

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
October 2008  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 31002  
Name: Kelly Company, LC  
Address 1: 9746 Pflumm Road  
Address 2: \_\_\_\_\_  
City: Lenexa State: KS Zip: 66215 + \_\_\_\_\_  
Contact Person: Jim O. Guinotte  
Phone: ( 620 ) 432-4545  
CONTRACTOR: License # 5989  
Name: Finney Drilling Company  
Wellsite Geologist: None  
Purchaser: Kelly Maclaskey Oilfield Services, Inc.

Designate Type of Completion:  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover \_\_\_\_\_  
\_\_\_\_\_ Oil \_\_\_\_\_ SWD \_\_\_\_\_ SIOW \_\_\_\_\_  
\_\_\_\_\_ Gas  ENHR \_\_\_\_\_ SIGW \_\_\_\_\_  
\_\_\_\_\_ CM (Coal Bed Methane) \_\_\_\_\_ Temp. Abd. \_\_\_\_\_  
\_\_\_\_\_ Dry \_\_\_\_\_ Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr. \_\_\_\_\_ Conv. to SWD \_\_\_\_\_  
\_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No.: \_\_\_\_\_  
April 28, 2009 April 30, 2009 April 30, 2009  
Spud Date or \_\_\_\_\_ Date Reached TD \_\_\_\_\_ Completion Date or \_\_\_\_\_  
Recompletion Date \_\_\_\_\_ Recompletion Date \_\_\_\_\_

API No. 15 - 091-23,351-00-00  
Spot Description: W2 W2 SW NE S15/T14S/R22E  
W2 S2 SW NE Sec. 15 Twp. 14 S. R. 22  East  West  
3,300 Feet from  North /  South Line of Section  
2,350 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Johnson  
Lease Name: Knabe M Well #: KAI-6  
Field Name: Gardner  
Producing Formation: Bartlesville  
Elevation: Ground: NA Kelly Bushing: NA  
Total Depth: 892.0' Plug Back Total Depth: 878.0'  
Amount of Surface Pipe Set and Cemented at: 20.8' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 878  
feet depth to: 0 w/ 142 AH2-Dlg 9/10/09 sx cnt

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: \_\_\_\_\_  
Location of fluid disposal if hauled offsite: KCC WICHITA  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jim O. Guinotte  
Title: Member Date: August 6, 2009  
Subscribed and sworn to before me this 6th day of August,  
20 09.

Notary Public: Stacy J. Thyer  
Date Commission Expires: March 31,

NOTARY PUBLIC  
STATE OF KANSAS  
STACY J. THYER  
My Appt. Exp. 3-31-2011

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
\_\_\_\_\_ Geologist Report Received  
\_\_\_\_\_ UIC Distribution

Operator Name: Kelly Company, LC Lease Name: Knabe M Well #: KAI-6  
 Sec. 15 Twp. 14 S. R. 22  East  West County: Johnson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>Gamma Ray/Neutron/CCL</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	7"	NA	20.8'	Portland	10	Service Company
Production	5 5/8"	2 7/8"	NA	878.0'	50/50 Poz	128	Service Company

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
21	820.0'-830.0'	2" DML RTG	820.0'-830.0'

TUBING RECORD: Size: 2 7/8" Set At: 878.0' Packer At: No Liner Run:  Yes  No

Date of First, Resumed Production, SWD or Enhr. \_\_\_\_\_ Producing Method:  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours: Oil NA Bbls. Gas NA Mcf Water NA Bbls. Gas-Oil Ratio \_\_\_\_\_ Gravity \_\_\_\_\_

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 229599

Invoice Date: 05/11/2009 Terms:

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D.E. EXPLORATION  
DOUG EVANS  
P.O. BOX 128  
WELLSVILLE KS 66092  
(785) 883-4057

KNABE M KA I-6  
20038  
NE 15-14-22 JO  
05/05/2009

Part Number	Description	Qty	Unit Price	Total
1110A	KOL SEAL (50# BAG)	710.00	.3900	276.90
1111	GRANULATED SALT (50 #)	262.00	.3100	81.22
1118B	PREMIUM GEL / BENTONITE	339.00	.1600	54.24
1124	50/50 POZ CEMENT MIX	128.00	9.2500	1184.00
1402	2 1/2" RUBBER PLUG	1.00	22.0000	22.00

Description	Hours	Unit Price	Total
370 80 BBL VACUUM TRUCK (CEMENT)	2.00	94.00	188.00
195 CEMENT PUMP	1.00	870.00	870.00
195 EQUIPMENT MILEAGE (ONE WAY)	30.00	3.45	103.50
195 CASING FOOTAGE	878.00	.00	.00
148 MIN. BULK DELIVERY	1.00	296.00	296.00

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Parts: 1618.36 Freight: .00 Tax: 103.58 AR 3179.44  
Labor: .00 Misc: .00 Total: 3179.44  
Sublt: .00 Supplies: .00 Change: .00

