

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31002
Name: Kelly Company, LC
Address 1: 9746 Pflumm Road
Address 2: _____
City: Lenexa State: KS Zip: 66215 + _____
Contact Person: Jim O. Guinotte
Phone: (620) 432-4545
CONTRACTOR: License # 8509
Name: Evans Energy Development, Inc.
Wellsite Geologist: None
Purchaser: Kelly Maclaskey Oilfield Services, Inc.

Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
 Oil _____ SWD _____ SIOW _____
_____ Gas _____ ENHR _____ SIGW _____
_____ CM (Coal Bed Methane) _____ Temp. Abd. _____
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____
_____ Plug Back: _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
April 9, 2009 April 15, 2009 April 15, 2009
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 091-23,348-00-00
Spot Description: SW NE SW NE S15/T14S/R22E
SW NE SW NE Sec. 15 Twp. 14 S. R. 22 East West
3,620 Feet from North / South Line of Section
1,760 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Johnson
Lease Name: Knabe M Well #: KA-6
Field Name: Gardner
Producing Formation: Bartlesville
Elevation: Ground: NA Kelly Bushing: NA
Total Depth: 880.0' Plug Back Total Depth: 870.0'
Amount of Surface Pipe Set and Cemented at: 22.2' Feet
Alternate Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
Alternate II completion, cement circulated from: 874
feet depth to: _____ w/ 139 AIT 2-Dig - 9/10/09 sx crpt.

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Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: Jim O. Guinotte
Title: Member Date: August 6, 2009
Subscribed and sworn to before me this 6th day of August,
20 09.
Notary Public: Stacy J. Thyer
Date Commission Expires: March 31,

KCC Office Use ONLY
N Letter of Confidentiality Received
If Denied, Yes Date: _____
✓ Wireline Log Received
_____ Geologist Report Received
_____ UIC Distribution

NOTARY PUBLIC
STATE OF KANSAS
STACY J. THYER
My Appt. Exp. 3-31-2011

Operator Name: Kelly Company, LC Lease Name: Knabe M Well #: KA-6
 Sec. 15 Twp. 14 S. R. 22 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	NA	22.2'	Portland	7	Service Company
Production	5 5/8"	2 7/8"	NA	870.0'	50/50 Poz	125	Service Company

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
21	812.0'-822.0'	2" DML RTG	812.0'-822.0'
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TUBING RECORD:	Size: <u>2 7/8"</u>	Set At: <u>870.0'</u>	Packer At: <u>No</u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. <u>July 9, 2009</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls. <u>1</u>	Gas Mcf <u>NA</u>	Water Bbls. <u>NA</u>	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 229436

Invoice Date: 04/17/2009 Terms:

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D.E. EXPLORATION
DOUG EVANS
P.O. BOX 128
WELLSVILLE KS 66092
(785)883-4057

KNABE M KA-6
20057
NE 1/4 15-14-22
04-15-09

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	125.00	9.2500	1156.25
118B	PREMIUM GEL / BENTONITE	234.00	.1600	37.44
111	GRANULATED SALT (50 #)	292.00	.3100	90.52
110A	KOL SEAL (50# BAG)	695.00	.3900	271.05
143	SILT SUSPENDER SS-630, ES	.50	36.0000	18.00
401	HE 100 POLYMER	.50	44.4200	22.21
402	2 1/2" RUBBER PLUG	1.00	22.0000	22.00

Description	Hours	Unit Price	Total
68 CEMENT PUMP	1.00	870.00	870.00
68 EQUIPMENT MILEAGE (ONE WAY)	15.00	3.45	51.75
68 CASING FOOTAGE	874.00	.00	.00
70 80 BBL VACUUM TRUCK	2.50	94.00	235.00
10 TON MILEAGE, DELIVERY	1.00	203.16	203.16

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Parts: 1617.47 Freight: .00 Tax: 103.52 AR 3080.90
Labor: .00 Misc: .00 Total: 3080.90
Joblt: .00 Supplies: .00 Change: .00

