

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31002

Name: Kelly Company, LC

Address 1: 9746 Pflumm Road

Address 2: _____

City: Lenexa State: KS Zip: 66215 + _____

Contact Person: Jim O. Guinotte

Phone: (620) 432-4545

CONTRACTOR: License # 8509

Name: Evans Energy Development, Inc.

Wellsite Geologist: None

Purchaser: Kelly Maclaskey Oilfield Services, Inc.

Designate Type of Completion:

- New Well _____ Re-Entry _____ Workover _____
 - Oil _____ SWD _____ SIOW _____
 - _____ Gas _____ ENHR _____ SIGW _____
 - _____ CM (Coal Bed Methane) _____ Temp. Abd. _____
 - _____ Dry _____ Other _____
- (Core, WSW, Expl., Cathodic, etc.)*

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____

_____ Plug Back: _____ Plug Back Total Depth _____

_____ Commingled _____ Docket No.: _____

_____ Dual Completion _____ Docket No.: _____

_____ Other (SWD or Enhr.?) _____ Docket No.: _____

April 7, 2009 April 9, 2009 April 9, 2009

Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 091-23,347-00-00

Spot Description: SE NW SE NE S15/T14S/R22E

SE NW SE NE Sec. 15 Twp. 14 S. R. 22 East West

3,620 Feet from North / South Line of Section

880 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Johnson

Lease Name: Knabe M Well #: KA-5

Field Name: Gardner

Producing Formation: Bartlesville

Elevation: Ground: NA Kelly Bushing: NA

Total Depth: 900.0' Plug Back Total Depth: 876.7'

Amount of Surface Pipe Set and Cemented at: 25.1' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 878

feet depth to: Ø w/ 132 112-119-9/10/09 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jim O. Guinotte

Title: Member Date: August 6, 2009

Subscribed and sworn to before me this 6th day of August

20 09

Notary Public: Stacy J. Thyer

Date Commission Expires: March 31,

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

_____ Geologist Report Received

_____ UIC Distribution



Operator Name: Kelly Company, LC Lease Name: Knabe M Well #: KA-5
 Sec. 15 Twp. 14 S. R. 22 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	NA	25.1'	Portland	7	Service Company
Production	5 5/8"	2 7/8"	NA	876.7'	50/50 Poz	119	Service Company

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
21	822.0'-832.0'	2" DML RTG	822.0'-832.0'
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TUBING RECORD:	Size: <u>2 7/8"</u>	Set At: <u>876.7'</u>	Packer At: <u>No</u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. <u>July 9, 2009</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. <u>1</u> Gas Mcf <u>NA</u> Water Bbls. <u>NA</u> Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 229410

Invoice Date: 04/14/2009 Terms:

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D.E. EXPLORATION
DOUG EVANS
P.O. BOX 128
WELLSVILLE KS 66092
(785)883-4057

KNABE M KA-5
20019
NE1/4 15-14-22

Part Number	Description	Qty	Unit Price	Total
L124	50/50 POZ CEMENT MIX	119.00	9.2500	1100.75
L118B	PREMIUM GEL / BENTONITE	222.00	.1600	35.52
L111	GRANULATED SALT (50 #)	277.00	.3100	85.87
L110A	KOL SEAL (50# BAG)	660.00	.3900	257.40
L143	SILT SUSPENDER SS-630,ES	.50	36.0000	18.00
L401	HE 100 POLYMER	.50	44.4200	22.21
L402	2 1/2" RUBBER PLUG	1.00	22.0000	22.00

Description	Hours	Unit Price	Total
68 CEMENT PUMP	1.00	870.00	870.00
68 EQUIPMENT MILEAGE (ONE WAY)	30.00	3.45	103.50
-106 WATER TRANSPORT (CEMENT)	2.50	105.00	262.50
48 MIN. BULK DELIVERY	1.00	296.00	296.00

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parts:	1541.75	Freight:	.00	Tax:	98.67	AR	3172.42
labor:	.00	Misc:	.00	Total:	3172.42		
ublt:	.00	Supplies:	.00	Change:	.00		

igned _____ Date _____



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 20019
LOCATION Ottawa KS
FOREMAN Fred Mader

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4/9/09	2355	Knabe M # KA-5	NE 1/4 15	14	22	JO
CUSTOMER DE Exploration			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS P.O. Box 128			506 Fred			
CITY STATE ZIP CODE			368 Bill			
Wellsville KS 66092			548 Chuck			
			505/T106 Casey			

