

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31002
Name: Kelly Company, LC
Address 1: 9746 Pflumm Road
Address 2: _____
City: Lenexa State: KS Zip: 66215 + _____
Contact Person: Jim O. Guinotte
Phone: (620) 432-4545
CONTRACTOR: License # 5989
Name: Finney Drilling Company
Wellsite Geologist: None
Purchaser: Kelly Maclaskey Oilfield Services, Inc.

Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
_____ Oil _____ SWD _____ SLOW
_____ Gas ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
June 26, 2009 July 1, 2009 July 1, 2009
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 091-23,360-00-00
Spot Description: NW SE SW NW S14/14S/R22E
NW SE SW NW Sec. 14 Twp. 14 S. R. 22 East West
3,070 Feet from North / South Line of Section
4,605 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Johnson
Lease Name: Knabe D Well #: KAI-1
Field Name: Gardner

Producing Formation: Bartlesville
Elevation: Ground: NA Kelly Bushing: NA
Total Depth: 890.0' Plug Back Total Depth: 880.1'
Amount of Surface Pipe Set and Cemented at: 25.1' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 880
feet depth to: D w/ 134 Alt 2-Dig-9/10/09 ^{sx crt.}

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: Jim O. Guinotte
Title: Member Date: August 6, 2009
Subscribed and sworn to before me this 6th day of August,
2009.

Notary Public: Stacy J. Thyer
Date Commission Expires: March 31, 2011

NOTARY PUBLIC
STATE OF KANSAS
STACY J. THYER
My Appt. Exp. 3-31-2011

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
_____ Geologist Report Received
_____ UIC Distribution

Operator Name: Kelly Company, LC Lease Name: Knabe D Well #: KAI-1
 Sec. 14 Twp. 14 S. R. 22 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	7"	NA	25.1'	Portland	10	Service Company
Production	5 5/8"	2 7/8"	NA	880.1'	50/50 Poz	120	Service Company

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
21	845.0'-854.0'	2" DML RTG	845.0'-854.0'

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TUBING RECORD:		Size: <u>2 7/8"</u>	Set At: <u>880.1'</u>	Packer At: <u>No</u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>NA</u>	Gas Mcf <u>NA</u>	Water Bbls. <u>NA</u>	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 230252

Invoice Date: 07/08/2009 Terms:

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D.E. EXPLORATION
DOUG EVANS
P.O. BOX 128
WELLSVILLE KS 66092
(785) 883-4057

KNABE D KAI-1
NW 14-14-22 JO
20082
07/01/2009
KS

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	120.00	9.2500	1110.00
1118B	PREMIUM GEL / BENTONITE	325.00	.1600	52.00
1111	GRANULATED SALT (50 #)	282.00	.3100	87.42
1110A	KOL SEAL (50# BAG)	660.00	.3900	257.40
4402	2 1/2" RUBBER PLUG	1.00	22.0000	22.00

Description	Hours	Unit Price	Total
368 CEMENT PUMP	1.00	870.00	870.00
368 EQUIPMENT MILEAGE (ONE WAY)	30.00	3.45	103.50
368 CASING FOOTAGE	880.00	.00	.00
369 80 BBL VACUUM TRUCK (CEMENT)	2.00	94.00	188.00
503 MIN. BULK DELIVERY	1.00	296.00	296.00

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Parts:	1528.82	Freight:	.00	Tax:	97.84	AR	3084.16
Labor:	.00	Misc:	.00	Total:	3084.16		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

MCALESTER, OK
918/426-7667

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577

DRILLERS LOG

API NO. 15-091-23360 **S. 14** **T. 14** **R. 22** **E. W.**
OPERATOR: KELLY COMPANY, LC **LOCATION:** NW - SE - SW - NW
ADDRESS: 9746 PFLUMM ROAD **COUNTY:** JOHNSON
LENEXA, KS 66215
WELL #: KAI - 1 **LEASE NAME:** KNABE-D
FOOTAGE LOCATION: 3070 FEET FROM (N) (S) LINE 4605 FEET FROM (E) (W) LINE
CONTRACTOR: FINNEY DRILLING COMPANY **GEOLOGIST:** DOUG EVANS
SPUD DATE: 6/26/2009 **TOTAL DEPTH:** 890
DATE COMPLETED: 7/1/2009 **OIL PURCHASER:** MACLASKEY

CASING RECORD

PURPOSE	SIZE OF HOLE	SIZE OF CASING	WEIGHT LBS/FT	SETTING DEPTH	TYPE CEMENT	SACKS	TYPE AND % ADDITIVES
SURFACE:	12 1/4	7	19	25.10	I	10	SERVICE COMPANY
PRODUCTION:	5 5/8	2 7/8	6.5	880.10	S	112	SERVICE COMPANY

WELL LOG

CORES: # 838.50 - 858.50
RECOVERED: 20 FT
ACTUAL CORING TIME:

RAN: 1 CLAMP
1 FLOAT SHOE
3 CENTRALIZERS

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
TOP SOIL	0	2	SHALE	558	562
CLAY	2	15	LIME	562	563
LIME	15	22	SHALE	563	567
SHALE	22	26	LIME	567	573
LIME	26	30	SHALE	573	593
SHALE	30	40	LIME	593	597
LIME	40	52	SHALE	597	601
SHALE	52	68	LIME	601	613
LIME	68	71	SHALE	613	648
SHALE	71	99	LIMESTONE	648	649
LIME	99	124	SHALE	649	700
SHALE	124	126	LIME	700	701
LIME	126	128	SAND & SHALE	701	712
SHALE	128	130	LIME	712	713
LIME	130	175	SAND & SHALE	713	724
SHALE	175	211	LIME	724	725
LIME	211	220	SAND & SHALE	725	749
SHALE	220	240	LIME	749	751
LIME	240	246	SHALE	751	797
SHALE	246	249	LIME	797	800
LIME	249	258	SHALE	800	815
SHALE	258	292	LIME	815	816
SHALE LIME	292	293	SHALE	816	832
SHALE	293	302	LIME	832	833
KC LIME	302	312	SHALE	833	837
SHALE	312	319	LIME	837	838
KC LIME	319	332	SHALE	838	844
SHALE	332	341	SAND & SHALE	844	846
KC LIME	341	361	OIL SAND	846	854
SHALE	361	365	SAND & SHALE	854	871
KC LIME	365	369	LIME	871	872
SHALE	369	374	SHALE & SAND	872	883
LIME	374	381	SHALE	883	890 T.D.
SHALE	381	554			
LIME	554	558			

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