

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 3956
 Name: Brungardt Oil & Leasing, Inc.
 Address: P.O. Box 871
 City/State/Zip: Russell, KS 67665
 Purchaser: Dry Hole
 Operator Contact Person: Gary L. Brungardt
 Phone: (785) 483-4975
 Contractor: Name: Shields Oil Producers
 License: 5184
 Wellsite Geologist: Brad Hutchison
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

| | | |
|-----------------------------------|-------------------|---|
| <u>10/26/2007</u> | <u>10/31/2007</u> | <u>10/31/2007 plugged</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 141-20,377-00-00
 County: Osbome
 NW NW NW Sec. 34 Twp. 9 S. R. 12 East West
150 feet from S / (N) (circle one) Line of Section
1650 feet from E / (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE (NW) SW
 Lease Name: Applegate Pool Well #: 1
 Field Name: Sigle North
 Producing Formation: Lansing - Dry hole
 Elevation: Ground: 1748 Kelly Bushing: 1753
 Total Depth: 3057 Plug Back Total Depth: Dry Hole
 Amount of Surface Pipe Set and Cemented at 219 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set Dry Hole Feet
 If Alternate II completion, cement circulated from 219'
 feet depth to surface w/ 165 sx cmt.

Drilling Fluid Management Plan D+A A+I I nce
 (Data must be collected from the Reserve Pit) 1-16-09
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used All free water hauled off
 Location of fluid disposal if hauled offsite:
 Operator Name: Brungardt Oil & Leasing, Inc.
 Lease Name: Koelling B License No.: 3956
 Quarter SE Sec. 25 Twp. 10 S. R. 15 East West
 County: Osborne Docket No.: E-28868

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gary L. Brungardt
 Title: Owner Date: 11/12/07
 Subscribed and sworn to before me this 12 day of November
 20 07.
 Notary Public: Carlene Hachmeister
 Date Commission Expires: 10/23/2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION

CARLENE HACHMEISTER
 NOTARY PUBLIC
 STATE OF KANSAS
 My Appt. Exp. 10/23/2010

NOV 15 2007
 CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Brungardt Oil & Leasing, Inc. Lease Name: Applegate Pool Well #: 1
 Sec. 34 Twp. 9 S. R. 12 East West County: Osborne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | |
|---|---|
| Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <p style="text-align: center;">None</p> | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Please see attached Geologist Report |
|---|---|

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12 1/4 | 8 5/8 | 24 | 219 | Common | 165 | 10% salt |
| | | | | | | | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | Dry Hole | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| | Dry Hole | | |
| | | | |
| | | | |
| | | | |

| | | | | | |
|--|-----------|---------|---|---------------|--|
| TUBING RECORD | | Size | Set At | Packer At | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr. | | | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

RECEIVED
 KANSAS CORPORATION COMMISSION
NOV 15 2007
 CONSERVATION DIVISION
 WICHITA, KS



24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906
 Voice: (785) 483-3887
 Fax: (785) 483-5566

INVOICE

Invoice Number: 110933
 Invoice Date: Oct 31, 2007
 Page: 1

Drly

Plug

Bill To:
 Brungardt Oil Company
 P. O. Box 871
 Russell, KS 67665

Federal Tax I.D.#:

| Customer ID | Well Name / Location / PO | Payment Terms |
|--------------|---------------------------|---------------|
| Brung | Applegate Pool #1 | Net 30 Days |
| Sales Rep ID | Camp Location | Bill Date |
| | Russell | Oct 31, 2007 |

| Quantity | Item | Description | Unit Price | Amount |
|----------|------|------------------------------------|------------|----------|
| 120.00 | MAT | Common Class A | 11.10 | 1,332.00 |
| 80.00 | MAT | Pozmix | 6.20 | 496.00 |
| 7.00 | MAT | Gel | 16.65 | 116.55 |
| 50.00 | MAT | Flo Seal | 2.00 | 100.00 |
| 209.00 | SER | Handling | 1.90 | 397.10 |
| 30.00 | SER | Mileage 209 sx @ .09 per sk per mi | 18.81 | 564.30 |
| 1.00 | SER | Plug to Abandon | 815.00 | 815.00 |
| 30.00 | SER | Mileage Pump Truck | 6.00 | 180.00 |
| 1.00 | EQP | Dry Hole Plug | 35.00 | 35.00 |
| | | <i>4310.39</i> | | |
| | | <i>403.59</i> | | |
| | | <i>3906.80</i> | | |
| | | <i>Pay Now</i> | | |
| | | <i>11/16/07</i> | | |
| | | <i>check 11/12</i> | | |

ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF
403.59

ONLY IF PAID ON OR BEFORE

NOV 30, 2007

| | |
|------------------------|-----------------|
| Subtotal | 4,035.95 |
| Sales Tax | 274.44 |
| Total Invoice Amount | 4,310.39 |
| Payment/Credit Applied | |
| TOTAL | 4,310.39 |

ALLIED CEMENTING CO., INC.

24731

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: R

| | | | | | | | |
|--|-----------------|----------------------------------|------------------|----------------|-----------------------|--------------------------|---------------------------|
| DATE <u>10/31/07</u> | SEC. <u>34</u> | TWP. <u>9</u> | RANGE <u>12W</u> | CALLED OUT | ON LOCATION | JOB START <u>4:30 PM</u> | JOB FINISH <u>5:30 PM</u> |
| LEASE <u>ADLEGATE POOL</u> | WELL # <u>1</u> | LOCATION <u>LURAY 5N 2 1/2 E</u> | | | COUNTY <u>OSBORNE</u> | STATE <u>KS</u> | |
| OLD OR <input checked="" type="radio"/> NEW (Circle one) | | | | <u>2nd Win</u> | | | |

CONTRACTOR SHIELDS

TYPE OF JOB PIA

HOLE SIZE 7 7/8 T.D. 3052

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 DEPTH 850

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER _____

CEMENT

AMOUNT ORDERED 200 60/40 4% GEL
14 LB FLOSEAL / SK

| | | | | |
|-----------------------|------------------|---|--------------|----------------|
| COMMON | <u>120</u> | @ | <u>11.10</u> | <u>1332.00</u> |
| POZMIX | <u>80</u> | @ | <u>6.70</u> | <u>496.00</u> |
| GEL | <u>7</u> | @ | <u>16.50</u> | <u>116.55</u> |
| CHLORIDE | | @ | | |
| ASC | | @ | | |
| <u>FLOSEAL 50 lbs</u> | | @ | <u>2.00</u> | <u>100.00</u> |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| HANDLING | <u>209</u> | @ | <u>1.90</u> | <u>397.00</u> |
| MILEAGE | <u>SK/mil/09</u> | | | <u>564.30</u> |
| TOTAL | | | | <u>3005.95</u> |

EQUIPMENT

PUMP TRUCK CEMENTER MARK

417 HELPER PAUL

BULK TRUCK

410 DRIVER CHRIS

BULK TRUCK

_____ DRIVER _____

REMARKS:

| | |
|------------------|--|
| <u>25 @ 850</u> | |
| <u>100 @ 625</u> | |
| <u>40 @ 265</u> | |
| <u>10 @ 40</u> | |
| <u>15 @ 2.H.</u> | |
| <u>10 @ M.H.</u> | |

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 815.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 30 @ 6.00 180.00

MANIFOLD _____ @ _____

_____ @ _____

_____ @ _____

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 15 2007

CONSERVATION DIVISION
WICHITA, KS

TOTAL 995.00

8 7/8 DEPTH @ _____ 35.00

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL 35.00

CHARGE TO: BLUNHARDT OIL LEASING

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

Thomas Engel
PRINTED NAME



INVOICE

24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906

Voice: (785) 483-3887
 Fax: (785) 483-5566

Dnls

Invoice Number: 110851
 Invoice Date: Oct 30, 2007
 Page: 1

Bill To:
 Brungardt Oil Company
 P. O. Box 871
 Russell, KS 67665

Federal Tax I.D.#:

