

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31002
Name: Kelly Company, LC
Address 1: 9746 Pflumm Road
Address 2: _____
City: Lenexa State: KS Zip: 66215 + _____
Contact Person: Jim O. Guinotte
Phone: (620) 432-4545
CONTRACTOR: License # 5989
Name: Finney Drilling Company
Wellsite Geologist: None
Purchaser: Kelly Maclaskey Oilfield Services, Inc.

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Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
 Oil _____ SWD _____ SIOW _____
_____ Gas _____ ENHR _____ SIGW _____
_____ CM (Coal Bed Methane) _____ Temp. Abd. _____
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____
_____ Plug Back: _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
July 13, 2009 July 16, 2009 July 16, 2009
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 091-23,363-00-00
Spot Description: NE SW NW NW S14/14S/R22E
NE SW NW NW Sec. 14 Twp. 14 S. R. 22 East West
4,280 Feet from North / South Line of Section
4,840 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Johnson
Lease Name: Knabe D Well #: KAI-4
Field Name: Gardner
Producing Formation: Bartlesville
Elevation: Ground: NA Kelly Bushing: NA
Total Depth: 892.0' Plug Back Total Depth: 882.0'
Amount of Surface Pipe Set and Cemented at: 20.5' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 883
feet depth to: 0 w/ 142 ^{sx gmt} AIH2-Dg-9/10/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: Jim O. Guinotte
Title: Member Date: August 6, 2009
Subscribed and sworn to before me this 6th day of August,
2009.

Notary Public: Stacy J. Thyer
Date Commission Expires: March 31, 2011

NOTARY PUBLIC
STATE OF KANSAS
STACY J. THYER
My Appt. Exp. 3-31-2011

KCC Office Use ONLY
N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
_____ Geologist Report Received
UIC Distribution

Operator Name: Kelly Company, LC Lease Name: Knabe D Well #: KAI-4
 Sec. 14 Twp. 14 S. R. 22 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	7"	NA	20.5'	Portland	10	Service Company
Production	5 5/8"	2 7/8"	NA	882.0'	50/50 Poz	127	Service Company

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
21	843.0'-853.0'	2" DML RTG	843.0'-853.0'

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TUBING RECORD: Size: 2 7/8" Set At: 882.0' Packer At: No Liner Run: Yes No

Date of First, Resumed Production, SWD or Enhr. July 28, 2009 Producing Method: Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls. <u>1</u>	Gas Mcf <u>NA</u>	Water Bbls. <u>NA</u>	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 230484

Invoice Date: 07/21/2009 Terms:

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D.E. EXPLORATION
DOUG EVANS
P.O. BOX 128
WELLSVILLE KS 66092
(785) 883-4057

KNABE D KA I-4
20092
NW 14-14-22 JO
07/16/2009
KS

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	127.00	9.2500	1174.75
1118B	PREMIUM GEL / BENTONITE	339.00	.1600	54.24
1111	GRANULATED SALT (50 #)	298.00	.3100	92.38
1110A	KOL SEAL (50# BAG)	710.00	.3900	276.90
4404	4 1/2" RUBBER PLUG	1.00	43.0000	43.00

Description	Hours	Unit Price	Total
368 CEMENT PUMP	1.00	870.00	870.00
368 EQUIPMENT MILEAGE (ONE WAY)	30.00	3.45	103.50
368 CASING FOOTAGE	893.00	.00	.00
369 80 BBL VACUUM TRUCK (CEMENT)	2.00	94.00	188.00
503 MIN. BULK DELIVERY	1.00	296.00	296.00

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Parts:	1641.27	Freight:	.00	Tax:	105.03	AR	3203.80
Labor:	.00	Misc:	.00	Total:	3203.80		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

MCALISTER, OK
918/426-7667

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 20092
LOCATION Ottawa KS
FOREMAN Fred Mader

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7/16/09	2355	Maber # KAT-4	NW 14	14	22	JO
CUSTOMER D E Exploration			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS P.O. Box 128			506	Fred		
CITY Wellsville			368	Ken		
STATE KS			369	Chuck		
ZIP CODE 66092			503	Jason		

JOB TYPE Logging HOLE SIZE 6 3/4 HOLE DEPTH 892' CASING SIZE & WEIGHT 4 1/2
CASING DEPTH 883' DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 4" Plug
DISPLACEMENT 14 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 48 BPM

REMARKS: Chick casing depth w/wireline. Mixt Pump 100# Premium Gel Flush. Mixt Pump 6 BBL Tall pale dye. Follow w/ 142 s/s 50/50 Poz Mix Cement 26 Gal 5% Salt 5# Koi Seal per SK. Flush pump & lines clean. Displace 4 1/2" Rubber plug to casing TD w/ 14 BBL fresh water. Pressure to 700# PSI. Release pressure to set float valve. Check plug depth w/wireline. Shut in casing.
Fred Mader

