

15-163-01934-0000

STATE OF KANSAS  
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
212 No. Market  
Wichita, Kansas 67202

WELL PLUGGING RECORD

Rooks County. Sec. 14 Twp. 10 Rge. 19 (E) (W)<sup>X</sup>

Location as "NE/CNW/SW" or footage from lines C S/2 NW NE

Lease Owner Kewanee Oil Co.

Lease Name Catudel "A" Well No. #3

Office Address Box 360 Hoisington, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) \_\_\_\_\_

Date well completed \_\_\_\_\_ 19\_\_

Application for plugging filed \_\_\_\_\_ 19\_\_

Application for plugging approved \_\_\_\_\_ 19\_\_

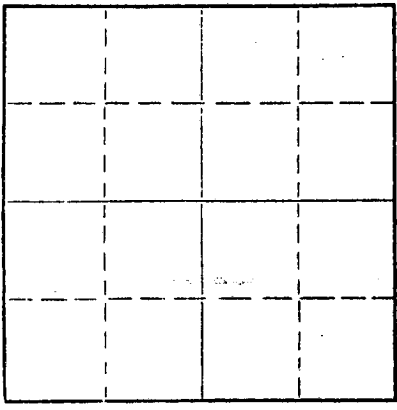
Plugging commenced 9-14-70 19\_\_

Plugging completed 9-17-70 19\_\_

Reason for abandonment of well or producing formation \_\_\_\_\_

If a producing well is abandoned, date of last production \_\_\_\_\_ 19\_\_

Was permission obtained from the Conservation Division or its agents before plugging was commenced? \_\_\_\_\_



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Leo Massey

Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 3626' Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				5 1/2"	3621'	2500.48'
				8 5/8"	1463'	

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Made bottom hole plug back with sand to 3600'. Mixed and ran 4 sacks cement thru dump bailer. Sand to 3150'. Mixed and ran 4 sacks cement thru dump bailer. Mudded hole to 720', set 20' rock bridge. Mixed and ran 3 yards cement. Mudded hole to 235', set 10' rock bridge. Mixed and dumped 3 yards ready-mix to base of cellar.

RECEIVED  
STATE CORPORATION COMMISSION  
9-23-70  
SEP 23 1970  
CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Southwest Casing Pulling Co.

Address Box 364, Great Bend, Kansas 67530

STATE OF Kansas, COUNTY OF Barton, ss.

Southwest Casing Pulling Co. (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) W. C. Spencer Secy

Box 364, Great Bend, Kansas  
(Address)

SUBSCRIBED AND SWORN to before me this 22 day of September, 1970

Sidney D. Miller  
Notary Public.



My commission expires

J. F. DAREY OIL COMPANY  
 CATUDAL "A" No. 3  
 C S/2 NW NE 14-10S-19W  
 ROOKS COUNTY, KANSAS

Location made 8/8/54  
 Spudded 8/11/54

Elevation 2114 KB

8 5/8" casing set at 1161' w/765 sacks.  
 5 1/2" casing set at 3621' w/200 sacks.

Surface soil	160
Blue shale & sand	100
Shale	510
Shale & sand	810
Sand	1025
Shale	1110
Red bed	1150
Gyp	1158
Anhydrite	1195
Shale	2005
Lime & shale	2230
Lime	2230
Shale & lime	3212
Lime	3220
Lime & shale	3261
Hoebner	3265
Lime	3505
Shale & lime	3537
Simpson	3619
Arbuckle	3621
Arbuckle	3626 1/2 TD.

RECEIVED  
 STATE DEPARTMENT OF REVENUE  
 AUG 7 1954  
 CONSERVATION DIVISION  
 TOPEKA, KANSAS

Top Anhydrite	1155	plus 659
Top Topeka	3014	-930
Top Hoebner	3261	-1147
Lansing- Top	3300	-1186
Top Conglomerate	3537	-1123
Top Simpson	3587	-1173
Top Arbuckle	3618	-1504

Acidized Arbuckle w/500 gallons mud acid. Ran tubing and rods, put well to unsping.

Potential 9/2/54 - 110 bbls. oil, no water, 22 gravity.