

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31002
Name: Kelly Company, LC
Address 1: 9746 Pflumm Road
Address 2: _____
City: Lenexa State: KS Zip: 66215 + _____
Contact Person: Jim O. Guinotte
Phone: (620) 432-4545
CONTRACTOR: License # 5989
Name: Finney Drilling Company
Wellsite Geologist: None
Purchaser: Kelly Maclaskey Oilfield Services, Inc.

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Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
 Oil _____ SWD _____ SIOW _____
_____ Gas _____ ENHR _____ SIGW _____
_____ CM (Coal Bed Methane) _____ Temp. Abd. _____
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____
_____ Plug Back: _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
June 18, 2009 June 22, 2009 June 22, 2009
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 091-23,358-00-00
Spot Description: NW SE SW NW S14/14S/R22E
NW SE SW NW Sec. 14 Twp. 14 S. R. 22 East West
3,260 Feet from North / South Line of Section
4,360 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Johnson
Lease Name: Knabe D Well #: KA-3
Field Name: Gardner
Producing Formation: Bartlesville
Elevation: Ground: NA Kelly Bushing: NA
Total Depth: 914.0' Plug Back Total Depth: 900.0'
Amount of Surface Pipe Set and Cemented at: 21.5' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 888
feet depth to: 0 w/ 134 AIT-2-Dlg ^{SX CRT} 9/10/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: Jim O. Guinotte
Title: Member Date: August 6, 2009
Subscribed and sworn to before me this 6th day of August,
2009.

Notary Public: Stacy J. Thyer
Date Commission Expires: March 31,

NOTARY PUBLIC
STACY J. THYER
STATE OF KANSAS
My Appt. Exp. 3-31-2011

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
_____ Geologist Report Received
_____ UIC Distribution

Operator Name: Kelly Company, LC Lease Name: Knabe D Well #: KA-3
 Sec. 14 Twp. 14 S. R. 22 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <div style="text-align: center; font-weight: bold; font-size: 1.2em;"> RECEIVED SEP 08 2009 KCC WICHITA </div>
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	7"	NA	21.5'	Portland	10	Service Company
Production	5 5/8"	2 7/8"	NA	900.0'	50/50 Poz	120	Service Company

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

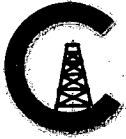
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
19	840.0'-849.0'	2" DML RTG	840.0'-849.0

TUBING RECORD:	Size: <u>2 7/8"</u>	Set At: <u>900.0'</u>	Packer At: <u>No</u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. <u>July 28, 2009</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>1</u>	Gas Mcf <u>NA</u>	Water Bbls. <u>NA</u>	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 230206

Invoice Date: 06/30/2009 Terms:

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D.E. EXPLORATION
DOUG EVANS
P.O. BOX 128
WELLSVILLE KS 66092
(785) 883-4057

KNABE D KA-3
20047
NW 14-14-22 JO
06/26/2009
KS

Part Number	Description	Qty	Unit Price	Total
1110A	KOL SEAL (50# BAG)	670.00	.3900	261.30
1111	GRANULATED SALT (50 #)	248.00	.3100	76.88
1118B	PREMIUM GEL / BENTONITE	325.00	.1600	52.00
1124	50/50 POZ CEMENT MIX	120.00	9.2500	1110.00
4402	2 1/2" RUBBER PLUG	1.00	22.0000	22.00

Description	Hours	Unit Price	Total
368 CEMENT PUMP	1.00	870.00	870.00
368 EQUIPMENT MILEAGE (ONE WAY)	.00	3.45	.00
368 CASING FOOTAGE	888.00	.00	.00
370 80 BBL VACUUM TRUCK (CEMENT)	1.50	94.00	141.00
503 MIN. BULK DELIVERY	1.00	296.00	296.00

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Parts:	1522.18	Freight:	.00	Tax:	97.42	AR	2926.60
Labor:	.00	Misc:	.00	Total:	2926.60		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

TICKET NUMBER 20047
LOCATION Ottawa
FOREMAN Alan Mader

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-26-09	2355	Knabe V KA-3	NW 14	14	22	SD
CUSTOMER D E Exploration			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS P.O. Box 128			516	Alan M		
CITY Wellsville			368	Bill Z		
STATE KS			370	Fred M		
ZIP CODE 66092			503	Ken H		

