

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31002
Name: Kelly Company, LC
Address 1: 9746 Pflumm Road
Address 2: _____
City: Lenexa State: KS Zip: 66215 + _____
Contact Person: Jim O. Guinotte
Phone: (620) 432-4545
CONTRACTOR: License # 5989
Name: Finney Drilling Company
Wellsite Geologist: None
Purchaser: Kelly Maclaskey Oilfield Services, Inc.

Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
_____ Oil _____ SWD _____ SIOW
_____ Gas ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
May 6, 2009 May 8, 2009 May 8, 2009
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 091-23,292-00-00
Spot Description: SW SE NE S15/T14S/R22E
_____ SW _____ SE _____ NE Sec. 15 Twp. 14 S. R. 22 East West
2,970 Feet from North / South Line of Section
990 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Johnson
Lease Name: Knabe M Well #: 15
Field Name: Gardner
Producing Formation: Bartlesville
Elevation: Ground: NA Kelly Bushing: NA
Total Depth: 886.0' Plug Back Total Depth: 875.0'
Amount of Surface Pipe Set and Cemented at: 20.6' Feet
Multiple Stage Cementing Collar Used? Yes No
_____ Ashow depth set: _____ Feet
If Alternate II completion, cement circulated from: 876
feet depth to: 0 w/ 130 Alt 2-Dg-9/10/09 ^{sq cm}

RECEIVED
SEP 08 2009
KCC WICHITA

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jim O. Guinotte
Title: Member Date: August 6, 2009
Subscribed and sworn to before me this 6th day of August,
2009.
Notary Public: Stacy J. Thyer
Date Commission Expires: March 31,

NOTARY PUBLIC
STATE OF KANSAS
STACY J. THYER
My Appt. Exp. 3-31-2011

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Kelly Company, LC Lease Name: Knabe M Well #: 15
 Sec. 15 Twp. 14 S. R. 22 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | |
|--|---|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum |
|--|---|

| CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12 1/4" | 7" | NA | 20.6' | Portland | 10 | Service Company |
| Production | 5 5/8" | 2 7/8" | NA | 875.0' | 50/50 Poz | 121 | Service Company |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|---------------|
| 21 | 821.0'-831.0' | 2" DML RTG | 821.0'-831.0' |
| | | | |
| | | | |
| | | | |

RECEIVED
 SEP 08 2009
 KCC WICHITA

| | | | | | |
|---|--------------|--------------|--|---------------|--|
| TUBING RECORD: | | Size: 2 7/8" | Set At: 875.0' | Packer At: No | Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumed Production, SWD or Enhr. | | | Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | |
| Estimated Production Per 24 Hours | Oil Bbls. NA | Gas Mcf NA | Water Bbls. NA | Gas-Oil Ratio | Gravity |

| | | |
|---|---|--|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____ | PRODUCTION INTERVAL: _____ _____ |
|---|---|--|



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 229613

Invoice Date: 05/13/2009 Terms:

Page 1

D.E. EXPLORATION
DOUG EVANS
P.O. BOX 128
WELLSVILLE KS 66092
(785) 883-4057

KNABE M 15
20059
NE 15-14-22 JO
05/11/2009

| Part Number | Description | Qty | Unit Price | Total |
|-------------|-------------------------|--------|------------|---------|
| 1124 | 50/50 POZ CEMENT MIX | 121.00 | 9.2500 | 1119.25 |
| 1118B | PREMIUM GEL / BENTONITE | 327.00 | .1600 | 52.32 |
| 1111 | GRANULATED SALT (50 #) | 284.00 | .3100 | 88.04 |
| 1110A | KOL SEAL (50# BAG) | 675.00 | .3900 | 263.25 |
| 4402 | 2 1/2" RUBBER PLUG | 1.00 | 22.0000 | 22.00 |

| Description | Hours | Unit Price | Total |
|----------------------------------|--------|------------|--------|
| 368 CEMENT PUMP | 1.00 | 870.00 | 870.00 |
| 368 EQUIPMENT MILEAGE (ONE WAY) | 30.00 | 3.45 | 103.50 |
| 368 CASING FOOTAGE | 878.00 | .00 | .00 |
| 370 80 BBL VACUUM TRUCK (CEMENT) | 2.50 | 94.00 | 235.00 |
| 548 MIN. BULK DELIVERY | 1.00 | 296.00 | 296.00 |

RECEIVED
SEP 08 2009
KCC WICHITA

| | | | | | | | |
|--------|---------|-----------|-----|---------|---------|----|---------|
| Parts: | 1544.86 | Freight: | .00 | Tax: | 98.87 | AR | 3148.23 |
| Labor: | .00 | Misc: | .00 | Total: | 3148.23 | | |
| Sublt: | .00 | Supplies: | .00 | Change: | .00 | | |

Signed _____ Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

MCALISTER, OK
918/426-7667

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 20059

LOCATION Ottawa KS

FOREMAN Fred Mader

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|---------------------------------|------------|--------------------|---------|----------|---------|--------|
| 5/11/09 | 2355 | Knabe M #15 | NE 15 | 14 | 22 | JO |
| CUSTOMER DE Exploration | | | TRUCK # | DRIVER | TRUCK # | DRIVER |
| MAILING ADDRESS P.O. Box 128 | | | 506 | Fred | | |
| CITY | STATE | ZIP CODE | 368 | Bill | | |
| Wellsville | KS | 66092 | 548 | Kasey | | |
| | | | 370 | Gerid | | |

JOB TYPE Longstring HOLE SIZE 5 7/8 HOLE DEPTH 885' CASING SIZE & WEIGHT 2 7/8" EVE
 CASING DEPTH 876' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2" Plug
 DISPLACEMENT 5.1 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS: Check casing depth w/ wireline. Mix + Pump 100# Premium Gel Flush. Mix + Pump 135 sks 50/50 Por Mix Cement 2# Gel 5% Salt 5# Kol Seal per sack. Cement to Surface. Flush pump + lines clean. Displace 2 1/2" rubber plug to casing TD w/ 5.1 BBLs Fresh water. Pressure to 750# PSI. Release pressure to set float valve. Shut in casing.

