

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31002
Name: Kelly Company, LC
Address 1: 9746 Pflumm Road
Address 2: _____
City: Lenexa State: KS Zip: 66215 + _____
Contact Person: Jim O. Guinotte
Phone: (620) 432-4545
CONTRACTOR: License # 5989
Name: Finney Drilling Company
Wellsite Geologist: None
Purchaser: Kelly Maclaskey Oilfield Services, Inc.

Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
_____ Oil _____ SWD _____ SIOW _____
_____ Gas ENHR _____ SIGW _____
_____ CM (Coal Bed Methane) _____ Temp. Abd. _____
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____
_____ Plug Back: _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____

<u>March 23, 2009</u>	<u>March 25, 2009</u>	<u>March 25, 2009</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 091-23,341-00-00
Spot Description: SW NW NE NE S15/T14S/R22E
SW NW NE NE Sec. 15 Twp. 14 S. R. 22 East West
4.700 Feet from North / South Line of Section
1,200 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Johnson
Lease Name: Knabe M Well #: KAI-1
Field Name: Gardner

Producing Formation: Bartlesville
Elevation: Ground: NA Kelly Bushing: NA
Total Depth: 900.0' Plug Back Total Depth: 883.6'
Amount of Surface Pipe Set and Cemented at: 25.5' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 686
feet depth to: _____ w/ 142 ^{sx gmt} At 2-Dg - 9/1/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jim O. Guinotte
Title: Member Date: August 6, 2009
Subscribed and sworn to before me this 6th day of August,
2009.

Notary Public: Stacy J. Thyer
Date Commission Expires: March 31, 2011

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
_____ Geologist Report Received
_____ UIC Distribution

NOTARY PUBLIC
STACY J. THYER
STATE OF KANSAS
My Appt. Exp. 3-31-2011

Operator Name: Kelly Company, LC Lease Name: Knabe M Well #: KAI-1
 Sec. 15 Twp. 14 S. R. 22 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	7"	NA	25.5'	Portland	10	Service Company
Production	5 5/8"	2 7/8"	NA	883.6'	50/50 Poz	127	Service Company

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
17	830.0'-838.0'	2" DML RTG RECEIVED SEP 08 2009 KCC WICHITA	830.0'-838.0'

TUBING RECORD:		Size: 2 7/8"	Set At: 883.6'	Packer At: No	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf NA	Water Bbls. NA	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE Invoice # 229286
=====

Invoice Date: 03/31/2009 Terms:

Page 1

D. E. EXPLORATION
DOUG EVANS
P.O. BOX 128
WELLSVILLE KS 66092
(785)883-4057

KNABE M KA1-1
20013
15-14-22
03-26-09

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	127.00	9.2500	1174.75
1118B	PREMIUM GEL / BENTONITE	339.00	.1600	54.24
1111	GRANULATED SALT (50 #)	298.00	.3100	92.38
1110A	KOL SEAL (50# BAG)	710.00	.3900	276.90
1402	2 1/2" RUBBER PLUG	1.00	22.0000	22.00

Description	Hours	Unit Price	Total
169 80 BBL VACUUM TRUCK (CEMENT)	2.00	94.00	188.00
195 CEMENT PUMP	1.00	870.00	870.00
195 EQUIPMENT MILEAGE (ONE WAY)	30.00	3.45	103.50
110 MIN. BULK DELIVERY	1.00	207.55	207.55

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parts:	1620.27	Freight:	.00	Tax:	103.69	AR	3093.01
labor:	.00	Misc:	.00	Total:	3093.01		
ublt:	.00	Supplies:	.00	Change:	.00		

=====

signed _____ Date _____



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 20013

LOCATION Ottawa-KS

FOREMAN Fred Maden

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3/26/09	2355	Knabe M # KA1-1	NE 1/4 S	14	22	JO
CUSTOMER D F Exploration			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS P.O. Box 128			506 Fred			
CITY STATE ZIP CODE Wellsville KS 66092			495 Gevid			
			369 Gavy			
			518 Arlen			

JOB TYPE <u>Long string</u>	HOLE SIZE <u>5 7/8</u>	HOLE DEPTH <u>890</u>	CASING SIZE & WEIGHT <u>2 7/8 EUE</u>
CASING DEPTH <u>886</u>	DRILL PIPE	TUBING	OTHER
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING <u>2 1/2 Plug</u>
DISPLACEMENT <u>5.14 BBL</u>	DISPLACEMENT PSI	MIX PSI	RATE <u>4.13 BPM</u>

REMARKS: Check casing depth w/ live line. Mix Pump 200# Premium
Gel Flush Mix Pump 142 SKS 50/50 Por Mix Cement
2% Gel 5% Salt ~~5~~ 5# Kol Seal per sack Cement to
surface. Flush pump + lines etc lean. Displace 2 1/2"
Rubber plug in casing TD w/ 5.14 BBL gel flush. Waiter
Pressure 1000 #PSI. Release pressure to set float
Value. Shut in casing
Kurt of Ineq Drilling Fred Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5481		PUMP CHARGE Cement Pump		1870.00
5406	30 mi	MILEAGE Pump Truck		703.50
5407	5.96 Ton	Tonn Mileage		207.55
5502C	2 hrs	ROIABBC Vac Truck		188.00
1124	127.5 SKS	50/50 Por Mix Cement		1174.25
1118B	339 #	Premium Gel		514.24
1111	298 #	Granulated Salt		92.38
1110A	710 #	Kol Seal		226.90
44021		2 1/2" Rubber Plug		22.00
		Sub Total		2989.32
		Tax @ 6.4%		103.69
		SALES TAX		