Signed _____ Date _____



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 20057

LOCATION Ottawa KS

FOREMAN Fred Mader

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4/15/09	2355	Knabe M KA-6	NE-1/4 15	14	22	JO
CUSTOMER D E Exploration			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS P.O. Box 128			506 Fred			
CITY STATE ZIP CODE Wellsville KS 66092			368 Bill			
			370 Chuck			
			510 Arlen			

JOB TYPE Long string HOLE SIZE 5 5/8 HOLE DEPTH 880' CASING SIZE & WEIGHT 2 7/8 EUE
 CASING DEPTH 874' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2 Plug
 DISPLACEMENT 5.1 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 B PM

REMARKS: Chuck casing depth w/wireline. Mix + Pump 1/2 Gal ESA-41
1/2 Gal HE100 polymer Flush. Circulate 1hr from pit to
condition hole. Mix + Pump 139 SKS 50/50 Poz Mix Cement
w/2 7/8 Gal 5% Salt 5# Kol Seal per sack. Cement to Surface
Flush Pump + lines clean. Displace 2 1/2" Rubber Plug to
casing TD w/ 5.1 BBLs Fresh water. Pressure to 750# PSI
Release pressure to set float valve. Shut in casing.

Evans Energy Dev. Inc.

Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1 of 2	PUMP CHARGE <u>Cement Pump</u>		870 ⁰⁰
5406	1/2 of 30 mi	MILEAGE <u>Pump Truck</u>		51 ²⁵
5402	874'	Casing Footage		NK
5407A	5.838 Ton	Ton Mileage		203 ¹⁶
5502C	2 1/2 hrs	80 BBL Vac Truck		235 ⁰⁰
1124	125 SKS	50/50 Poz Mix Cement	RECEIVED	1156 ²⁵
1118B	234#	Premium Gel	SEP 08 2009	37 ⁴⁴
1111	292#	Granulated Salt	KCC WICHITA	90 ⁵³
1110A	695#	Kol Seal		271 ⁰⁵
1143	1/2 Gal	ESA-41		18 ⁰⁰
1401	1/2 Gal	HE-100 Polymer		22 ²¹
4402	1	2 1/2" Rubber Plug		22 ⁰⁰
		Tax @ <u>6.4%</u>		103 ⁵²
		SALES TAX ESTIMATED TOTAL		3080 ⁹⁰

Ravin 3737

WJ. 229436

AUTHORIZATION Doug was here

TITLE _____

DATE _____



VANS
ENERGY
DEVELOPMENT
NC.

11 Lewis Drive

Paola, KS 66071

Oil & Gas Well Drilling
 Water Wells
 Geo-Loop Installation

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

Kelly Company

Knabe-M #KA-6

API #15-091-23,348

April 9 - April 15, 2009

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
11	lime	11
8	shale	19
10	lime	29
14	shale	43
10	lime	53
25	shale	78
10	lime	88
5	sandstone	93
53	lime	146
37	shale	183
8	lime	191
19	shale	210
19	lime	229
46	shale	275
22	lime	297
7	shale	304
23	lime	327
4	shale	331
9	lime	340
3	shale	343
4	lime	347 base of the Kansas City
177	shale	524
9	lime	533
8	shale	541
5	lime	546
15	shale	561
3	lime	564
9	shale	573
12	lime	585
30	shale	615
3	lime	618
49	shale	667
5	lime	672
15	shale	687
10	broken sand	697 good bleeding
4	silty shale	701
105	shale	806
1	lime & shelly	807
6	shale	813
1	broken sand	814 good bleeding

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1	sand	815
2	broken sand	817 good bleeding
4.5	oil sand	40% bleeding sand, 60% silty shale
58.5	shale	821.5
		880 TD

Drilled a 9 7/8" hole to 22'
Drilled a 5 5/8" hole to 880'.

Set 22.2' of new 7" casing cemented with 7 sacks cement.

Set 870' of used 2 7/8" threaded and coupled 8 round upset tubing with 3 centralizers, 1 float shoe, and one clamp.

Seating Nipple at 809'.

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Bartelsville Core Time

	<u>Minutes</u>	<u>Second</u>
814		19
815		38
816		35
817		29
818		18
819		16
820		17
821		22
822		37
823		27
824		22
825		20
826		21
827		24
828		17
829		21
830		25
831		26
832		24
833		23
834		40

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