JOB TYPE Long string HOLE SIZE 5 7/8 HOLE DEPTH 890' CASING SIZE & WEIGHT 2 7/8 EUE
CASING DEPTH 878' DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2" Plug
DISPLACEMENT 5.1 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS: Check casing depth w/wireline. Mix + Pump 1/2 Gal ESA-41 + 1/2 Gal HE + 100 Polymer Flush. Circulate 1 hr from pit to condition hole. Mix + Pump 132 sks 50/50 Poz Mix Cement 2 7/8 Gal 5% Salt 5# Kol Seal per sack. Cement to surface. Flush pump + lines clean. Displace 2 1/2" rubber Plug to casing TD w/ 5.1 BBLs Fresh water. Pressure to 7000 PSI. Release pressure to set float valve. Shut in Casing

Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE <u>Cement Pump</u>		870 ⁰⁰
5406	30mi	MILEAGE <u>Pump Truck RECEIVED</u>		103 ⁵⁰
5407	Minimum	<u>Ton Mileage</u>		296 ⁰⁹
5501C	2 1/2	<u>Transport SEP 08 2009</u>		262 ⁵⁰
KCC WICHITA				
1124	119 SKS	<u>50/50 Poz Mix Cement</u>		1100 ⁷⁵
1118B	222 [#]	<u>Premium Gal</u>		35 ⁵²
1111	277 [#]	<u>Granulated Salt</u>		85 ⁸⁷
1110A	660 [#]	<u>Kol Seal</u>		257 ⁴⁰
1143	1/2 Gal	<u>ESA-41</u>		18 ⁰⁰
1401	1/2 Gal	<u>HE-100 Polymer</u>		22 ²¹
4402	1	<u>2 1/2" Rubber Plug</u>		22 ⁰⁰
Sub Total				3073 ²⁵
Tax @ 6.4%				
SALES TAX				98.67
ESTIMATED TOTAL				3172.42

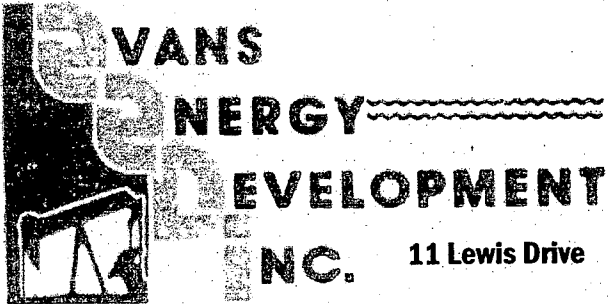
Revin 3737

AUTHORIZATION Joni O. Luinetti

TITLE _____

DATE _____

229410



**VANS
ENERGY
DEVELOPMENT
INC.**

11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Phone: 913-557-9083
Fax: 913-557-9084

WELL LOG
Kelly Company
Knabe-M #KA-455
API #15-091-23,347
April 7 - April 9 2009

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
5	soil & clay	5
14	lime	19
9	shale	28
9	lime	37
8	shale	45
3	lime	48
5	shale	53
3	lime	56
28	shale	84
26	lime	110
2	shale	112
41	lime	153
36	shale	189
8	lime	197
19	shale	216
7	lime	223
7	shale	230
8	lime	238
44	shale	282
7	lime	289
3	shale	292
13	lime	305
8	shale	313
23	lime	336
13	shale	349
6	lime	355 base of the Kansas City
174	shale	529
5	lime	534
14	shale	548
6	lime	554
18	shale	572
4	lime	576
14	shale	590
3	lime	593
25	shale	618
2	lime	620
86	shale	706
2	broken sand	708
8	grey sand	716
107	shale	823

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2	broken sand	825 good bleeding, 40% bleeding sand
4	oil sand	829
3	broken sand	832 40% bleeding sand, 60% silty shale
3	silty shale	835
65	shale	900 TD

Drilled a 9 7/8" hole to 25'
Drilled a 5 5/8" hole to 900'.

Set 25.1' of used 7" casing cemented with 7 sacks cement.

Set 876.7' of 2 7/8" threaded and coupled 8 round upset tubing with 3 centralizers, 1 float shoe, and 1 clamp.

Seating Nipple at 818'.

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