

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 3293  
 Name: RUSSELL OIL INC  
 Address: PO BOX 1469  
 City/State/Zip: PLAINFIELD, IL 60544  
 Purchaser: NA  
 Operator Contact Person: LEROY HOLT II  
 Phone: (815) 609-7000  
 Contractor: Name: SOUTHWIND DRILLING INC  
 License: 33350  
 Wellsite Geologist: STEVE ANGLE  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>7/20/2007</u>	<u>7/24/2007</u>	<u>7/25/2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 141-20373-00-00  
 County: OSBORNE  
SWNW SW Sec. 7 Twp. 10 S. R. 11  East  West  
1940 feet from S N (circle one) Line of Section  
570 feet from E W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: BRANT Well #: 1-7  
 Field Name: WILDCAT  
 Producing Formation: NA  
 Elevation: Ground: 1702' Kelly Bushing: 1710'  
 Total Depth: 3060' Plug Back Total Depth: NA  
 Amount of Surface Pipe Set and Cemented at 210 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** P+A AH I NCR  
 (Data must be collected from the Reserve Pit) 1-16-09  
 Chloride content: 39,000 ppm Fluid volume: 950 bbls  
 Dewatering method used EVAPORATION  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: PRESIDENT Date: \_\_\_\_\_  
 Subscribed and sworn to before me this 15 day of NOVEMBER,  
 20 07.  
 Notary Public: Patti Holt  
 Date Commission Expires: 7/23/2008



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: RECEIVED  
 Wireline Log Received **KANSAS CORPORATION COMMISSION**  
 Geologist Report Received  
 UIC Distribution **NOV 05 2007**  
**CONSERVATION DIVISION**  
**WICHITA, KS**

Operator Name: RUSSELL OIL INC Lease Name: BRANT Well #: 1-7  
 Sec. 7 Twp. 10 S. R. 11  East  West County: OSBORNE

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 SEE ATTACHED SHEET

**BOREHOLE COMPENSATED SONIC LOG;  
 RADIATION GUARD LOG**

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	23#	210	COMMON	160	2% GEL, 3% C.C

ADDITIONAL CEMENTING / SQUEEZE RECORD					
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used		Type and Percent Additives
___ Perforate					
___ Protect Casing					
___ Plug Back TD					
___ Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run		
						<input type="checkbox"/> Yes	<input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method				
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas      METHOD OF COMPLETION      Production Interval

Vented    Sold    Used on Lease    Open Hole    Perf.    Dually Comp.    Commingled  
 (If vented, Submit ACO-18.)    Other (Specify) \_\_\_\_\_

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 WICHITA, KS

	<u>Depth</u>	<u>Datum (sample)</u>
Anhydrite	718'	+992
Base Anhydrite	751'	+959
Brownville Lime		
Tarkio	2354'	-644
Elmont	2430'	-720
Topeka	2640'	-930
Heebner		
Toronto		
Lansing	2937'	-1227
Base KC		
RTD	3060'	-1350
LTD	3064'	-1354

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CONSERVATION DIVISION  
WICHITA, KS

# ALLIED CEMENTING CO., INC.

33245

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
RUSSELL

DATE <u>7-20-07</u>	SEC. <u>7</u>	TWP. <u>10</u>	RANGE <u>11</u>	CALLED OUT	ON LOCATION	JOB START <u>3:30 pm</u>	JOB FINISH <u>4:00 pm</u>
LEASE <u>BRAUN</u>	WELL # <u>1-7</u>	LOCATION <u>Lucay S 1/4 SE 1/2 of E 1/4</u>		COUNTY <u>OSBORN</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one)							

CONTRACTOR Southwind  
 TYPE OF JOB Surface - Dr  
 HOLE SIZE \_\_\_\_\_ T.D. 210  
 CASING SIZE 8 7/8 2 3/4 DEPTH 210  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. 15'  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 12 1/4 RL  
 EQUIPMENT \_\_\_\_\_

OWNER \_\_\_\_\_  
 CEMENT AMOUNT ORDERED 160 com 3% cc 20% cc  
 COMMON 160 @ 11.10 1776.00  
 POZMIX \_\_\_\_\_ @ \_\_\_\_\_ \_\_\_\_\_  
 GEL 3 @ 16.65 49.95  
 CHLORIDE 5 @ 46.60 233.00  
 ASC \_\_\_\_\_ @ \_\_\_\_\_ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_ \_\_\_\_\_  
 HANDLING 168 @ 1.90 319.20  
 MILEAGE 94/54 MJE 529.20  
 TOTAL 2967.35

PUMP TRUCK CEMENTER Craig  
 # 409 HELPER Adrian  
 BULK TRUCK  
 # 345 DRIVER John  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:  
Cement Circulated!

