

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31002
Name: Kelly Company, LC
Address 1: 9746 Pflumm Road
Address 2: _____
City: Lenexa State: KS Zip: 66215 + _____
Contact Person: Jim O. Guinotte
Phone: (620) 432-4545
CONTRACTOR: License # 5989
Name: Finney Drilling Company
Wellsite Geologist: None
Purchaser: Kelly Maclaskey Oilfield Services, Inc.

Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
_____ Oil _____ SWD _____ SIOW _____
_____ Gas ENHR _____ SIGW _____
_____ CM (Coal Bed Methane) _____ Temp. Abd. _____
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____
_____ Plug Back: _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____

March 27, 2009 April 1, 2009 April 6, 2009
Spud Date or _____ Date Reached TD _____ Completion Date or _____
Recompletion Date _____ Recompletion Date _____

API No. 15 - 091-23,342-00-00
Spot Description: SW NE NW NE S15/T14S/R22E
SW NE NW NE Sec. 15 Twp. 14 S. R. 22 East West
4,700 Feet from North / South Line of Section
1,675 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Johnson
Lease Name: Knabe M Well #: KAI-2
Field Name: Gardner
Producing Formation: Bartlesville
Elevation: Ground: NA Kelly Bushing: NA
Total Depth: 900.0' Plug Back Total Depth: 883.0'
Amount of Surface Pipe Set and Cemented at: 20.15' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 885
feet depth to: _____ w/ 146 _____ sx cmt.
Alt 2 - Dig - 9/1/09

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Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jim O. Guinotte
Title: Member Date: August 6, 2009
Subscribed and sworn to before me this 6th day of August,
20 09.

Notary Public: Stacy J. Thyer

Date Commission Expires: March 31, 2011

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

NOTARY PUBLIC
STATE OF KANSAS
STACY J. THYER
My Appt. Exp. 3-31-2011

Operator Name: Kelly Company, LC Lease Name: Knabe M Well #: KAI-2
 Sec. 15 Twp. 14 S. R. 22 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	7"	NA	20.15'	Portland	10	Service Company
Production	5 5/8"	2 7/8"	NA	883.0'	50/50 Poz	131	Service Company

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
13	835.0'-841.0'	2" DML RTG	835.0'-841.0'
		<div style="border: 1px solid black; padding: 5px; transform: rotate(-5deg);"> RECEIVED SEP 08 2009 KCC WICHITA </div>	

TUBING RECORD:	Size: 2 7/8"	Set At: 883.0'	Packer At: No	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. <u>NA</u> Gas Mcf <u>NA</u> Water Bbls. <u>NA</u> Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 229377

Invoice Date: 04/09/2009 Terms:

Page 1

D.E. EXPLORATION
DOUG EVANS
P.O. BOX 128
WELLSVILLE KS 66092
(785)883-4057

KNABE M KA I-2
20015
NE 1/4 15-14-22
04/06/09

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	131.00	9.2500	1211.75
1118B	PREMIUM GEL / BENTONITE	345.00	.1600	55.20
1111	GRANULATED SALT (50 #)	307.00	.3100	95.17
1110A	KOL SEAL (50# BAG)	730.00	.3900	284.70
1402	2 1/2" RUBBER PLUG	1.00	22.0000	22.00

Description	Hours	Unit Price	Total
168 CEMENT PUMP	1.00	870.00	870.00
168 EQUIPMENT MILEAGE (ONE WAY)	15.00	3.45	51.75
1-106 WATER TRANSPORT (CEMENT)	2.00	105.00	210.00
110 TON MILEAGE DELIVERY	1.00	213.39	213.39

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Parts:	1668.82	Freight:	.00	Tax:	106.80	AR	3120.76
Labor:	.00	Misc:	.00	Total:	3120.76		
Subt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

TICKET NUMBER 20015
LOCATION Ottawa KS
FOREMAN Fred Mader

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4/6/09	2355	Knabe M # KA-I-2	NE 1/4 15	14	22	JO
CUSTOMER D E Exploration			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS P.O. Box 128			506	Fred		
CITY	STATE	ZIP CODE	368	Bill		
Wellsville	KS	66092	510	Arlen		
			505/T106	Casey		

JOB TYPE Long string HOLE SIZE 5 7/8 HOLE DEPTH 890' CASING SIZE & WEIGHT 2 1/8" EVE 8RD
 CASING DEPTH 885' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2" Plug
 DISPLACEMENT 5.15 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS: Check casing depth w/wireline. Mix + Pump 100# Premium Gel
Flush. Mix + Pump 146 sks 50/50 Poz Mix Cement 290 Gel
5% Salt 5# Kol Seal Per sack. Cement to surface. Flush
Pump + lines clean. Displace 2 1/2" Rubber Plug to casing
TD w/ 5.15 B Fresh water. Pressure to 700# PSI. Release
pressure to set float valve. Shut in casing.

