

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 3293
 Name: RUSSELL OIL INC
 Address: PO BOX 1469
 City/State/Zip: PLAINFIELD, IL 60544
 Purchaser: NA
 Operator Contact Person: LEROY HOLT II
 Phone: (815) 609-7000
 Contractor: Name: SOUTHWIND DRILLING INC
 License: 33350
 Wellsite Geologist: STEVE ANGLE
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>7/13/2007</u>	<u>7/18/2007</u>	<u>7/19/2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 141-20374-00-00
 County: OSBORNE
 C SW NE NE Sec. 11 Twp. 10 S. R. 12 East West
740 feet from S / N (circle one) Line of Section
1310 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: PAHLS Well #: 1-11
 Field Name: WILD CAT
 Producing Formation: NA
 Elevation: Ground: 1748' Kelly Bushing: 1756'
 Total Depth: 3330' Plug Back Total Depth: NA
 Amount of Surface Pipe Set and Cemented at 210 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan P+A AIT I NAL
 (Data must be collected from the Reserve Pit) 1-16-09
 Chloride content 25,000 ppm Fluid volume 975 bbls
 Dewatering method used EVAPORATION
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Chuan-Bing Wang*
 Title: PRESIDENT Date: 10/30/07
 Subscribed and sworn to before me this 30 day of OCTOBER
 20 07.
 Notary Public: Patti Holt
 Date Commission Expires: 7/23/2008

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



Operator Name: RUSSELL OIL INC Lease Name: PAHLS Well #: 1-11
 Sec. 11 Twp. 10 S. R. 12 East West County: OSBORNE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: dual compensated porosity;computer processed interpretation;dual induction;microsensistivity	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED SHEET
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	23#	210	COMMON	160	2% GEL, 3%C.C

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-18.) Other (Specify) _____

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1561

Date	7-19-07	Sec.	11	Twp.	10	Range	12	Called Out		On Location		Job Start		Finish	2:30pm
Lease	Pahls	Well No.	F11			Location	Luray SW 1/4 120h			County	KS	State			
Contractor	Southwind Drilling				Owner	To Quality Oilwell Cementing, Inc.									
Type Job	Dry Hole Plug				You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.										
Hole Size	7 7/8	T.D.	3330												
Csg.		Depth													
Tbg. Size		Depth													
Drill Pipe		Depth													
Tool		Depth	The above was done to satisfaction and supervision of owner agent or contractor.												
Cement Left in Csg.		Shoe Joint													
Press Max.		Minimum													
Meas Line		Displace													
Perf.			CEMENT												
EQUIPMENT										Amount Ordered	190 60/40 6% Gel 1/2 Flo Seal				
Pumptrk	1	No.	Cement	Helper	Steve	Consisting of									
Bulktrk	3	No.	Driver	Driver	Dan	Common									
Bulktrk		No.	Driver	Driver	Blancher	Poz. Mix									
JOB SERVICES & REMARKS										Gel.					
Pumptrk Charge						Chloride									
Mileage						Hulls									
Footage						Salt									
					Total	Flowseal									
Remarks:	<p>1st Plug @ 795 25sx</p> <p>2nd " " 600 100sx</p> <p>3rd " " 260 40sx</p> <p>4th " " 40 10sx</p> <p>Kat Hole 15sx</p>														
															Sales Tax
															Handling
															Mileage
															Sub Total
															Total
															Floating Equipment & Plugs
															Squeeze Manifold
															Rotating Head
															Tax
															Discount
X Signature	Daniel Krien														Total Charge

RECEIVED
KANSAS CORPORATION COMMISSION
NOV 01 2007
CONSERVATION DIVISION
WICHITA, KS

[Handwritten signature]

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32

No. 1555

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish	
7-13-07	11	10	12				9:15 PM	
Lease <i>Falk</i>	Well No. <i>1-11</i>	Location <i>Lucky SW 4E NW Q</i>	County <i>K</i>	State				
Contractor <i>Southwind Drilling Rig 3</i>	Owner			To Quality Oilwell Cementing, Inc.				
Type Job <i>Surface</i>	You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Hole Size <i>12 1/2"</i>	T.D. <i>210</i>	Charge To <i>Russell Oil, Inc</i>						
Csg. <i>8 5/8 23lb</i>	Depth <i>210</i>	Street						
Tbg. Size	Depth	City						
Drill Pipe	Depth	State						
Tool	Depth	The above was done to satisfaction and supervision of owner agent or contractor.						
Cement Left in Csg. <i>10-15'</i>	Shoe Joint							
Press Max.	Minimum							
Meas Line	Displace <i>12 1/2 RB1</i>							
Perf.	CEMENT							
EQUIPMENT			Amount Ordered	<i>160 Ccm 3800 2600</i>				
Pumptrk <i>1</i>	No.	Cementer <i>Steve</i>	Consisting of					
Bulktrk <i>4</i>	No.	Driver <i>Brian</i>	Common	<i>160 @ 11.00</i>			<i>1,760.00</i>	
Bulktrk	No.	Driver	Poz. Mix					
JOB SERVICES & REMARKS			Gel.	<i>3 @ 17.00</i>			<i>51.00</i>	
Pumptrk Charge <i>Surface</i>	<i>800.00</i>		Chloride	<i>5 @ 47.00</i>			<i>235.00</i>	
Mileage <i>32 @ 6.00</i>	<i>192.00</i>		Hulls					
Footage			Salt					
	Total	<i>992.00</i>	Flowseal					
Remarks: <i>Cement did Circulate</i>								
							Sales Tax	
							Handling <i>168 @ 1.90</i>	<i>319.20</i>
							Mileage <i>.08 per back 1st mile</i>	<i>430.08</i>
							<i>Pump TRUCK CHARGE</i>	<i>992.00</i>
							Sub Total	<i>992.00</i>
							Total	
							Floating Equipment & Plugs <i>8 5/8 23lb Plug</i>	<i>69.00</i>
							Squeeze Manifold	
							Rotating Head	
							Tax	<i>143.82</i>
							Discount	<i>(386.00)</i>
							Total Charge	<i>3,614.10</i>
<p>Thank You</p> <p>Signature <i>Jay Klein</i></p>								

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CONSERVATION DIVISION
WICHITA, KS

Quality Oilwell Cementing