

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31002
Name: Kelly Company, LC
Address 1: 9746 Pflumm Road
Address 2: _____
City: Lenexa State: KS Zip: 66215 + _____
Contact Person: Jim O. Guinotte
Phone: (620) 432-4545
CONTRACTOR: License # 5989
Name: Finney Drilling Company
Wellsite Geologist: None
Purchaser: Kelly Maclaskey Oilfield Services, Inc.

Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
_____ Oil _____ SWD _____ SLOW
_____ Gas ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
April 8, 2009 April 13, 2009 April 13, 2009
Spud Date or Date Reached TD Completion Date or ^{sec} Recompletion Date _{DN}

API No. 15 - 091-23,344-00-00
Spot Description: SE SW NW NE S15/T14S/R22E
SE SW NW NE Sec. 15 Twp. 14 S. R. 22 East West
4.200 Feet from North / South Line of Section
2.200 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Johnson
Lease Name: Knabe M Well #: KAI-4
Field Name: Gardner
Producing Formation: Bartlesville
Elevation: Ground: NA Kelly Bushing: NA
Total Depth: 890.0' Plug Back Total Depth: 880.0'
Amount of Surface Pipe Set and Cemented at: 25.1' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 880
feet depth to: 134 w/ Art2-Dlg-91101 ^{sx gmt}

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No. KCO WICHITA
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: Jim O. Guinotte
Title: Member Date: August 6, 2009
Subscribed and sworn to before me this 6th day of August, 2009.
Notary Public: Stacy J. Thyer
Date Commission Expires: March 31, 2011

KCC Office Use ONLY
N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
_____ Geologist Report Received
_____ UIC Distribution

NOTARY PUBLIC
STATE OF KANSAS
STACY J. THYER
My Appt. Exp. 3-31-2011

Operator Name: Kelly Company, LC Lease Name: Knabe M Well #: KAI-4
 Sec. 15 Twp. 14 S. R. 22 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	7"	NA	25.1'	Portland	10	Service Company
Production	5 5/8"	2 7/8"	NA	880.0'	50/50 Poz	120	Service Company

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
21	811.0'-821.0'	2" DML RTG	811.0'-821.0'

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TUBING RECORD:		Size: 2 7/8"	Set At: 880.0'	Packer At: No	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf NA	Water Bbls. NA	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE Invoice # 229437

Invoice Date: 04/17/2009 Terms: Page 1

D.E. EXPLORATION
DOUG EVANS
P.O. BOX 128
WELLSVILLE KS 66092
(785)883-4057

KNABE M KA I-4
20056
NE 1/4 15-14-22 JO
04/15/2009

Part Number	Description	Qty	Unit Price	Total
.124	50/50 POZ CEMENT MIX	120.00	9.2500	1110.00
.118B	PREMIUM GEL / BENTONITE	325.00	.1600	52.00
.111	GRANULATED SALT (50 #)	282.00	.3100	87.42
.110A	KOL SEAL (50# BAG)	670.00	.3900	261.30
.1402	2 1/2" RUBBER PLUG	1.00	22.0000	22.00

Description	Hours	Unit Price	Total
.168 CEMENT PUMP	1.00	870.00	870.00
.168 EQUIPMENT MILEAGE (ONE WAY)	15.00	3.45	51.75
.168 CASING FOOTAGE	895.00	.00	.00
.170 80 BBL VACUUM TRUCK (CEMENT)	2.00	94.00	188.00
.148 TON MILEAGE DELIVERY	1.00	195.85	195.85

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parts:	1532.72	Freight:	.00	Tax:	98.09	AR	2936.41
labor:	.00	Misc:	.00	Total:	2936.41		
sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 20056
LOCATION Ottawa KS
FOREMAN Fred Maden

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4/15/09	2355	Knabe M # KA-14	NE 1/4 15	14	22	JO
CUSTOMER			TRUCK # DRIVER TRUCK # DRIVER			
DE Exploration			506 Fred			
MAILING ADDRESS			368 Bill			
P.O. Box 128			548 Gerid			
CITY	STATE	ZIP CODE	370 Chuck			
Wellsville	KS	66092				

JOB TYPE Long string HOLE SIZE 5 7/8 HOLE DEPTH 900' CASING SIZE & WEIGHT 2 3/8" EUE
 CASING DEPTH 895' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2" Plug
 DISPLACEMENT 5.2 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS: Check casing depth w/wire line Mix + Pump 100# Premium
Gel Flush. Mix + Pump 134 sks 50/50 Poz Mix Cement
2% Gel 5% Salt 5# Kal Seal persack. Cement to Surface
Flush pump + lines clean. Displace 2 1/2" Rubber Plug to
casing TD w/ 5.2 BBLs Fresh water. Pressure to 700# PSI
Release pressure to set float valve. Shut in casing.