Kurt Finney Drilling

Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1 of 2	PUMP CHARGE Cement Pump		870.00
5406	1/2 of 30mi	MILEAGE Pump Truck		51.75
5407A	6.132 Ton	Ton Mileage		213.39
5501C	2 hrs	Transport		210.00
1124	131 sks	50/50 Poz Mix Cement		1211.75
1118B	345#	Premium Gel		53.20
1111	307#	Granulated Salt		95.17
1110A	730#	Kol Seal		284.70
4402	1	2 1/2" Rubber Plug		22.00
		Sub Total		3013.96
		Tax @ 6.4%		
		SALES TAX		166.80
		ESTIMATED TOTAL		3180.76

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avin 3737

AUTHORIZATION Jim Guinotte was here TITLE _____ DATE _____

979377

DRILLERS LOG

API NO. 15-091-23342 **S. 15** **T. 14** **R. 22** **E. W.**
OPERATOR: KELLY COMPANY, LC **LOCATION:** SW - NE - NW - NE
ADDRESS: 9746 PFLUMM ROAD **COUNTY:** JOHNSON
LENEXA, KS 66215
WELL #: KAL - 2 **LEASE NAME:** KNABE-M
FOOTAGE LOCATION: 4700 FEET FROM (N) (S) LINE 1675 FEET FROM (E) (W) LINE
CONTRACTOR: FINNEY DRILLING COMPANY **GEOLOGIST:** DOUG EVANS
SPUD DATE: 3/27/2009 **TOTAL DEPTH:** 900
DATE COMPLETED: 4/1/2009 **OIL PURCHASER:** MACLASKEY

CASING RECORD

PURPOSE	SIZE OF HOLE	SIZE OF CASING	WEIGHT LBS/FT	SETTING DEPTH	TYPE CEMENT	SACKS	TYPE AND % ADDITIVES
SURFACE:	12 1/4	7	19	20.15	I	10	SERVICE COMPANY
PRODUCTION:	5 5/8	2 7/8	6.5	883	S	112	SERVICE COMPANY

WELL LOG

CORES: #1 : 836 - 846 **RAN:** _____
RECOVERED: _____
ACTUAL CORING TIME: _____

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
TOP SOIL	0	3	LIME	539	545
CLAY	3	8	SHALE	545	547
LIME	8	10	LIME	547	548
SHALE	10	17	SHALE	548	559
LIME	17	28	LIME	559	566
SHALE	28	37	SHALE	566	583
LIME	37	50	LIME	583	588
SHALE	50	58	SAND & SHALE	588	593
LIME	58	72	LIME SHALE SAND	593	607
SHALE	72	99	SHALE	607	630
LIME	99	123	LIME	630	633
SHALE	123	125	SHALE	633	637
LIME	125	135	LIME	637	639
SHALE	135	139	SHALE	639	686
LIME	139	171	LIME	686	687
SHALE	171	204	SHALE	687	696
LIME	204	215	LIME	696	697
SHALE	215	230	SHALE	697	708
LIME	230	236	LIME	708	709
SAND & SHALE	236	243	SAND & SHALE OIL	709	714
LIME	243	251	SHALE	714	739
SHALE	251	283	LIME	739	743
LIME	283	284	SHALE	743	757
SHALE	284	290	LIME	757	758
LIME	290	305	SHALE	758	804
SHALE	305	308	LIME	804	805
LIME	308	320	SHALE	805	808
SHALE	320	330	LIME	808	809
LIME	330	351	SHALE	809	834
SHALE	351	355	LIME	834	836
LIME	355	358	OIL SAND	836	841
SHALE	358	365	SHALE	841	900 T.D.
LIME	365	372			
SHALE	372	435			
LIME	435	436			
SHALE	436	539			