

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
October 2008  
Form Must Be Typed

**ORIGINAL**

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 31002

Name: Kelly Company, LC

Address 1: 9746 Pflumm Road

Address 2: \_\_\_\_\_

City: Lenexa State: KS Zip: 66215 + \_\_\_\_\_

Contact Person: Jim O. Guinotte

Phone: (620) 432-4545

CONTRACTOR: License # 5989

Name: Finney Drilling Company

Wellsite Geologist: None

Purchaser: Kelly Maclaskey Oilfield Services, Inc

Designate Type of Completion:

New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover \_\_\_\_\_

\_\_\_\_\_ Oil \_\_\_\_\_ SWD \_\_\_\_\_ SIOW

\_\_\_\_\_ Gas  ENHR \_\_\_\_\_ SIGW

\_\_\_\_\_ CM (Coal Bed Methane) \_\_\_\_\_ Temp. Abd.

\_\_\_\_\_ Dry \_\_\_\_\_ Other \_\_\_\_\_

(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr. \_\_\_\_\_ Conv. to SWD

\_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth

\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No.: \_\_\_\_\_

\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No.: \_\_\_\_\_

\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No.: \_\_\_\_\_

July 1, 2009 July 3, 2009 July 8, 2009

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 091-23,361-00-00

Spot Description: NW SW SW NW S14/14S/R22E

NW SW SW NW Sec. 14 Twp. 14 S. R. 22  East  West

3,000 Feet from  North /  South Line of Section

5,060 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

County: Johnson

Lease Name: Knabe D Well #: KAI-2

Field Name: Gardner

Producing Formation: Bartlesville

Elevation: Ground: NA Kelly Bushing: NA

Total Depth: 899.0' Plug Back Total Depth: 879.0'

Amount of Surface Pipe Set and Cemented at: 22.2' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: 881

feet depth to: 0 w/ 140 <sup>sx.cmt.</sup>

KAI-2-Dlg-9/10/09

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jim O. Guinotte

Title: Member Date: August 6, 2009

Subscribed and sworn to before me this 6th day of August

20 09

Notary Public: Stacy J. Thyer

Date Commission Expires: March 31,

NOTARY PUBLIC  
STATE OF KANSAS  
STACY J. THYER  
My Appt. Exp. 3-31-2011

**KCC Office Use ONLY**

N Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

\_\_\_\_\_ Geologist Report Received

\_\_\_\_\_ UIC Distribution

Operator Name: Kelly Company, LC Lease Name: Knabe D Well #: KAI-2  
 Sec. 14 Twp. 14 S. R. 22  East  West County: Johnson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
*(Attach Additional Sheets)*

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
*(Submit Copy)*

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

List All E. Logs Run:

**Gamma Ray/Neutron/CCL**

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	7"	NA	22.2'	Portland	10	Service Company
Production	5 5/8"	2 7/8"	NA	879.0'	50/50 Poz	126	Service Company

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
21	826.0'-836.0'	2" DML RTG	826.0'-836.0'

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TUBING RECORD: Size: 2 7/8" Set At: 879.0' Packer At: No Liner Run:  Yes  No

Date of First, Resumed Production, SWD or Enhr. \_\_\_\_\_ Producing Method:  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours: Oil NA Bbls. Gas NA Mcf Water NA Bbls. Gas-Oil Ratio \_\_\_\_\_ Gravity \_\_\_\_\_

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

**INVOICE**

Invoice # 230300

=====  
Invoice Date: 07/08/2009      Terms:      Page 1

D.E. EXPLORATION  
DOUG EVANS  
P.O. BOX 128  
WELLSVILLE KS 66092  
(785) 883-4057

KNABE D KA I-2  
20085  
NW 14-14-22 JO  
07/06/2009  
KS

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	126.00	9.2500	1165.50
1118B	PREMIUM GEL / BENTONITE	335.00	.1600	53.60
1111	GRANULATED SALT (50 #)	294.00	.3100	91.14
1110A	KOL SEAL (50# BAG)	700.00	.3900	273.00
4402	2 1/2" RUBBER PLUG	1.00	22.0000	22.00