SERVICE  
 DEPTH OF JOB \_\_\_\_\_  
 PUMP TRUCK CHARGE \_\_\_\_\_ 815.00  
 EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_ \_\_\_\_\_  
 MILEAGE 35 @ 6.00 210.00  
 MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_ \_\_\_\_\_  
 TOTAL 1025.00

PLUG & FLOAT EQUIPMENT  
1 8 7/8 Surface Plug 60.00  
 \_\_\_\_\_ @ \_\_\_\_\_ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_ \_\_\_\_\_  
 TOTAL 60.00

CHARGE TO: Russell Oil Inc  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Jerry Hrivin

PRINTED NAME \_\_\_\_\_

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NOV 05 2007

CONSERVATION DIVISION  
WICHITA, KS

Thanks!

# ALLIED CEMENTING CO., INC. 21949

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Russell

DATE <u>7-25-07</u>	SEC. <u>7</u>	TWP. <u>10</u>	RANGE <u>11</u>	CALLED OUT	ON LOCATION	JOB START <u>10:30 AM</u>	JOB FINISH <u>11:30 AM</u>
LEASE <u>BRANT</u>		WELL# <u>1-7</u>		LOCATION <u>Harvey SW SE</u>		COUNTY <u>OSBORNE</u>	STATE <u>KANSAS</u>
OLD OR (NEW) (Circle one) <u>NEW</u>				<u>YAN + E INTO</u>			

CONTRACTOR <u>SOUTH WIND Drlg. Rig #3</u>		OWNER
TYPE OF JOB <u>Rotary Plug</u>		CEMENT
HOLE SIZE <u>7 7/8</u>	T.D. <u>3060</u>	AMOUNT ORDERED <u>190 SK 60# 40 lb 62.62L</u>
CASING SIZE <u>8 9/8 SURFACE</u>	DEPTH <u>210</u>	<u>1/4# FLOr SEAL</u>
TUBING SIZE	DEPTH	<u>Per SK</u>
DRILL PIPE <u>4 1/2 x H</u>	DEPTH <u>@ 250</u>	
TOOL	DEPTH	
PRES. MAX	MINIMUM	
MEAS. LINE	SHOE JOINT	
CEMENT LEFT IN CSG.		
PERFS.		
DISPLACEMENT		

COMMON	<u>114</u>	@ <u>11.10</u>	<u>1265.40</u>
POZMIX	<u>76</u>	@ <u>6.20</u>	<u>471.20</u>
GEL	<u>3</u>	@ <u>16.65</u>	<u>49.95</u>
CHLORIDE	<u>6</u>	@ <u>46.60</u>	<u>279.60</u>
ASC		@	
HANDLING	<u>199</u>	@ <u>1.90</u>	<u>378.10</u>
MILEAGE	<u>36 Top Mile</u>	@ <u>.094</u>	<u>644.24</u>
TOTAL			<u>3089.91</u>

**EQUIPMENT**

PUMP TRUCK	CEMENTER <u>Glen</u>
# <u>398</u>	HELPER <u>GARY</u>
BULK TRUCK	
# <u>396</u>	DRIVER <u>Chuck</u>
BULK TRUCK	
#	DRIVER

**REMARKS:**

25 SK @ 750'  
100 SK @ 675'  
40 SK @ 265'  
10 SK @ 40' + wiper Plug  
15 SK @ RAT Hole

THANK'S

**SERVICE**

DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>815.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>36</u>	@ <u>6.00</u>	<u>216.00</u>
MANIFOLD	@	
	@	
	@	
TOTAL		<u>1031.00</u>

**PLUG & FLOAT EQUIPMENT**

<u>8 7/8 DRY Hole Plug</u>	@	<u>60.00</u>
	@	
	@	
	@	
	@	
TOTAL		<u>60.00</u>

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TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Jay Klein

PRINTED NAME \_\_\_\_\_

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 WICHITA, KS