N. A. Finny Drilling

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump		870.00
5406	30 mi	MILEAGE Pump Truck		103.50
5402	893'	Casing Footage		N/C
5407	Minimum	Ton Mileage		296.00
5502	2 hrs	80 BBL Vac Truck		188.00
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1124	1275 SKS	50/50 Poz Mix Cement	SEP 08 2009	1174.75
1118B	339#	Premium Gel	KCC WICHITA	51.25
1111	298#	Granulated Salt		92.38
1110A	710#	Koi Seal		276.90
4404	1	4 1/2" Rubber Plug		43.00
				6.4%
SALES TAX				105.00
ESTIMATED TOTAL				3203.80

Ravin 3737

AUTHORIZATION

[Signature]

TITLE

WD 230484

DATE

DRILLERS LOG

API NO.: 15 - 091 - 23363 -00 - 00

S. 14 T. 14 R. 22 E. W.

OPERATOR: KELLY COMPANY, LC

LOCATION: SE - SW - NW - NW

ADDRESS: 9746 PFLUMM ROAD
LENEXA, KS 66215

COUNTY: JOHNSON

WELL #: KAI - 4

LEASE NAME: KNABE - D

FOOTAGE LOCATION: 4280 FEET FROM (N) (S) LINE 4840 FEET FROM THE (E) (W) LINE

CONTRACTOR: FINNEY DRILLING COMPANY

GEOLOGIST: DOUG EVANS

SPUD DATE: 7/13/2009

TOTAL DEPTH: 892

DATE COMPLETED: 7/16/2009

OIL PURCHASER: MCLASKEY

CASING RECORD

PURPOSE	SIZE OF HOLE	SIZE OF CASING	WEIGHT LBS/FT	SETTING DEPTH	TYPE CEMENT	SACKS	TYPE AND % ADDITIVES
REPORT OF ALL STRINGS SET - SURFACE, INTERMEDIATE, PRODUCTION, ETC					41 JOINTS OF 4 1/2 PIPE		
SURFACE:	12 1/4	8 5/8	22	20.5	I	10	SERVICE COMPANY
PRODUCTION:	6 3/4	4 1/2	9 1/2	882	50-50	137	SERVICE COMPANY

WELL LOG

CORES: # 837.67 - 857.67

RAN: _____

RECOVERED: 20 FT

- 3 CENTRALIZERS
- 1 FLOAT SHOE
- 1 CLAMP

ACTUAL CORING TIME:

FORMATION	TOP	BOTTOM
TOP SOIL	G.L.	2
CLAY	2	14
LIMESTONE	14	19
SHALE	19	25
LIMESTONE	25	41
SHALE	41	48
LIMESTONE	48	59
SHALE	59	62
LIMESTONE	62	63
SHALE	63	65
LIMESTONE	65	80
REDBED	80	86
SAND	86	107
LIMESTONE	107	179
SHALE	179	212
LIMESTONE	212	219
SHALE	219	240
LIMESTONE	240	247
SHALE	247	249
LIMESTONE	249	260
SHALE	260	292
LIMESTONE	292	295
SHALE	295	303
LIMESTONE	303	331
BLACK SHALE	331	337
LIMESTONE	337	362
BLACK SHALE	362	365
LIMESTONE	365	369
SHALE	369	375
LIMESTONE	375	382
SAND & SHALE	382	433
SHALE	433	442
LIMESTONE	442	446
SHALE	446	453
SAND & SHALE	453	495
LIMESTONE	495	496
SAND & SHALE	496	522

FORMATION	TOP	BOTTOM
SHALE	522	565
LIMESTONE	565	571
SAND	571	577
SHALE	577	589
LIMESTONE	589	592
DARK SHALE	592	596
SDY LIME	596	608
LIMESTONE	608	611
SHALE	611	626
LIMESTONE	626	627
SHALE	627	635
LIMESTONE	635	643
SHALE	643	646
SAND & SHALE	646	658
SHALE	658	691
LIMESTONE	691	693
SAND & SHALE	693	695
SHALE	695	701
LIMESTONE	701	703
SHALE	703	713
LIMESTONE	713	715
OIL SAND - GOOD SHOW	715	723
SAND & SHALE GOOD SHC	723	727
SAND & SHALE	727	749
LIMESTONE	749	752
SHALE	752	786
SAND & SHALE	786	813
LIMESTONE	813	814
SHALE	814	823
SAND & SHALE	823	836
LIMESTONE	836	838
MUDDY SHALE	838	843
OIL SAND	843	848
SHALE	848	872
SAND & SHALE	872	891
LIMESTONE	891	892 T.D.