~~Surface~~ *Surface*

| Customer ID | Well Name / Location | Payment Term |
|--------------|----------------------|--------------------|
| Brung | Applegate Pool #1 | Net 30 Days |
| Sales Rep ID | Camp Location | Service Date |
| | Russell | Oct 30, 2007 |
| | | Due Date: 11/29/07 |

| Quantity | Item | Description | Unit Price | Amount |
|---------------------------------|------|-----------------------------------|------------|----------|
| 155.00 | MAT | Common Class A | 11.10 | 1,720.50 |
| 3.00 | MAT | Gel | 16.65 | 49.95 |
| 5.00 | MAT | Chloride | 46.60 | 233.00 |
| 163.00 | SER | Handling | 1.90 | 309.70 |
| 37.00 | SER | Mileage 163 sx @.09 per sk per mi | 14.67 | 542.79 |
| 1.00 | SER | Surface | 815.00 | 815.00 |
| 37.00 | SER | Mileage Pump Truck | 6.00 | 222.00 |
| 1.00 | EQP | Wooden Plug <i>Ray New</i> | 60.00 | 60.00 |
| <i>Deduct 395.29 Disc Price</i> | | | | |

ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF
395.29
 ONLY IF PAID ON OR BEFORE
NOV 29, 2007

| | |
|------------------------|-----------------|
| Subtotal | 3,952.94 |
| Sales Tax | 140.31 |
| Total Invoice Amount | 4,093.25 |
| Payment/Credit Applied | |
| TOTAL | 4,093.25 |

*pd 11/21/07
 CCH 1065*

3697.94

ALLIED CEMENTING CO., INC.

25410

Federal Tax I.D.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

| | | | | | | | |
|--------------------------------|-----------------|-------------------------------------|-----------------|-------------------------|-----------------------|-----------------------|---------------------------|
| DATE <u>10-27</u> | SEC. <u>34</u> | TWP. <u>9</u> | RANGE <u>12</u> | CALLED OUT | ON LOCATION | JOB START <u>4:00</u> | JOB FINISH <u>4:30 AM</u> |
| LEASE <u>APPLGATE POOL</u> | WELL # <u>1</u> | LOCATION <u>LURAY 5N 2 1/2 E 2N</u> | | | COUNTY <u>OSBORNE</u> | STATE <u>KANSAS</u> | |
| OLD OR <u>NEW</u> (Circle one) | | | | <u>1/4 W 1/4 S INTO</u> | | | |

CONTRACTOR SHIELDS DAIG. Rig #2

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4 T.D. 222

CASING SIZE 8 5/8 DEPTH 222

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 13 1/4 / BBL

EQUIPMENT

PUMP TRUCK CEMENTER CHUCK

398 HELPER GARY

BULK TRUCK

345 DRIVER CHUCK

BULK TRUCK

DRIVER

REMARKS:

Cement CIRCULATED

THANK'S

CHARGE TO: BRUNGARDT Oil & Leasing

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Thomas Engel

OWNER _____

CEMENT

AMOUNT ORDERED 155 SK Com.

3% cc

2% GEL

| | | | |
|----------|--------------------|----------------|----------------|
| COMMON | <u>1.55</u> | @ <u>11.10</u> | <u>1720.50</u> |
| POZMIX | | @ | |
| GEL | <u>3</u> | @ <u>16.65</u> | <u>49.95</u> |
| CHLORIDE | <u>5</u> | @ <u>46.60</u> | <u>233.00</u> |
| ASC | | @ | |
| | | @ | |
| | | @ | |
| | | @ | |
| | | @ | |
| | | @ | |
| HANDLING | <u>163</u> | @ <u>1.90</u> | <u>309.70</u> |
| MILEAGE | <u>37 Tax Mile</u> | @ | <u>542.79</u> |
| TOTAL | | | <u>2855.94</u> |

SERVICE

| | | | |
|-------------------|-----------|---------------|---------------|
| DEPTH OF JOB | | | |
| PUMP TRUCK CHARGE | | | <u>815.00</u> |
| EXTRA FOOTAGE | | @ | |
| MILEAGE | <u>37</u> | @ <u>6.00</u> | <u>222.00</u> |
| MANIFOLD | | @ | |
| | | @ | |
| | | @ | |

TOTAL 1037.00

PLUG & FLOAT EQUIPMENT

8 5/8 WOODEN PLUG 60.00

RECEIVED @

KANSAS CORPORATION COMMISSION @

NOV 15 2007 @

CONSERVATION DIVISION WICHITA, KS

TOTAL 60.00

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME Thomas Engel