Description	Hours	Unit Price	Total
368 CEMENT PUMP	1.00	870.00	870.00
368 EQUIPMENT MILEAGE (ONE WAY)	30.00	3.45	103.50
368 CASING FOOTAGE	881.00	.00	.00
370 80 BBL VACUUM TRUCK (CEMENT)	2.00	94.00	188.00
503 MIN. BULK DELIVERY	1.00	296.00	296.00

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Parts: 1605.24 Freight: .00 Tax: 102.73 AR 3165.47  
Labor: .00 Misc: .00 Total: 3165.47  
Sublt: .00 Supplies: .00 Change: .00  
=====

Signed \_\_\_\_\_ Date \_\_\_\_\_



## DRILLERS LOG

API NO. 15-091-23361 S. 14 T. 14 R. 22 E. W.  
 OPERATOR: KELLY COMPANY, LC LOCATION: NE -SE - SW - NW  
 ADDRESS: 9746 PFLUMM ROAD COUNTY: JOHNSON  
LENEXA, KS 66215  
 WELL #: KAI - 2 LEASE NAME: KNABE-D  
 FOOTAGE LOCATION: 3070 FEET FROM (N) (S) LINE 4130 FEET FROM (E) (W) LINE  
 CONTRACTOR: FINNEY DRILLING COMPANY GEOLOGIST: DOUG EVANS  
 SPUD DATE: 7/1/2009 TOTAL DEPTH: 899  
 DATE COMPLETED: 7/3/2009 OIL PURCHASER: MACLASKEY

## CASING RECORD

PURPOSE	SIZE OF HOLE	SIZE OF CASING	WEIGHT LBS/FT	SETTING DEPTH	TYPE CEMENT	SACKS	TYPE AND % ADDITIVES
SURFACE:	12 1/4	7	19	22.20	I	10	SERVICE COMPANY
PRODUCTION:	5 5/8	2 7/8	6.5	879	S	121	SERVICE COMPANY

## WELL LOG

CORES: #828 - 845 RAN: \_\_\_\_\_  
 RECOVERED: \_\_\_\_\_  
 ACTUAL CORING TIME: \_\_\_\_\_

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
TOP SOIL	G.L.	2	LIME	539	543
CLAY	2	14	SHALE	543	545
SAND & GRAVEL	14	16	LIME	545	546
LIMESTONE	16	31	SHALE	546	547
SHALE	31	38	LIME	547	550
LIME	38	47	SHALE	550	556
SHALE	47	56	LIME	556	557
LIME	56	58	SHALE	557	578
SHALE	58	60	LIME	578	581
LIME	60	72	SHALE	581	586
SHALE	72	91	LIME	586	587
LIME	91	92	SHALE	587	589
RED BED	92	93	LIME	589	593
LIME	93	100	SHALE	593	597
SHALE	100	103	LIME	597	600
SHALE LIME	103	173	SHALE	600	616
SHALE	173	200	LIME	616	617
LIME	200	208	SAND & SHALE	617	653
SHALE	208	229	SHALE	653	699
LIME	229	234	SAND & SHALE	699	710
SHALE	234	238	OIL SAND	710	719
LIME	238	249	SAND & SHALE	719	726
SHALE	249	282	SHALE	726	737
LIME	282	283	LIME	737	739
SHALE	283	292	SHALE	739	796
KC LIME	292	302	LIME	796	797
SHALE	302	305	SHALE	797	826
KC LIME	305	319	LIME	826	828
SHALE	319	327	OIL SAND	828	835
KC LIME	327	349	SHALE	835	899 T.D.
SHALE	349	353			
LIME	353	358			
SHALE	358	362			
LIME	362	369			
BIG SHALE	369	539			

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