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Ravin 3737 ESTIMATED TOTAL 3093.01

AUTHORIZATION Doug Evans Jim Guinotte TITLE _____ DATE _____
+ John McQueeney 229286



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 20013

LOCATION Ottawa KS

FOREMAN Fred Maden

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3/16/09	2355	Knabe M # KA1-1	NE 1/4 15	14	22	JD
CUSTOMER D F Exploration			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS P.O. Box 128			506	Fred		
CITY STATE ZIP CODE Wellsville KS 66092			495	Geord		
			369	Gusy		
			510	Nolen		

JOB TYPE Logging HOLE SIZE 5 7/8 HOLE DEPTH 890' CASING SIZE & WEIGHT 2 3/8" EUE
 CASING DEPTH 886' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2" Plug
 DISPLACEMENT 5.14 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 4.13 PM

REMARKS: Turn casing depth w/ wireline. Mix Pump 500# Premium
Ced Flush. Mix + Pump 142 SKS 50/50 Pot Mix cement
2% Gel 5% salt ~~5#~~ 5# Koi Seal per sack. cement to
surface. Flush pump + lines clean. Displace 2 1/2"
Rubber plug to casing TD w/ 5.14 BBLs Fresh Water.
Pressure to 800 PSI. Release pressure to set float
Value. Shut in casing

Kort Kinney Drilling Fred Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE cement Pump		870 ⁰⁰
5406	30 mi	MILEAGE Pump Truck		103 ⁵⁰
5407	5.964 Ton	Tan Mileage		207 ⁵⁵
5502c	2 hrs	80 BBL Vac Truck		186 ⁰⁰
1124	127.5 SKS	50/50 Pot M		174 ⁷⁵
1118B	339 #	Premium Gel		54 ²⁴
1111	278 #	Granulated Salt		92 ³⁸
1110A	710 #	Koi Seal		276 ⁹⁰
4404	1	2 1/2" Rubber Plug		22 ⁰⁰
		Sub Total		2989 ³²
		Tax @ 6.4%		103.69
		SALES TAX		
		ESTIMATED TOTAL		3093 ⁰¹

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Ravin 3737

AUTHORIZATION Doug Evans Jim Guinotte TITLE _____ DATE _____
+ John McQuerry

229286

DRILLERS LOG

API NO. 15-091-23341 S. 15 T. 14 R. 22 E. W.
 OPERATOR: KELLY COMPANY, LC LOCATION: SW - NW - NE - NE
 ADDRESS: 9746 PFLUMM ROAD COUNTY: JOHNSON
LENEXA, KS 66215
 WELL #: KAL - 1 LEASE NAME: KNABE-M
 FOOTAGE LOCATION: 4700 FEET FROM (N) (S) LINE 1200 FEET FROM (E) (W) LINE
 CONTRACTOR: FINNEY DRILLING COMPANY GEOLOGIST: DOUG EVANS
 SPUD DATE: 3/23/2009 TOTAL DEPTH: 900
 DATE COMPLETED: 3/25/2009 OIL PURCHASER: MACLASKEY

CASING RECORD

PURPOSE	SIZE OF HOLE	SIZE OF CASING	WEIGHT LBS/FT	SETTING DEPTH	TYPE CEMENT	SACKS	TYPE AND % ADDITIVES
SURFACE:	12 1/4	7	19	25.50	I	10	SERVICE COMPANY
PRODUCTION:	5 5/8	2 7/8	6.5	883.60	S	112	SERVICE COMPANY

WELL LOG

CORES: #1 : 831 - 842 RAN: _____
 RECOVERED: _____
 ACTUAL CORING TIME: _____

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
TOP SOIL	0	2	LIME	548	549
CLAY	3	6	SHALE	549	550
LIME	6	8	LIME	550	551
SHALE	8	15	SHALE	551	557
LIME	15	29	LIME	557	562
SHALE	29	35	SHALE	562	580
LIME	35	47	LIME	580	584
SHALE	47	48	SHALE	584	591
LIME	48	49	SHALE LIME	591	601
SHALE	49	54	SHALE	601	617
LIME	54	70	LIME	617	619
SHALE	70	96	SHALE	619	624
LIME	96	118	LIME	624	627
SHALE	118	120	SHALE	627	631
LIME	120	129	LIME	631	633
SHALE	129	132	SAND & SHALE	633	681
LIME	132	167	LIME	681	682
SHALE	167	200	SAND & SHALE	682	691
LIME	200	209	LIME	691	693
SHALE	209	228	SAND & SHALE	693	703
LIME	228	250	LIME	703	704
SHALE	250	281	SHALE	704	706
LIME	281	282	OIL SAND	706	711
SHALE	282	292	SAND & SHALE	711	778
LIME	292	300	LIME	778	780
SHALE	300	302	SAND & SHALE	780	830
LIME	302	318	SAND & SHALE OIL	830	837
SHALE	318	326	SHALE	837	881
LIME	326	348	LIME	881	883
SHALE	348	352	SHALE	883	900 T.D.
LIME	352	368			
SHALE	368	421			
SAND	421	439			
SHALE	439	541			
LIME	541	547			
SHALE	547	548			