

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31002
Name: Kelly Company, LC
Address 1: 9746 Pflumm Road
Address 2: _____
City: Lenexa State: KS Zip: 66215 + _____
Contact Person: Jim O. Guinotte
Phone: (620) 432-4545
CONTRACTOR: License # 5989
Name: Finney Drilling Company
Wellsite Geologist: None
Purchaser: Kelly Maclaskey Oilfield Services, LLC
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
 Oil _____ SWD _____ SIOW _____
_____ Gas _____ ENHR _____ SIGW _____
_____ CM (Coal Bed Methane) _____ Temp. Abd. _____
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

RECEIVED
SEP 08 2009
KCC WICHITA

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____
_____ Plug Back: _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
July 6, 2009 July 8, 2009 July 8, 2009
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 091-23,359-00-00
Spot Description: SW NW SW NW S14/14S/R22E
SW NW SW NW Sec. 14 Twp. 14 S. R. 22 East West
3,440 Feet from North / South Line of Section
5,060 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Johnson
Lease Name: Knabe D Well #: KA-4
Field Name: Gardner
Producing Formation: Bartlesville
Elevation: Ground: NA Kelly Bushing: NA
Total Depth: 900.0' Plug Back Total Depth: 893.0'
Amount of Surface Pipe Set and Cemented at: 22.85' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 893
feet depth to: Ø w/ 131 ^{sx cmt.}
Alt 2-Dg 9/10/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jim O. Guinotte
Title: Member Date: August 6, 2009
Subscribed and sworn to before me this 6th day of August,
2009.

Notary Public: Stacy J. Thyer
Date Commission Expires: March 31, 2011

NOTARY PUBLIC
STATE OF KANSAS
STACY J. THYER
My Appt. Exp. 3-31-2011

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Kelly Company, LC Lease Name: Knabe D Well #: KA-4
 Sec. 14 Twp. 14 S. R. 22 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	-----------------------------------------------------------------------------------------------------------------

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	7"	NA	22.85'	Portland	10	Service Company
Production	5 5/8"	2 7/8"	NA	893.0'	50/50 Poz	118	Service Company

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
17	840.0'-848.0'	2" DML RTG	840.0'-848.0
		RECEIVED	
		SEP 08 2009	
		KCC WICHITA	

TUBING RECORD:	Size: 2 7/8"	Set At: 893.0'	Packer At: No	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
----------------	---------------------	-----------------------	----------------------	--------------------------------------------------------------------------------

Date of First, Resumed Production, SWD or Enhr. July 28, 2009	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls. 1	Gas Mcf NA	Water Bbls. NA	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
-------------------------------------------------------------------------------------------------------------------------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	----------------------------------------



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 230361

Invoice Date: 07/10/2009 Terms:

Page 1

D.E. EXPLORATION
DOUG EVANS
P.O. BOX 128
WELLSVILLE KS 66092
(785) 883-4057

KNABE D KA-4
20050
NW 14-14-22 JO
07/09/2009
KS

Part Number	Description	Qty	Unit Price	Total
1110A	KOL SEAL (50# BAG)	655.00	.3900	255.45
1111	GRANULATED SALT (50 #)	242.00	.3100	75.02
1118B	PREMIUM GEL / BENTONITE	320.00	.1600	51.20
1124	50/50 POZ CEMENT MIX	118.00	9.2500	1091.50
4402	2 1/2" RUBBER PLUG	1.00	22.0000	22.00

Description	Hours	Unit Price	Total
368 CEMENT PUMP	1.00	870.00	870.00
368 EQUIPMENT MILEAGE (ONE WAY)	30.00	3.45	103.50
368 CASING FOOTAGE	893.00	.00	.00
369 80 BBL VACUUM TRUCK (CEMENT)	2.50	94.00	235.00
503 MIN. BULK DELIVERY	1.00	296.00	296.00

RECEIVED
SEP 08 2009
KCC WICHITA

Parts:	1495.17	Freight:	.00	Tax:	95.70	AR	3095.37
Labor:	.00	Misc:	.00	Total:	3095.37		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 20050

LOCATION Ottawa

FOREMAN Alan Mader

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																				
7-9-09	2355	Knabe D KA-4	NW 14	14	22	JD																				
CUSTOMER DE Exploration			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>516</td> <td>Alan M</td> <td></td> <td></td> </tr> <tr> <td>368</td> <td>Bill Z</td> <td></td> <td></td> </tr> <tr> <td>369</td> <td>Chuck L</td> <td></td> <td></td> </tr> <tr> <td>503</td> <td>ARlendc</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	516	Alan M			368	Bill Z			369	Chuck L			503	ARlendc		
TRUCK #	DRIVER	TRUCK #					DRIVER																			
516	Alan M																									
368	Bill Z																									
369	Chuck L																									
503	ARlendc																									
MAILING ADDRESS P.O. Box 188																										
CITY Wellsville	STATE KS	ZIP CODE 66092																								

