

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
October 2008  
Form Must Be Typed

**ORIGINAL**

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 31002  
Name: Kelly Company, LC  
Address 1: 9746 Pflumm Road  
Address 2: \_\_\_\_\_  
City: Lenexa State: KS Zip: 66215 + \_\_\_\_\_  
Contact Person: Jim O. Guinotte  
Phone: ( 620 ) 432-4545  
CONTRACTOR: License # 5989  
Name: Finney Drilling Company  
Wellsite Geologist: None  
Purchaser: Kelly Maclaskey Oilfield Services, Inc.

Designate Type of Completion:  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover \_\_\_\_\_  
\_\_\_\_\_ Oil \_\_\_\_\_ SWD \_\_\_\_\_ SLOW  
\_\_\_\_\_ Gas  ENHR \_\_\_\_\_ SIGW  
\_\_\_\_\_ CM (Coal Bed Methane) \_\_\_\_\_ Temp. Abd.  
\_\_\_\_\_ Dry \_\_\_\_\_ Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr. \_\_\_\_\_ Conv. to SWD  
\_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No.: \_\_\_\_\_  
July 16, 2009 July 21, 2009 July 21, 2009  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 091-23,362-00-00  
Spot Description: SE NW NW NW S14/14S/R22E  
SE NW NW NW Sec. 14 Twp. 14 S. R. 22  East  West  
4,680 Feet from  North /  South Line of Section  
4,840 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Johnson  
Lease Name: Knabe D Well #: KAI-3  
Field Name: Gardner  
Producing Formation: Bartlesville  
Elevation: Ground: NA Kelly Bushing: NA  
Total Depth: 861.0' Plug Back Total Depth: 751.0'  
Amount of Surface Pipe Set and Cemented at: 20.33' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 750  
feet depth to: Ø w/ 154 ACD-1-Dig-9/10/09 <sup>sx crpt.</sup>

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**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  
Signature: Jim O. Guinotte  
Title: Member Date: August 6, 2009  
Subscribed and sworn to before me this 6th day of August, 2009.  
Notary Public: Stacy Thyer  
Date Commission Expires: March 31,

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
\_\_\_\_\_ Geologist Report Received  
\_\_\_\_\_ UIC Distribution

**NOTARY PUBLIC**  
**STATE OF KANSAS**  
**STACY J. THYER**  
My Appt. Exp. 3-31-2011

Operator Name: Kelly Company, LC Lease Name: Knabe D Well #: KAI-3  
 Sec. 14 Twp. 14 S. R. 22  East  West County: Johnson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>Gamma Ray/Neutron/CCL</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	7"	NA	20.33'	Portland	10	Service Company
Production	5 5/8"	2 7/8"	NA	751.0'	50/50 Poz	138	Service Company

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
21	708.0'-718.0'	2" DML RTG	708.0'-718.0'

TUBING RECORD:		Size: <u>2 7/8"</u>	Set At: <u>751.0'</u>	Packer At: <u>No</u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>NA</u>	Gas Mcf <u>NA</u>	Water Bbls. <u>NA</u>	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 230516

Invoice Date: 07/28/2009 Terms:

Page 1

D.E. EXPLORATION  
DOUG EVANS  
P.O. BOX 128  
WELLSVILLE KS 66092  
(785) 883-4057

KNABE KAI-3  
20097  
NW 14-14-22  
07-22-09

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	138.00	9.2500	1276.50
1118B	PREMIUM GEL / BENTONITE	359.00	.1600	57.44
1111	GRANULATED SALT (50 #)	324.00	.3100	100.44
1110A	KOL SEAL (50# BAG)	770.00	.3900	300.30
4402	2 1/2" RUBBER PLUG	1.00	22.0000	22.00

  

Description	Hours	Unit Price	Total
368 CEMENT PUMP	1.00	870.00	870.00
368 EQUIPMENT MILEAGE (ONE WAY)	30.00	3.45	103.50
368 CASING FOOTAGE	750.00	.00	.00
369 80 BBL VACUUM TRUCK (CEMENT)	2.00	94.00	188.00
503 MIN. BULK DELIVERY	1.00	296.00	296.00

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Parts:	1756.68	Freight:	.00	Tax:	112.44	AR	3326.62
Labor:	.00	Misc:	.00	Total:	3326.62		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_

BARTLESVILLE, OK  
918/338-0808

ELDORADO, KS  
316/322-7022

EUREKA, KS  
620/583-7664

GILLETTE, WY  
307/686-4914

McALESTER, OK  
918/426-7667

OTTAWA, KS  
785/242-4044

THAYER, KS  
620/839-5269

WORLAND, WY  
307/347-4577



**CONSOLIDATED**  
Oil Well Services, LLC

TICKET NUMBER 20097  
LOCATION Ottawa KS  
FOREMAN Fred Mader

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7/22/09	2355	Knabed # KA1-3	NW 14	14	22	Jo
CUSTOMER			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS			503 Fred Mad			
CITY STATE ZIP CODE			368 Alamad			
Wellsville KS 66092			369 Cha Lam			
			503 Jas Har			

