

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31002
Name: Kelly Company, LC
Address 1: 9746 Pflumm Road
Address 2: _____
City: Lenexa State: KS Zip: 66215 + _____
Contact Person: Jim O. Guinotte
Phone: (620) 432-4545
CONTRACTOR: License # 5989
Name: Finney Drilling Company
Wellsite Geologist: None
Purchaser: Kelly Maclaskey Oilfield Services, Inc.

Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
_____ Oil _____ SWD _____ SIOW
_____ Gas ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
May 11, 2009 May 14, 2009 May 14, 2009
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 091-23,291-00-00
Spot Description: SE SE NE S15/T14S/R22E
SE SE NE Sec. 15 Twp. 14 S. R. 22 East West
2,970 Feet from North / South Line of Section
330 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Johnson
Lease Name: Knabe M Well #: 14
Field Name: Gardner
Producing Formation: Bartlesville
Elevation: Ground: NA Kelly Bushing: NA
Total Depth: 870.0' Plug Back Total Depth: 860.0'
Amount of Surface Pipe Set and Cemented at: 25.2' Feet
Multiple Stage Cementing Collar Used? Yes No
If Yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 860
feet depth to: 0 w/ 129 PH2-Dlg - 9/10/09 sq. cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jim O. Guinotte
Title: Member Date: August 6, 2009
Subscribed and sworn to before me this 6th day of August,
20 09.
Notary Public: Stacy J. Thyer
Date Commission Expires: March 31,

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

NOTARY PUBLIC
STATE OF KANSAS
STACY J. THYER
My Appt. Exp. 3-31-2011

Operator Name: Kelly Company, LC Lease Name: Knabe M Well #: 14
 Sec. 15 Twp. 14 S. R. 22 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	7"	NA	25.2'	Portland	10	Service Company
Production	5 5/8"	2 7/8"	NA	860.0'	50/50 Poz	116	Service Company

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
21	825.0'-835.0'	2" DML RTG	825.0'-835.0'
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TUBING RECORD:	Size: <u>2 7/8"</u>	Set At: <u>860.0'</u>	Packer At: <u>No</u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>NA</u>	Gas Mcf <u>NA</u>	Water Bbls. <u>NA</u>	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 229652

Invoice Date: 05/18/2009 Terms:

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D.E. EXPLORATION
DOUG EVANS
P.O. BOX 128
WELLSVILLE KS 66092
(785) 883-4057

KNABE M 14
20061
NE 15-14-22 JO
05/15/2009

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	116.00	9.2500	1073.00
1118B	PREMIUM GEL / BENTONITE	317.00	.1600	50.72
1111	GRANULATED SALT (50 #)	271.00	.3100	84.01
1110A	KOL SEAL (50# BAG)	645.00	.3900	251.55
4402	2 1/2" RUBBER PLUG	1.00	22.0000	22.00

Description	Hours	Unit Price	Total
370 80 BBL VACUUM TRUCK (CEMENT)	2.50	94.00	235.00
495 CEMENT PUMP	1.00	870.00	870.00
495 EQUIPMENT MILEAGE (ONE WAY)	30.00	3.45	103.50
495 CASING FOOTAGE	861.00	.00	.00
510 MIN. BULK DELIVERY	1.00	296.00	296.00

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Parts:	1481.28	Freight:	.00	Tax:	94.81	AR	3080.59
Labor:	.00	Misc:	.00	Total:	3080.59		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 20061
LOCATION Ottawa KS
FOREMAN Fred Mader

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5/15/09	2355	Knabe M # 14	NE 1/4 15	14	22	JO
CUSTOMER D E Exploration			TRUCK #			
MAILING ADDRESS P.O. Box 128			DRIVER			
CITY Wellsville		STATE KS	ZIP CODE		TRUCK #	
			DRIVER			
			506 Fred			
			495 Casey			
			370 Ken			
			510 Chuck			

JOB TYPE Long string HOLE SIZE 5 7/8 HOLE DEPTH 670' CASING SIZE & WEIGHT 2 7/8" EUE
 CASING DEPTH 861' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2" Plug
 DISPLACEMENT 58BL DISPLACEMENT PSI _____ MIX PSI _____ RATE 58PM

REMARKS: check casing depth w/ wireline. Mix + Pump 100# Premium Gel Flush - Mix + Pump 129 SKS 50/50 Poz Mix Cement 220 Gal 5% Salt 5# Kol Seal per sack. Cement to surface. Flush pump + lines clean. Displace 2 1/2" Rubber plug to casing TD w/ 5 BBL Fresh water, pressure to 250# PSI. Release pressure to set float valve.

