

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date March 1, 1986 month day year

API Number 15- 163-22,875-00-00

OPERATOR: License # 5068 Name Thomas E. Black d/b/a Black Petroleum Co. Address 527 Union Center Bldg. City/State/Zip Wichita, Kansas 67202 Contact Person Thomas E. Black Phone 316-264-9342

NE SE SW Sec 5 Twp 10s S, Rg 18 West 990' 2970' Ft. from South Line of Section Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5302 Name Red Tiger Drilling City/State Wichita, Kansas 67202

Nearest lease or unit boundary line 330' feet County Rooks Lease Name Hilgers Well # 1

Well Drilled For: Well Class: Type Equipment: Oil SWD Infield Mud Rotary Gas Inj Pool Ext Air Rotary OWWO Expl Wildcat Cable

Ground surface elevation feet MSL Domestic well within 330 feet: yes no Municipal well within one mile: yes no Surface pipe by Alternate: 1 2 Depth to bottom of fresh water 80 Depth to bottom of usable water 125 Surface pipe planned to be set 250 Projected Total Depth 3775' Formation Arbuckle

If OWWO: old well info as follows: Operator Well Name Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

cementing will be done immediately upon setting production casing Date 2-24-86 Signature of Operator or Agent Thomas E. Black Title Owner

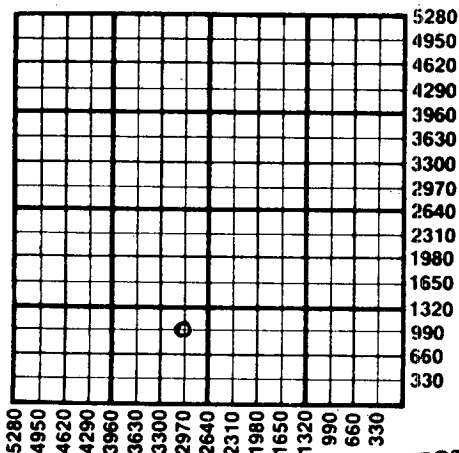
For KCC Use: Conductor Pipe Required feet; Minimum Surface Pipe Required 250 feet per ft. 40 This Authorization Expires 2-25-86 Approved By 22580

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

**Important procedures to follow:**

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

**A Regular Section of Land**  
**1 Mile = 5,280 Ft.**



**RECEIVED**  
STATE CORPORATION COMMISSION

FEB 25 1986  
2-25-1986  
CONSERVATION DIVISION

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202  
(316) 263-3238