JOB TYPE long string HOLE SIZE 5 7/8 HOLE DEPTH 910 CASING SIZE & WEIGHT 2 7/8
CASING DEPTH 888 DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
DISPLACEMENT 5.1 DISPLACEMENT PSI 800 MIX PSI _____ RATE 46 gpm

REMARKS: Checked casing depth. Mixed & pumped 100 # gel to flash hole. Mixed & pumped 134 sv 50/50 poz, 5 # Kal seal, 5% salt, 2% gel. Circulated cement. Flushed pump. Pumped plug & casing TD. Well held 800 PST. Set float. Closed valve.

Kurt Finney Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		870.00
5406	—	MILEAGE		—
5402	888	Casing footage	RECEIVED	—
5407	mi	ten miles		296.00
3502C	1/2	80 val	SEP 08 2009	141.00
			KCC WICHITA	
1110A	670 #	Kal seal		261.30
1111	248 #	salt		76.88
1118B	325 #	gel		52.00
1124	120 sk	50/50 poz		110.00
4402	1	2 1/2 plug		22.00
			SALES TAX	97.42
			ESTIMATED	
			TOTAL	2926.60

Revin 3737

AUTHORIZATION Kurt Finney TITLE _____ DATE _____
wo # 230206

DRILLERS LOG

API NO. 15-091-23358 S. 14 T. 14 R. 22 E. W.
 OPERATOR: KELLY COMPANY, LC LOCATION: NW - SE - SW - NW
 ADDRESS: 9746 PFLUMM ROAD COUNTY: JOHNSON
LENEXA, KS 66215
 WELL #: KA - 3 LEASE NAME: KNABE-D
 FOOTAGE LOCATION: 3260 FEET FROM (N) (S) LINE 4360 FEET FROM (E) (W) LINE
 CONTRACTOR: FINNEY DRILLING COMPANY GEOLOGIST: DOUG EVANS
 SPUD DATE: 6/18/2009 TOTAL DEPTH: 914
 DATE COMPLETED: 6/22/2009 OIL PURCHASER: MACLASKEY

CASING RECORD

PURPOSE	SIZE OF HOLE	SIZE OF CASING	WEIGHT LBS/FT	SETTING DEPTH	TYPE CEMENT	SACKS	TYPE AND % ADDITIVES
SURFACE:	12 1/4	7	19	21.50	I	10	SERVICE COMPANY
PRODUCTION:	5 5/8	2 7/8	6.5	900	S	112	SERVICE COMPANY

WELL LOG

CORES: # 842 - 860 RAN: _____
 RECOVERED: _____
 ACTUAL CORING TIME: _____

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
TOP SOIL	0	3	LIME	557	561
CLAY	3	12	SHALE	561	567
LIME	12	17	LIME	567	573
SHALE	17	22	SHALE	573	590
LIME	22	40	LIME	590	594
SHALE	40	46	RED BED	594	598
LIME	46	56	LIME	598	603
SHALE	56	64	SHALE	603	607
LIME	64	78	LIME	607	611
SHALE	78	103	SHALE	611	621
LIME	103	125	RED BED	621	624
SHALE	125	128	SAND & SHALE	624	638
LIME	128	179	LIME	638	639
SHALE	179	208	SHALE	639	643
LIME	208	218	LIME	645	648
SHALE	218	239	SHALE	648	695
LIME	239	244	LIME	695	696
SHALE	244	246	SAND & SHALE	696	707
LIME	246	256	LIME	707	708
SHALE	256	290	SAND & SHALE	708	747
LIME	290	291	LIME	747	749
SHALE	291	297	SHALE	749	810
LIME	297	301	LIME	810	811
SHALE	301	306	SHALE	811	834
KC LIME	306	311	LIME	834	835
SHALE	311	313	SHALE	835	841
KC LIME	313	328	LIME	841	842
SHALE	328	336	SHALE	842	843
KC LIME	336	359	OIL SAND	843	845
SHALE	359	363	SAND & SHALE	845	863
LIME	363	367	SHALE	863	886
SHALE	367	371	LIME	886	888
LIME	371	379	SHALE	888	895
SHALE	379	551	LIME	895	897
LIME	551	555	SHALE	897	914 T.D.
SHALE	555	557			

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