

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31751
Name: John E Galemore
Address: PO Box 151
City/State/Zip: Chanute, KS 66720
Purchaser: _____
Operator Contact Person: same
Phone: (918) 629-1776
Contractor: Name: L&S Well Service
License: 33374

Wellsite Geologist: _____
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
 Oil _____ SWD _____ SIOW _____ Temp. Abd.
 Gas _____ ENHR _____ SIGW
_____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
_____ Plug Back _____ Plug Back Total Depth
_____ Commingled Docket No. _____
_____ Dual Completion Docket No. _____
_____ Other (SWD or Enhr.?) Docket No. _____

<u>9-20-07</u>	<u>9-20-07</u>	<u>10-04-07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-205-272 88-0000
County: Wilson
_____ - sw4 - NE4 Sec. 25 Twp. 28 S. R. 14 East West
3140 feet from S N (circle one) Line of Section
3140 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
_____ (circle one) NE SE NW SW
Lease Name: Umbarger Well #: 8
Field Name: Umbarger

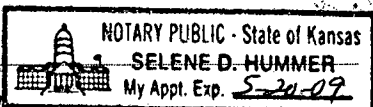
Producing Formation: MISSISSIPPI
Elevation: Ground: _____ Kelly Bushing: _____
Total Depth: _____ Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from SURFACE
feet depth to 1247 w/ 125 sx cmt.

Drilling Fluid Management Plan AIT II NUR 1-16-09
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John E Galemore
Title: Operator Date: 11-12-07
Subscribed and sworn to before me this 12 day of November,
2007.
Notary Public: Selene D. Hummer
Date Commission Expires: May 2009



KCC Office Use ONLY

Letter of Confidentiality Received
if Denied, Yes Date: _____

Wireline Log Received **RECEIVED**

_____ Geologist Report Received **NOV 15 2007**

_____ UIC Distribution

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Operator Name: John E Galemore Lease Name: Umbarger Well #: 8
 Sec. 25 Twp. 28 S. R. 14 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	11"	8 5/8		40.25	PORTLAND	12	
						125	925 LBS

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	WELL NOT YET COMPLETED		
TUBING RECORD		Size Set At Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs. Gas-Oil Ratio Gravity

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Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-18.) Other (Specify) _____

L S Well Service, LLC #33374
543-A 22000 Rd.
Cherryvale, KS 67335
620-328-4433

DRILLER LOG
JOHN GALEMORE

Umbarger #8
S25, T28, R14E
Wilson, CO
API # 205-27288-0000

0-5 Dirt
5-8 Clay
8-18 Sandstone
18-170 Shale
170-212 Lime
212-239 Shale
239-240 Coal
240-243 Shale
243-268 Sandy Shale
268-280 Lime
280-301 Shale
301-465 Lime KC
465-480 Shale
480-503 Lime Odor
503-508 Black Shale
508-520 Shale
520-523 Black Shale
523-535 Lime
535-600 Shale
600-621 Lime
621-707 Shale
707-709 Lime
709-710 Coal
710-734 Lime Pink
734-738 Black Shale
738-750 Shale
750-756 Sandy Shale
756-768 Sandy Shale Oil
768-786 Lime Oswego
786-792 Black Shale
792-797 Lime
797-801 Black Shale
801-802 Coal
802-820 Sandy Shale
820-825 Sand
825-901 Sandy Shale
901-933 Shale
933-934 Coal
934-940 Shale
940-951 Sand
951-997 Sandy Shale
997-999 Coal
999-1092 Shale
1092-1094 Black Shale
1094-1098 Shale
1098-1247 Lime Mississippi

9-19-07 Drilled 11" hole and
Set 40.25' of 8 5/8" Surface pipe
Set with 12 sacks of Portland Cement

Casing and Cement furnished by Operator
Surface set by L&S

9-20-07 Started drilling 6 3/4" hole

9-20-07 Finished drilling to TD 1247'

225' 0"
345' 0"
482' Oil
495' Slight Blow
525' 5" on 1/2" Orifice
612' Odor
736' 18" on 1/2" Orifice
793' 18" on 1/2" Orifice
826' 18" on 1/2" Orifice
946' 22" on 1/2" Orifice
1006' 18" on 3/4" Orifice
1097' 15" on 3/4" Orifice
1127' 26" on 3/4" Orifice
1187' 23" on 3/4" Orifice
1247' 28" on 3/4" Orifice

Water at 933'

T.D. 1247'

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CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 12682
 LOCATION Eureka
 FOREMAN Steve Mead

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE
9-23-07	4132	Umbarger # 88			Wilson
CUSTOMER			TRUCK #		
J.V. Oil			485		
MAILING ADDRESS			DRIVER		
P.O. Box 151			Alan		
CITY			TRUCK #		
Chanute			479		
STATE		ZIP CODE	452/563		
KS		66720	Jim		

JOB TYPE Long String HOLE SIZE 6 3/4 HOLE DEPTH 1240' CASING SIZE & WEIGHT 4 1/2 10.5"
 CASING DEPTH 1220' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 19 1/2 DISPLACEMENT PSI 900* MIX PSI Bump plug 1700* RATE _____
 REMARKS: Safety Meetings Rig up to 4 1/2 casing. Pump 2 bbls Freshwater Mix 300* Gel
Flush 5 bbls water spacer + 11 bbls Dye water. Got circulation. Mix 125 sks Thick
Set cement w/ 5* Kol-Seal per/sk At 13.2* pd/gal. Wash out pump & lines. Shut down
Release plug. Displace with 19 1/2 bbls Fresh water. Final pumping pressure
900*. Bump Plug AT 1700*. Wait 2 min Release pressure Plug held.
Good cement Returns to surface 10 bbls slurry to pit.
Job complete Rig down

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Thank you

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
		MILEAGE 2 nd N/C		0
1126A	125 sks	Thick Set Cement	15.40	1925.00
1110A	635*	Kol-Seal 5* per/sk	.38	237.50
1119A	300*	Gel Flush	.15	45.00
5407	6.87 Tons	Tan mileage bulk Truck	MISC	285.00
5501	3 hrs	Water Transport	100.00	300.00
1123	5000 gallons	City water	12.80/1000	64.00
4404	1	4 1/2 Top Rubber plug	40.00	40.00
			Sub Total	3736.50
			SALES TAX 6.3%	145.63
			ESTIMATED TOTAL	3882.13

216719

AUTHORIZATION Called by John Galemore

TITLE owner

DATE