Fred Mader

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|--------------|-------------------|------------------------------------|-----------------|--------------------|
| 5401 | 1 | PUMP CHARGE <u>Cement Pump</u> | | 870 ⁰⁰ |
| 5406 | 30 mi | MILEAGE <u>Pump Truck</u> | | 103 ⁵⁰ |
| 5402 | 878' | Casing footage. | | N/C |
| 5407 | Minimum | Ton Mileage | | 296 ⁰⁰ |
| 5502 | 2 1/2 hrs | 80 BBL Vac Truck | | 235 ⁰⁰ |
| 1124 | 121 SKS | 50/50 Por Mix Cement | | 1119 ²⁵ |
| 118B | 327# | Premium Gel | | 52 ³² |
| 1111 | 284# | Granulated Salt | SEP 08 2009 | 88 ⁰⁴ |
| 1110A | 675# | Kol Seal | | 263.25 |
| 4402 | 1 | 2 1/2" Rubber Plug | KCC WICHITA | 22 ⁰⁰ |
| | | Tax @ 6.4% | | 98.87 |
| | | | SALES TAX | |
| | | | ESTIMATED TOTAL | 3148.23 |

Ravin 3737

AUTHORIZATION Jim Guinotte was here. TITLE Boss

DATE _____

W/O 229613

DRILLERS LOG

API NO. 15-091-23292 S. 15 T. 14 R. 22 E. W.
 OPERATOR: KELLY COMPANY, LC LOCATION: SE - NE
 ADDRESS: 9746 PFLUMM ROAD COUNTY: JOHNSON
LENEXA, KS 66215
 WELL #: 15 LEASE NAME: KNABE-M
 FOOTAGE LOCATION: 2970 FEET FROM (N) (S) LINE 990 FEET FROM (E) (W) LINE
 CONTRACTOR: FINNEY DRILLING COMPANY GEOLOGIST: DOUG EVANS
 SPUD DATE: 5/6/2009 TOTAL DEPTH: 886
 DATE COMPLETED: 5/8/2009 OIL PURCHASER: MACLASKEY

CASING RECORD

| PURPOSE | SIZE OF HOLE | SIZE OF CASING | WEIGHT LBS/FT | SETTING DEPTH | TYPE CEMENT | SACKS | TYPE AND % ADDITIVES |
|-------------|--------------|----------------|---------------|---------------|-------------|-------|----------------------|
| SURFACE: | 12 1/4 | 7 | 19 | 20.60 | I | 10 | SERVICE COMPANY |
| PRODUCTION: | 5 5/8 | 2 7/8 | 6.5 | 875 | S | 111 | SERVICE COMPANY |

WELL LOG

CORES: # 828 - 839 RAN: _____
 RECOVERED: _____
 ACTUAL CORING TIME: _____

| FORMATION | TOP | BOTTOM | FORMATION | TOP | BOTTOM |
|-----------|-----|--------|------------------|-----|----------|
| TOP SOIL | 0 | 2 | LIME | 544 | 549 |
| CLAY | 2 | 12 | SHALE | 549 | 554 |
| SHALE | 12 | 15 | LIME | 554 | 562 |
| LIME | 15 | 29 | SHALE | 562 | 579 |
| SHALE | 29 | 37 | LIME | 579 | 583 |
| LIME | 37 | 45 | SHALE | 583 | 589 |
| SHALE | 45 | 57 | LIME | 589 | 590 |
| LIME | 57 | 69 | SHALE | 590 | 597 |
| RED BED | 69 | 71 | LIME | 597 | 601 |
| SHALE | 71 | 97 | SHALE | 601 | 628 |
| LIME | 97 | 166 | LIME | 628 | 630 |
| SHALE | 166 | 197 | SHALE | 630 | 679 |
| LIME | 197 | 207 | LIME | 679 | 680 |
| SHALE | 207 | 229 | SHALE | 680 | 688 |
| LIME | 229 | 246 | LIME | 688 | 689 |
| SHALE | 246 | 288 | SHALE | 689 | 695 |
| LIME | 288 | 314 | OIL SAND & SHALE | 695 | 705 |
| SHALE | 314 | 322 | SAND & SHALE | 705 | 714 |
| LIME | 322 | 345 | SHALE | 714 | 728 |
| SHALE | 345 | 348 | LIME | 728 | 731 |
| LIME | 348 | 354 | SHALE | 731 | 738 |
| SHALE | 354 | 358 | LIME | 738 | 739 |
| LIME | 358 | 366 | SHALE | 739 | 822 |
| SHALE | 366 | 513 | OIL SAND | 822 | 831 |
| LIME | 513 | 516 | SAND & SHALE | 831 | 886 T.D. |
| SHALE | 516 | 536 | | | |
| LIME | 536 | 542 | | | |
| SHALE | 542 | 544 | | | |

RECEIVED
SEP 08 2009
KCC WICHITA