JOB TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 260' CASING SIZE & WEIGHT 2 7/8 EUE  
 CASING DEPTH 750' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 2 1/2" Plug  
 DISPLACEMENT 4.4 BBL DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 43PM

REMARKS: Check casing depth w/ wire line. Mix + Pump 100# Premium Gel Flush. Mix + Pump 154 SKS 50/50 for Mix Cement. 2% Gel 5% Salt 5# Kol Seal Per sack. Cement to surface. Flush pump + lines clean. Displace 2 1/2" Rubber Plug to casing TD w/ 4.4 BBLs fresh water. Pressure to 700# PSI. Release pressure to set float valve. Shut in casing.  
Kirt Finney Drlg. Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump	368	870.00
5406	30 mi	MILEAGE Pump Truck	368	103.50
5402	750'	Casing footage		N/C
5407	Minimum	Ton Mileage	503	296.00
5502C	2 hrs	80 BBL Vac Truck	369	188.00
1124	138 SKS	50/50 Por Mix Cement		1276.50
1118B	359#	Premium Gel		57.44
1111	324#	Granulated Salt		100.44
1110A	770#	Kol Seal		300.30
4402	1	2 1/2" Rubber Plug		22.00
			6.4%	SALES TAX
				ESTIMATED TOTAL
				112.44
				3326.68

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Authorization Jim G TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 Received Time Jul. 24. 2009 4:28PM No. 9944

230516

# DRILLERS LOG

API NO.: 15 - 091 - 23362 - 00 - 00

S. 14 T. 14 R. 22 E.      W.     

OPERATOR: KELLY COMPANY, LC

LOCATION: NE - SW - NW - NW

ADDRESS: 9746 PFLUMM ROAD  
LENEXA, KS 66215

COUNTY: JOHNSON

WELL #: KAI - 3

LEASE NAME: KNABE - D

FOOTAGE LOCATION: 4680 FEET FROM (N) (S) LINE 4840 FEET FROM THE (E) (W) LINE

CONTRACTOR: FINNEY DRILLING COMPANY

GEOLOGIST: DOUG EVANS

SPUD DATE: 7/16/2009

TOTAL DEPTH: 861

DATE COMPLETED: 7/21/2009

OIL PURCHASER: MCLASKEY

## CASING RECORD

REPORT OF ALL STRINGS SET - SURFACE, INTERMEDIATE, PRODUCTION, ETC

PURPOSE	SIZE OF HOLE	SIZE OF CASING	WEIGHT LBS/FT	SETTING DEPTH	TYPE CEMENT	SACKS	TYPE AND % ADDITIVES
SURFACE:	12 1/4	8 5/8	22	20.33	I	10	SERVICE COMPANY
PRODUCTION:	6 3/4	2 7/8	6.5	751	S	112	SERVICE COMPANY

## WELL LOG

CORES: # 843 - 861

RAN: \_\_\_\_\_

RECOVERED: \_\_\_\_\_

ACTUAL CORING TIME: \_\_\_\_\_

FORMATION	TOP	BOTTOM	S
TOP SOIL	G.L.	2	U
CLAY	2	5	R
LIMESTONE	5	6	F
CLAY	6	11	A
SHALE	11	15	C
LIMESTONE	15	20.33	E
LIMESTONE	20.33	34	
SHALE	34	40	
LIMESTONE	40	50	
SHALE	50	58	
LIMESTONE	58	72	
SHALE	72	76	
LEDBED	76	81	
LIMESTONE	81	84	
SAND	84	99	
LIMESTONE	99	172	
SHALE	172	204	
LIMESTONE	204	213	
SHALE	213	234	
LIMESTONE	234	241	
SHALE	241	243	
LIMESTONE	243	254	
SHALE	254	286	
LIMESTONE	286	288	
SHALE	288	296	
LIMESTONE	296	324	
LACK SHALE	324	330	
LIMESTONE	330	354	
LACK SHALE	354	357	
LIMESTONE	357	362	
SHALE	362	368	
LIMESTONE	368	372	
SHALE	372	432	
ME	432	437	

FORMATION	TOP	BOTTOM
SHALE	437	448
LIME	448	449
SHALE	449	545
LIME	545	549
SHALE	549	551
LIME	551	556
SHALE	556	561
LIME	561	567
SHALE	567	584
LIME	584	587
SHALE	587	591
SDY LIME	591	603
LIME	603	606
SHALE	606	621
LIME	621	623
SHALE	623	630
LIME	630	633
SHALE	633	636
LIME	636	638
SHALE	638	688
LIME	688	689
SHALE	689	711
OIL SAND	711	718
SAND & SHALE	718	723
SHALE	723	742
LIME	742	746
SHALE	746	778
LIME	778	779
SHALE	779	837
LIME	837	839
SAND & SHALE	839	842
OIL SAND	842	843
SHALE	843	861 T.D.

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