	309	OIL SAND	834	842
KC LIME	309	323	SAND & SHALE	842	879
SHALE	323	331	LIME	879	880
KC LIME	331	353	SHALE	880	910 T.D.
SHALE	353	359			

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