



NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date 12 29 85
month day year

API Number 15— 163-22,85000-00

OPERATOR: License # KCC 4673
Name O.R.M. Exploration Co.
Address 2600 Continental Plaza, 777 Main St.
City/State/Zip Fort Worth, TX 76102
Contact Person Amy Johnston
Phone 817-336-4827

..... East
E1e SW SW Sec. 9 Twp. 10 S, Rg. 18 X West
..... 670 Ft. from South Line of Section
..... 4290 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License #
Name unknown
City/State

Nearest lease or unit boundary line 670 feet

County Rooks

Lease Name Sutor Well # 1

Ground surface elevation 2162 feet MSL

Well Drilled For: Well Class: Type Equipment:
X Oil SWD Infield X Mud Rotary
Gas Inj X Pool Ext Air Rotary
OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes no

Municipal well within one mile: yes no

Surface pipe by Alternate: ~~1~~ 2 X D

Depth to bottom of fresh water 250-120

Depth to bottom of usable water ~ 900 (Dakota)

Surface pipe planned to be set 250 ft.

Projected Total Depth 3800 feet

Formation Arbuckle

If OWWO: old well info as follows:

Operator
Well Name
Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

..... cementing will be done immediately upon setting production casing.

Date 12/19/85 Signature of Operator or Agent Amy Johnston Title Agent

RCH/KCH

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required feet per Alt. 2 D

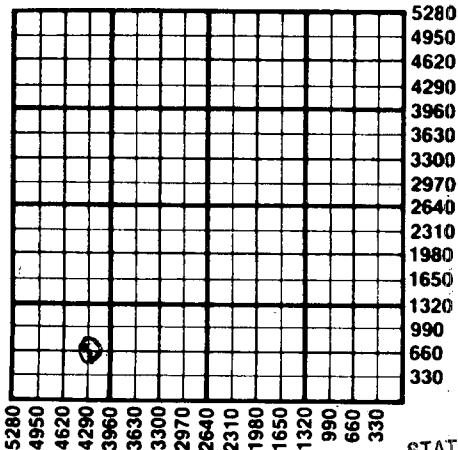
This Authorization Expires 6-16-86 Approved By 12-16-85

Must be filed with the K.C.C. five (5) days prior to commencing well
 This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.

**A Regular Section of Land
 1 Mile = 5,280 Ft.**



RECEIVED
 STATE CORPORATION COMMISSION

alternate 2 completion, cement in the production pipe from
 below any usable water to surface within 120 days of spud date.

DEC 16 1985
 12-16-85
 CONSERVATION DIVISION
 Wichita, Kansas

State Corporation Commission of Kansas
 Conservation Division
 200 Colorado Derby Building
 Wichita, Kansas 67202
 (316) 263-3238