

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31002
Name: Kelly Company, LC
Address 1: 9746 Pflumm Road
Address 2: _____
City: Lenexa State: KS Zip: 66215 + _____
Contact Person: Jim O. Guinotte
Phone: (620) 432-4545
CONTRACTOR: License # 5989
Name: Finney Drilling Company
Wellsite Geologist: None
Purchaser: Kelly Maclaskey Oilfield Services, Inc.

Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
_____ Oil _____ SWD _____ SIOW
_____ Gas ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
April 6, 2009 April 8, 2009 April 8, 2009
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 091-23,343-00-00
Spot Description: SE NW NW NE S15/T14S/R22E
SW NE NW NE Sec. 15 Twp. 14 S. R. 22 East West
4.700 Feet from North / South Line of Section
2.200 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Johnson
Lease Name: Knabe M Well #: KAI-3
Field Name: Gardner
Producing Formation: Bartlesville
Elevation: Ground: NA Kelly Bushing: NA
Total Depth: 899.0' Plug Back Total Depth: 881.0'
Amount of Surface Pipe Set and Cemented at: 21.3' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 583
feet depth to: _____ w/ 133 Alt 2 - Dlg - 9/11/09 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: SEP 08 2009
Operator Name: _____
Lease Name: _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: Jim O. Guinotte
Title: Member Date: August 6, 2009
Subscribed and sworn to before me this 6th day of August,
2009.

Notary Public: Stacy J. Thyer
Date Commission Expires: March 31, 2011

NOTARY PUBLIC
STATE OF KANSAS
STACY J. THYER
My Appt. Exp. 3-31-2011

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Kelly Company, LC Lease Name: Knabe M Well #: KAI-3
 Sec. 15 Twp. 14 S. R. 22 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	7"	NA	21.3'	Portland	10	Service Company
Production	5 5/8"	2 7/8"	NA	881.0'	50/50 Poz	119	Service Company

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
13	830.0'-836.0'	2" DML RTG	830.0'-836.0'

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TUBING RECORD:	Size: <u>2 7/8"</u>	Set At: <u>881.0'</u>	Packer At: <u>No</u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>NA</u>	Gas Mcf <u>NA</u>	Water Bbls. <u>NA</u>	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 229374

Invoice Date: 04/09/2009 Terms:

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D.E. EXPLORATION
DOUG EVANS
P.O. BOX 128
WELLSVILLE KS 66092
(785)883-4057

KNABE M KA I-3
20018
NE 1/4 15-14-22
04-08-09

Part Number	Description	Qty	Unit Price	Total
L124	50/50 POZ CEMENT MIX	119.00	9.2500	1100.75
L118B	PREMIUM GEL / BENTONITE	324.00	.1600	51.84
L111	GRANULATED SALT (50 #)	279.00	.3100	86.49
L110A	KOL SEAL (50# BAG)	665.00	.3900	259.35
L402	2 1/2" RUBBER PLUG	1.00	22.0000	22.00

Description	Hours	Unit Price	Total
CEMENT PUMP	1.00	870.00	870.00
EQUIPMENT MILEAGE (ONE WAY)	30.00	3.45	103.50
CASING FOOTAGE	883.00	.00	.00
80 BBL VACUUM TRUCK (CEMENT)	2.00	94.00	188.00
TON MILEAGE DELIVERY	1.00	296.00	296.00

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Parts:	1520.43	Freight:	.00	Tax:	97.32	AR	3075.25
Labor:	.00	Misc:	.00	Total:	3075.25		
ublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

McALESTER, OK
918/426-7667

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577



TICKET NUMBER 20018
 LOCATION Ottawa KS
 FOREMAN Fred Mader

PO Box 884, Chanute, KS 66720
 620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT
 CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4/8/09	2855	Knabe M # KA-1-3	NE 1/4 15	14	22	Jo
CUSTOMER D E Exploration			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS P.O. Box 128			506	Fred		
CITY STATE ZIP CODE Wellsville KS 66092			368	Bill		
			510	Arlen		
			369	Chuck		

JOB TYPE Long string HOLE SIZE 5 7/8 HOLE DEPTH 890' CASING SIZE & WEIGHT 2 7/8" EUF
 CASING DEPTH 883' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2 Plug
 DISPLACEMENT 5.1 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS: Check casing depth w/wireline. Mix + Pump 100# Premium
Gel Flush. Mix + Pump 133 sks 50/50 Poz Mix Cement 2%
Gel 5% Salt 5# Kal Seal per sack. Flush pump + lines
clean. Displace 2 1/2" rubber plug to casing TD w/
5.1 BBLs Fresh water. Pressure to 700# PSI. Release
pressure to set float valve. Shut in casing.