JOB TYPE long string HOLE SIZE 5 5/8 HOLE DEPTH 900 CASING SIZE & WEIGHT 2 7/8
 CASING DEPTH 893 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING yes
 DISPLACEMENT 5.2 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS: Checked casing depth. Established rate. Mixed & pumped 100# gel to flush hole followed by 131 sx 50/50 poz, 5# Kol-seal, 27# salt, 27# gel. Circulated cement to surface. Flushed pump. Pumped plug to casing TD. Well held 800 PSI. Set float. Closed valve.

Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		870.00
5406	30	MILEAGE		103.50
5402	893'	casing footage		—
5407	min	ton miles		296.00
5502C	2 1/2	80 vac.		235.00
RECEIVED				
SEP 08 2009				
1110A	655 #	Kol-seal		235.85
1111	242 #	salt		75.02
1118B	320 #	gel		37.20
1124	118 sx	50/50 poz		1096.50
4402	1	2 1/2 plug		22.00
6.40				
SALES TAX				95.70
ESTIMATED TOTAL				3095.37

Form 3737

AUTHORIZATION Jim Guinotta was here

TITLE NO 230361

DATE _____

DRILLERS LOG

API NO. 15-091-23359 S. 14 T. 14 R. 22 E. W.
 OPERATOR: KELLY COMPANY, LC LOCATION: NW - SW - SE - NW
 ADDRESS: 9746 PFLUMM ROAD COUNTY: JOHNSON
LENEXA, KS 66215
 WELL #: KA - 4 LEASE NAME: KNABE-D
 FOOTAGE LOCATION: 3260 FEET FROM (N) (S) LINE 3885 FEET FROM (E) (W) LINE
 CONTRACTOR: FINNEY DRILLING COMPANY GEOLOGIST: DOUG EVANS
 SPUD DATE: 7/6/2009 TOTAL DEPTH: 900
 DATE COMPLETED: 7/8/2009 OIL PURCHASER: MACLASKEY

CASING RECORD

PURPOSE	SIZE OF HOLE	SIZE OF CASING	WEIGHT LBS/FT	SETTING DEPTH	TYPE CEMENT	SACKS	TYPE AND % ADDITIVES
SURFACE:	12 1/4	7	19	22.85	I	10	SERVICE COMPANY
PRODUCTION:	5 5/8	2 7/8	6.5	893	S	118	SERVICE COMPANY

WELL LOG

CORES: #840 - 855
 RECOVERED: _____
 ACTUAL CORING TIME: _____

RAN: _____

FORMATION	TOP	BOTTOM
TOP SOIL	0	3
CLAY	3	16
LIME	16	21
SANDSTONE	21	24
LIME	24	39
SHALE	39	45
BLACK SHALE	45	50
LIME	50	60
SHALE	60	65
LIME	65	72
SHALE	72	76
LIME	76	80
SHALE	82	84
LIME	84	86
SHALE	86	105
LIME	105	123
SHALE	123	127
LIME	127	181
SHALE	181	211
LIME	211	220
SHALE	220	237
LIME	237	245
SHALE	245	247
LIME	247	259
SHALE	259	292
LIME	292	293
SHALE	293	302
KC LIME	302	311
SHALE	311	314
KC LIME	314	329
SHALE	329	339
KC LIME	339	358
SHALE	358	361
LIME	361	367
SHALE	367	373
KC LIME	373	379

FORMATION	TOP	BOTTOM
SHALE	379	438
LIME	438	443
SHALE	443	549
LIME	549	554
SHALE	554	557
LIME	557	559
SHALE	559	565
LIME	565	569
SHALE	569	588
LIME	588	592
SHALE	592	600
SHALE & LIME	600	612
RED BED	612	616
SHALE	616	636
LIME	636	637
SHALE	637	641
LIME	641	642
SHALE	642	691
LIME	691	692
SHALE	692	703
LIME	703	704
SHALE	704	720
SAND & SHALE	720	724
SHALE	724	728
SAND & SHALE	728	809
LIME	809	810
SHALE	810	822
LIME	822	825
SHALE	825	832
LIME	832	833
SHALE	833	840
SAND	840	846
SHALE	846	900 T.D.

RECEIVED
SEP 08 2009
KCC WICHITA