

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31772
Name: Black Star 231 Corp
Address: 2300 Main Street, Suite 900
City/State/Zip: Kansas City, Missouri, 64108
Purchaser: N/A
Operator Contact Person: Jim Pryor
Phone: (816) 448-3600
Contractor: Name: 3-Rivers Drlg
License: 33217
Wellsite Geologist: David Griffin

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

10-27-07	11-2-07	11-2-07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 073-24063-0000
County: Greenwood
ne - se - sw - se Sec. 126 Twp. 27 S. R. 9 East West
440' feet from S N (circle one) Line of Section
1640' feet from E W (circle one) Line of Section

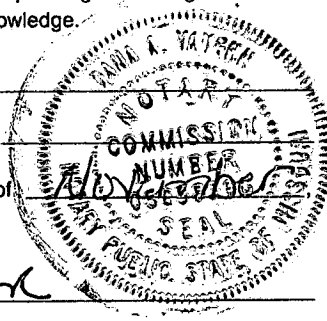
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Schoenhals Well #: 1-S
Field Name: w/c
Producing Formation: absent
Elevation: Ground: 1274.3 Kelly Bushing: _____
Total Depth: 2,377' Plug Back Total Depth: surface
Amount of Surface Pipe Set and Cemented at 202' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from D&A
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan P+A AIT I NCR
(Data must be collected from the Reserve Pit) 1-16-09
Chloride content 6800 ppm Fluid volume 110 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: _____
Subscribed and sworn to before me this 13th day of October
20 07.
Notary Public: Dana Vautour
Date Commission Expires: 11/25/09



KCC Office Use ONLY

Letter of Confidentiality Received **RECEIVED**
If Denied, Yes Date: KANSAS CORPORATION COMMISSION
 Wireline Log Received **NOV 16 2007**
 Geologist Report Received
 UIC Distribution
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Black Star 231 Corp Lease Name: Schoenhals Well #: 1-S
 Sec. 35 Twp. 27 S. R. 9 East West County: Greenwood

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>BKC</td> <td>1700'</td> <td>-426</td> </tr> <tr> <td>Fort Scot</td> <td>2008'</td> <td>-734</td> </tr> <tr> <td>Cherokee Group</td> <td>2040'</td> <td>-766</td> </tr> <tr> <td>Mississippian Top</td> <td>2329'</td> <td>-1055'</td> </tr> </tbody> </table>	Name	Top	Datum	BKC	1700'	-426	Fort Scot	2008'	-734	Cherokee Group	2040'	-766	Mississippian Top	2329'	-1055'
Name	Top	Datum														
BKC	1700'	-426														
Fort Scot	2008'	-734														
Cherokee Group	2040'	-766														
Mississippian Top	2329'	-1055'														

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	202'	Class A	110	3% cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	D&A	D&A	

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
		D&A			
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
D&A Plugged to surface		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	D&A				

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 13105
 LOCATION FURORA
 FOREMAN RICK LEDNER

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
10-28-07	1164	Schoenhals 1-5				GW	
CUSTOMER Black STAR Coal			Three Rivers Exporter				
MAILING ADDRESS 5285 N.W. 90th Terrace							
CITY Kansas City		STATE Mo	ZIP CODE 64154	TRUCK # 463	DRIVER Kyle	TRUCK # 479	DRIVER Troy

JOB TYPE surface HOLE SIZE 12 1/4" HOLE DEPTH 210' CASING SIZE & WEIGHT 8 5/8"
 CASING DEPTH 204' G.L. DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 15" SLURRY VOL _____ WATER gal/sk 6.5 CEMENT LEFT in CASING 15'
 DISPLACEMENT 11 3/4 bbl DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting. Rig up to 8 5/8" casing. Break circulation w/ 10 bbl fresh water. Mixed 110 SKS regular class "A" cement w/ 370 cu ft 220 gal @ 15" rate. Displace w/ 11 3/4 bbl fresh water. shut casing in @ 100 PSI. Job complete w/ good cement returns to surface = 8 bbl slurry to pit. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	655.00	655.00
5406	20	MILEAGE	3.30	66.00
11045	110 SKS	class "A" cement	12.20	1342.00
1102	370 "	370 cu ft	.67	247.90
1118A	205 "	220 gal	.15	30.75
5407	5.17	tan-mileage bulk trk	m/lc	285.00
RECEIVED KANSAS CORPORATION COMMISSION NOV 16 2007 CONSERVATION DIVISION WICHITA, KS				
			SALES TAX	2681.45
			ESTIMATED TOTAL	2681.03

AUTHORIZATION Called by Dave Farthing

TITLE Tool Pusher

DATE _____
2681.03

CONSOLIDATED OIL WELL SERVICES, *llc*

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 13152

LOCATION EUREKA

FOREMAN RICK LORSON

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-1-07	11624	Schembels 1-5				GL
CUSTOMER <i>Black STAR Corp</i>			Three Rivers Expt.			
MAILING ADDRESS <i>5705 N.W. 90th terrace</i>						
CITY <i>Kansas City</i>	STATE <i>Mo</i>	ZIP CODE <i>64154</i>	TRUCK # <i>463</i>	DRIVER <i>Kyle</i>	TRUCK # <i>502</i>	DRIVER <i>Shannon</i>

JOB TYPE P.T.A HOLE SIZE 2 7/8" HOLE DEPTH _____ CASING SIZE & WEIGHT _____
 CASING DEPTH _____ DRILL PIPE 4 1/2" TUBING _____ OTHER _____
 SLURRY WEIGHT 14 # SLURRY VOL _____ WATER gal/sk 7.0 CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: *Safety meeting. Rig up to 4 1/2" drill pipe. Spot 15 sks @ 2915'. Displace w/ mud. Spot 15 sks @ 501'. Displace w/ 5 Bbl fresh water. 80 sks @ 250' to surface. pull drill pipe. Trip well back off.*

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54057	1	PUMP CHARGE	840.00	840.00
5406	20	MILEAGE	3.30	66.00
1131	110 sks	100/40 Permox cement	9.80	1078.00
1118A	380 "	470 gal	.15	57.00
5407		tan-mileage, bulk tax	m/c	285.00
RECEIVED KANSAS CORPORATION COMMISSION				
NOV 16 2007				
CONSERVATION DIVISION WICHITA, KS				
			Subtotal	2397.00
			SALES TAX	150
			ESTIMATED TOTAL	2547.00

211981

AUTHORIZATION Called by Dave Farthing

TITLE _____

DATE _____
2397.50