Signed \_\_\_\_\_ Date \_\_\_\_\_



**CONSOLIDATED**  
Oil Well Services, L.L.C

TICKET NUMBER 20038

LOCATION Ottawa

FOREMAN Alan Maden

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
5-5-09	2335	Knabe N ISAI-6	NE 15	14	22	JD	
CUSTOMER DE Exploration			MATERIAL				
MAILING ADDRESS P.O. Box 128			TRUCK #	DRIVER	TRUCK #	DRIVER	
CITY Wellsville	STATE KS	ZIP CODE 66092	546	Alamy			
			495	Cuseyk			
			370	Ken H			
			548	Gerid S			
JOB TYPE	long string	HOLE SIZE	5 7/8	HOLE DEPTH	692	CASING SIZE & WEIGHT	2 7/8
CASING DEPTH	878	DRILL PIPE		TUBING		OTHER	
SLURRY WEIGHT		SLURRY VOL		WATER gal/sk		CEMENT LEFT in CASING	yes
DISPLACEMENT		DISPLACEMENT PSI		MIX PSI		RATE	5 bpm

REMARKS: Checked casing depth. Established rate. Mixed & pumped 100 # gel to flush hole followed by 142 sk 5D150p02, 5 # Kolseal, 5% salt, 2% gel. Circulated cement. Flushed pump. Pumped plus to casing TD. Well held 800 PSI. Get float & closed valve.

Finney Drilling

Alan Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		870.00
5406	30	MILEAGE		103.58
5402	878	casing footage		
5407	m/n	ten mileage		796.00
5502L	2	80 vac		188.00
1110A	710#	Kolseal	RECEIVED	276.90
1111	262#	salt	SEP 08 2009	81.22
1118B	339#	gel		54.24
1124	128 sk	5D150p02	KCC WICHITA	1184.00
4402	1	2 1/2 plus		22.00
		Sub		3075.80
				6.48%
			SALES TAX	103.58
				ESTIMATED TOTAL
				3179.44

Ravin 3737

SCANNED

AUTHORIZATION No company rep

TITLE

DATE

NO # 229599

## DRILLERS LOG

API NO. 15-091-23351 S. 15 T. 14 R. 22 E. W.  
 OPERATOR: KELLY COMPANY, LC LOCATION: SW - NE  
 ADDRESS: 9746 PFLUMM ROAD COUNTY: JOHNSON  
LENEXA, KS 66215  
 WELL #: KAI - 6 LEASE NAME: KNABE-M  
 FOOTAGE LOCATION: 3300 FEET FROM (N) (S) LINE 2350 FEET FROM (E) (W) LINE  
 CONTRACTOR: FINNEY DRILLING COMPANY GEOLOGIST: DOUG EVANS  
 SPUD DATE: 4/28/2009 TOTAL DEPTH: 892  
 DATE COMPLETED: 4/30/2009 OIL PURCHASER: MACLASKEY

## CASING RECORD

PURPOSE	SIZE OF HOLE	SIZE OF CASING	WEIGHT LBS/FT	SETTING DEPTH	TYPE CEMENT	SACKS	TYPE AND % ADDITIVES
SURFACE:	12 1/4	7	19	20.80	I	10	SERVICE COMPANY
PRODUCTION:	5 5/8	2 7/8	6.5	878	S	112	SERVICE COMPANY

## WELL LOG

CORES: # \_\_\_\_\_  
 RECOVERED: \_\_\_\_\_  
 ACTUAL CORING TIME: \_\_\_\_\_

RAN: \_\_\_\_\_

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
TOP SOIL	0	1	LIME	548	554
CLAY	1	6	SHALE	554	568
LIME	6	21	LIME	568	572
SHALE	21	29	SHALE	572	579
LIME	29	41	LIME	579	581
SHALE	41	47	SHALE & LIME	581	588
LIME	47	63	LIME	588	590
RED BED	63	66	SHALE	590	617
SHALE	66	87	LIME	617	624
LIME	87	139	SHALE	624	685
SHALE	139	154	LIME	685	686
LIME	154	160	SHALE	686	695
SHALE	160	191	LIME	695	697
LIME	191	199	OIL SAND & SHALE	697	705
SHALE	199	218	SHALE	705	727
LIME	218	222	LIME	727	732
SHALE	222	226	SHALE	732	748
LIME	226	240	LIME	748	749
SHALE	240	270	SHALE	749	770
LIME	270	272	LIME	770	773
SHALE	272	282	SHALE	773	824
LIME	282	308	OIL SAND & SHALE	824	837
SHALE	308	318	SAND & SHALE	837	847
LIME	318	338	LIME	847	849
SHALE	338	341	SHALE	849	892 T.D.
LIME	341	343			
SHALE	343	349			
LIME	349	356			
SHALE	356	530			
LIME	530	535			
SHALE	535	537			
LIME	537	541			
SHALE	541	548			

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**SEP 08 2009**  
**KCC WICHITA**