Kurt Finney Drilling

Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE <u>Cement Pump</u>		870 ⁰⁰
5406	30 mi	MILEAGE <u>Pump Truck</u>		103 ⁵⁰
5402	861'	Casing Footage		N/c.
5407	Minimum	Ton Mileage		296 ⁰⁰
5502c	2 1/2 hrs	80 BBL Vac Truck		285 ⁰⁰
1124	116 SKS	50/50 Poz Mix Cement		1073 ⁰⁰
1183	317#	Premium Gel		50 ⁷⁵
1111	271#	Granulated Salt		84 ⁰¹
1104	645#	Kol Seal		251 ⁵⁵
4402	1	2 1/2" Rubber Plug		22 ⁰⁰
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			SEP 08 2009	
			KCC WICHITA	
			6.4%	
			SALES TAX	94 ⁸⁴
			ESTIMATED TOTAL	3080 ⁵²

Ravin 3737

AUTHORIZATION Jim Guinotte was here.

TITLE _____

DATE _____

WD# 229652

DRILLERS LOG

API NO. 15-091-23291 S. 15 T. 14 R. 22 E. W.
 OPERATOR: KELLY COMPANY, LC LOCATION: SE - SE - NE
 ADDRESS: 9746 PFLUMM ROAD COUNTY: JOHNSON
LENEXA, KS 66215
 WELL #: 14 LEASE NAME: KNABE-M
 FOOTAGE LOCATION: 2970 FEET FROM (N) (S) LINE 330 FEET FROM (E) (W) LINE
 CONTRACTOR: FINNEY DRILLING COMPANY GEOLOGIST: DOUG EVANS
 SPUD DATE: 5/11/2009 TOTAL DEPTH: 870
 DATE COMPLETED: 5/14/2009 OIL PURCHASER: MACLASKEY

CASING RECORD

PURPOSE	SIZE OF HOLE	SIZE OF CASING	WEIGHT LBS/FT.	SETTING DEPTH	TYPE CEMENT	SACKS	TYPE AND % ADDITIVES
SURFACE:	12 1/4	7	19	25.20	I	10	SERVICE COMPANY
PRODUCTION:	5 5/8	2 7/8	6.5	860	S	110	SERVICE COMPANY

WELL LOG

CORES: # 828 - 843 RAN: _____
 RECOVERED: _____
 ACTUAL CORING TIME: _____

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
TOP SOIL	0	2	LIME	575	579
GRAVEL	2	5	SHALE	579	583
LIME	5	24	LIME	583	585
SHALE	24	31	SHALE	585	587
LIME	31	40	LIME	587	589
SHALE	40	49	SHALE & LIME	589	592
LIME	49	68	LIME	592	597
SHALE	68	88	SHALE	597	628
LIME	88	160	LIME	628	630
SHALE	160	192	SHALE	630	642
LIME	192	200	LIME	642	643
SHALE	200	220	SHALE	643	680
LIME	220	228	LIME	680	681
SHALE	228	229	SHALE	681	688
LIME	229	242	LIME	688	689
SHALE	242	273	SHALE	689	690
LIME	273	275	LIME	690	692
SHALE	275	283	SHALE	692	697
LIME	283	293	OIL SAND & SHALE	697	705
SHALE	293	295	SAND & SHALE	705	797
LIME	295	310	LIME	797	798
SHALE	310	318	SHALE	798	827
LIME	318	340	OIL SAND	827	835
SHALE	340	343	SHALE	835	870 T.D.
LIME	343	348			
SHALE	348	353			
LIME	353	359			
SHALE	359	534			
LIME	534	539			
SHALE	539	541			
LIME	541	545			
SHALE	545	550			
LIME	550	557			
SHALE	557	575			

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