Kurt Finney Drilling

Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401-20	1	PUMP CHARGE Cement Pump		870.00
5406-20	30 mi	MILEAGE Pump Truck		103.50
5407A-20	20 minimum	Ton Mileage		296.00
5502E-20	2 hrs	80 BBL Lat Truck		188.00
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7124	119 sks	50/50 Poz Mix Cement		1100.25
1118B	324#	Premium Gel		51.84
1111	279#	Granulated Salt		86.49
1110A	665#	Kal Seal		259.36
4402	1	2 1/2" Rubber Plug		22.00
Sub Total				2977.93
Tax @ 6.4%				97.32
SALES TAX				
ESTIMATED TOTAL				3075.25

RayIn 3737

AUTHORIZATION Doag Evans was here

TITLE

229374

DATE

DRILLERS LOG

API NO. 15-091-23343 S. 15 T. 14 R. 22 E. W.
 OPERATOR: KELLY COMPANY, LC LOCATION: SW - NW - NE - NE
 ADDRESS: 9746 PFLUMM ROAD COUNTY: JOHNSON
LENEXA, KS 66215
 WELL #: KAL - 3 LEASE NAME: KNABE-M
 FOOTAGE LOCATION: 4700 FEET FROM (N) (S) LINE 2200 FEET FROM (E) (W) LINE
 CONTRACTOR: FINNEY DRILLING COMPANY GEOLOGIST: DOUG EVANS
 SPUD DATE: 4/6/2009 TOTAL DEPTH: 899
 DATE COMPLETED: 4/8/2009 OIL PURCHASER: MACLASKEY

CASING RECORD

PURPOSE	SIZE OF HOLE	SIZE OF CASING	WEIGHT LBS/FT	SETTING DEPTH	TYPE CEMENT	SACKS	TYPE AND % ADDITIVES
SURFACE:	12 1/4	7	21	21.30	I	10	SERVICE COMPANY
PRODUCTION:	5 5/8	2 7/8	6.5	881	S	112	SERVICE COMPANY

WELL LOG

CORES: # _____ RAN: _____
 RECOVERED: _____
 ACTUAL CORING TIME: _____

FORMATION	TOP	BOTTOM
TOP SOIL	0	2
CLAY	2	7
SAND	7	15
LIME	15	31
SHALE	31	36
LIME	36	40
SHALE	40	43
LIME	43	46
SHALE	46	48
LIME	48	69
SHALE	69	72
LIME	72	74
SAND	74	96
LIME	96	101
SHALE	101	104
LIME	104	120
SHALE	120	123
LIME	123	167
SHALE	167	200
LIME	200	207
SHALE	207	226
LIME	226	233
SHALE	233	237
LIME	237	251
SHALE	251	288
LIME	288	319
SHALE	319	321
LIME	321	349
SHALE	349	352
LIME	352	358
SHALE	358	362
LIME	362	368
SHALE	368	540
LIME	540	550
SHALE	550	558

FORMATION	TOP	BOTTOM
LIME	558	561
SHALE	561	581
LIME	581	584
SHALE	584	600
LIME	600	603
SHALE	603	619
LIME	619	620
SAND & SHALE	620	628
LIME	628	630
SHALE	630	638
LIME	638	639
SHALE	639	685
LIME	685	687
SHALE	687	697
LIME	697	698
SHALE	698	707
SAND & SHALE OIL	707	714
SAND & SHALE	714	784
LIME	784	785
SHALE	785	799
LIME	799	801
SHALE	801	814
LIME	814	816
SHALE	816	830
OIL SAND	830	835
WHITE SAND	835	838
SAND & SHALE	838	899 T.D.

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