

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5208
Name: ExxonMobil Oil Corporation
Address P.O. Box 4358
City/State/Zip Houston TX 77210-4358
Purchaser: spot market
Operator Contact Person: Jacqueline Davis
Phone (281) 654-1913
Contractor: Name: Key Energy Services
License: 165133

Wellsite Geologist: _____

Designate Type of Completion

____ New Well ____ Re-Entry Workover

____ Oil ____ SWD ____ SLOW ____ Temp. Abd.

Gas ____ ENHR ____ SIGW

____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: Mobil Oil Corporation

Well Name: Bolinger A-1 Ut. #2

Original Comp. Date 8/14/84 Original Total Depth 3200'

____ Deepening Re-perf. ____ Conv. to Enhr./SWD

____ Plug Back ____ Plug Back Total Depth

____ Commingled Docket No. _____

____ Dual Completion Docket No. _____

____ Other (SWD or Enhr?) Docket No. _____

9/12/07 10/11/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API NO. 15- 189-20739001

County Stevens

____ - ____ - SE - NW Sec. 9 Twp. 32 S. R. 35 E W

3939 Feet from S (circle one) Line of Section

3847 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE (NW) SW

Lease Name Bolinger Unit "A" 1 Well # 2

Field Name Hugoton/Panoma

Producing Formation Chase/CG

Elevation: Ground 3002' Kelley Bushing 3011'

Total Depth 3200' Plug Back Total Depth 3150'

Amount of Surface Pipe Set and Cemented at 605 Feet

Multiple Stage Cementing Collar Used? ____ Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan OWWO- A1 I NCR
(Data must be collected from the Reserve Pit) 1-16-09

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jacqueline Davis

Title Support Staff Technical Assistant Date 11/12/07

Subscribed and sworn to before me this 12th day of November, 20 07.

Notary Public Roxanne Denise Tack

Date Commission Expires 09/27/2009

ROXANNE DENISE TACK
Notary Public
My Commission Expires
09/27/2009

KCC Office Use ONLY

RECEIVED
Letter of Confidentiality Accepted
If Denied, Yes Date: _____
Wireline Log Received **NOV 13 2007**
Geologist Report Received
UIC Distribution CONSERVATION DIVISION
WICHITA, KS

10:12:10

Side Two

Operator Name ExxonMobil Oil Corporation

Lease Name Bolinger Unit "A" 1 Well # 2

Sec. 9 Twp. 32 S.R. 35 East West

County Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datums <input type="checkbox"/> Sample Name Top Datum Chase 2610' Council Grove 2946'
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
List All E.Logs Run:		

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	32	605'	Class H	275	12%gel+3%CaCl
production	7 7/8"	5 1/2"	15.5	3200'	Class H	410	65/35 POZ

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2968' - 2986' 8/13/84		
3	2834' - 2844' 9/14/07	500 gals 15% HCL	2834-2844
3	2780' - 2790' 9/24/07 500 gals 15% HCL;	1077 bbls gel w/223273# 20/40 sand	2780-2790
3	2726' -36'; 2678' -88'; 2636' -46'; 2610' -20'	10/8/07 10 gals/ft 15% HCL	2610-2726

TUBING RECORD	Size, 2 3/8"	Set At 3042'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. test pending	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas: Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled 2610' - 2986'

(If vented, submit ACO-18.) Other (Specify) _____