Fred Maden

Kurt Finney Drilling

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1 of 2	PUMP CHARGE Cement Pump		870 ⁰⁰
5406	1/2 of 30 mi	MILEAGE Pump Truck		57 ²⁵
5407A	5.628 Ton	Ton Mileage		195 ⁸⁵
5502C	2 hrs	80 BBL Vac Truck		188 ⁰⁰
5402	895'	Casing Footage		N/C
1124	120 SKS	50/50 Poz Mix Cement		1110 ⁰⁰
1118B	325#	Premium Gel		52 ⁰⁰
1111	282#	Granulated Salt		87 ⁴²
1110A	670#	Kal Seal		261 ³⁰
4402	1	2 1/2" Rubber Plug		22 ⁰⁰
Sub Total				2938 ³²
Tax @ 6.4%				98 ⁰⁹
SALES TAX ESTIMATED TOTAL				2936 ⁴¹

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Ravin 3737

AUTHORIZATION Jim Guback was here TITLE _____ DATE _____

W.O. 229437

DRILLERS LOG

API NO. 15-091-23344 S. 15 T. 14 R. 22 E. W.
 OPERATOR: KELLY COMPANY, LC LOCATION: SE - SW - NW - NE
 ADDRESS: 9746 PFLUMM ROAD COUNTY: JOHNSON
LENEXA, KS 66215
 WELL #: KAL - 4. LEASE NAME: KNABE-M
 FOOTAGE LOCATION: 4200 FEET FROM (N) (S) LINE 2200 FEET FROM (E) (W) LINE
 CONTRACTOR: FINNEY DRILLING COMPANY GEOLOGIST: DOUG EVANS
 SPUD DATE: 4/8/2009 TOTAL DEPTH: 890
 DATE COMPLETED: 4/13/2009 OIL PURCHASER: MACLASKEY

CASING RECORD

PURPOSE	SIZE OF HOLE	SIZE OF CASING	WEIGHT LBS/FT	SETTING DEPTH	TYPE CEMENT	SACKS	TYPE AND % ADDITIVES
SURFACE:	12 1/4	7	19	25.10	I	10	SERVICE COMPANY
PRODUCTION:	5 5/8	2 7/8	6.5	880	S	112	SERVICE COMPANY

WELL LOG

CORES: # _____ RAN: _____
 RECOVERED: _____
 ACTUAL CORING TIME: _____

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
TOP SOIL	0	3	LIME	541	545
LIME	3	15	SHALE	545	564
SHALE	15	22	LIME	564	568
LIME	22	28	SHALE	568	573
SHALE	28	35	SHALE & LIME	573	583
LIME	35	54	LIME	583	586
SHALE	54	62	SHALE	586	611
LIME	62	72	LIME	611	612
SHALE	72	94	SHALE	612	616
LIME	94	152	LIME	616	618
SHALE	152	185	SHALE	618	687
LIME	185	193	OIL SAND & LIME	687	696
SHALE	193	211	SAND & SHALE	696	719
LIME	211	217	LIME	719	723
SHALE	217	228	SHALE	723	766
LIME	228	239	LIME	766	767
SHALE	239	264	SAND & SHALE	767	782
LIME	264	265	LIME	782	787
SHALE	265	275	SHALE	787	818
LIME	275	284	OIL SAND	818	828
SHALE	284	287	SAND & SHALE	828	854
LIME	287	304	LIME	854	855
SHALE	304	308	SHALE	855	862
KC LIME	308	332	LIME	862	867
SHALE	332	335	SHALE	867	890 T.D.
LIME	335	340			
SHALE	340	343			
LIME	343	350			
SHALE	350	523			
LIME	523	529			
SHALE	529	532			
LIME	532	535			
SHALE	535	541			

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