

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33094
Name: Cimarex Energy Co.
Address: RR. 1 Box 83
City/State/Zip: Satanta, KS 67870
Purchaser: DCP Midstream
Operator Contact Person: Kent Pendergraft
Phone: (620) 276-3693 ext. 13
Contractor: Name: Murfin Drilling Co. Inc.
License: 30606

Wellsite Geologist: NA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD

_____ Plug Back _____ Plug Back Total Depth

_____ Commingled _____ Docket No. _____

_____ Dual Completion _____ Docket No. _____

_____ Other (SWD or Enhr.?) _____ Docket No. _____

<u>07/10/2007</u>	<u>07/13/2007</u>	<u>08/28/2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 081-21707-0000

County: Haskell

NE SW SW Sec. 32 Twp. 28 S. R. 33 East West

1250' feet from (S) N (circle one) Line of Section

1250' feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW (SW)

Lease Name: Wheatley Well #: A 1

Field Name: Panoma

Producing Formation: Council Grove

Elevation: Ground: 2960' Kelly Bushing: 2971'

Total Depth: 3100' Plug Back Total Depth: 3069'

Amount of Surface Pipe Set and Cemented at 685' @ 700' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 3100'

feet depth to surface w/ 720 sx cmt.

Drilling Fluid Management Plan AH II NCR 1-16-09
(Data must be collected from the Reserve Pit)

Chloride content 87000 ppm Fluid volume 360 bbls

Dewatering method used picked up w/ vac truck

Location of fluid disposal if hauled offsite:

Operator Name: K&L Tank Truck Service Inc.

Lease Name: Reimer-White 1 SWD License No.: 8757

Quarter _____ Sec. 35 Twp. 28 S. R. 34 East West

County: Haskell Docket No.: D-11701

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kent Pendergraft

Title: Production Foreman Date: 11/14/07

Subscribed and sworn to before me this 14 day of November

2007
Notary Public: Melissa Imler

Date Commission Expires: 11-17-2010

MELISSA IMLER
Notary Public - State of Kansas
My Appt. Expires 11-17-2010

KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes Date: _____

V Wireline Log Received

_____ Geologist Report Received

_____ UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
NOV 16 2007
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Cimarex Energy Co. Lease Name: Wheatley Well #: A 1
 Sec. 32 Twp. 28 S. R. 33 East West County: Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

Compensated Neutron Log

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	23.0#	700'	lite / common	340	3%cc / 1/4# flocele
production	7 7/8"	4 1/2"	10.5#	3100'	lite / ASC	720	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2947' -2976'	Acid 2000 gal 15% w/175 ball sealers	2947-76
		Frac 43000 70Q foam w/70000 #	2947-76
		16-30 sand @30bpm	

TUBING RECORD	Size 2 3/8	Set At 3001	Packer At NA	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. 08/28/2007	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio
		145	55	

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

RECEIVED
 KANSAS CORPORATION COMMISSION
 NOV 16 2007
 CONSERVATION DIVISION
 WICHITA, KS

ALLIED CEMENTING CO., INC.

28617

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley KS

DATE <u>7-14-07</u>	SEC. <u>32</u>	TWP. <u>28</u>	RANGE <u>23</u>	CALLED OUT	ON LOCATION	JOB START <u>9:30AM</u>	JOB FINISH <u>10:30AM</u>
LEASE <u>Whentley</u>	WELL# <u>A-1</u>	LOCATION <u>93x160 SW-14N</u>			COUNTY <u>Marshall</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)		e.w					

CONTRACTOR Murkin Bldg #22
 TYPE OF JOB Production string
 HOLE SIZE 7 7/8 T.D. 3100'
 CASING SIZE 4 1/2 10.50 DEPTH 3102'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 1926
 CEMENT LEFT IN CSG. 1926
 PERFS. _____
 DISPLACEMENT 49.01 BBbs

OWNER Same
 CEMENT
 AMOUNT ORDERED 170 ASC 29 seal
10% salt
550 L. 4e 5" G. 6/8e 1 1/4" Plus seal

COMMON	@		
POZMIX	@		
GEL	@	<u>3</u>	<u>16.65</u> <u>49.95</u>
CHLORIDE	@		
ASC	@	<u>170</u>	<u>14.90</u> <u>2533.00</u>
L. 4e	@	<u>550</u>	<u>11.22</u> <u>6187.00</u>
G. 1 seal	@	<u>2750</u>	<u>1.70</u> <u>1925.00</u>
Close seal	@	<u>138</u>	<u>2.00</u> <u>276.00</u>
Salt	@	<u>185Ks</u>	<u>1.92</u> <u>345.60</u>
HANDLING	@	<u>840</u>	<u>1.90</u> <u>1596.00</u>
MILEAGE	@	<u>.09 x 56 mi</u>	<u>4.58</u> <u>10.08</u>
TOTAL			<u>17071.00</u>

EQUIPMENT
 PUMP TRUCK CEMENTER Fuzzu - Bob
 # 423 HELPER Kelly
 BULK TRUCK
 # 218 DRIVER LaBene
 BULK TRUCK
 # 377 DRIVER Lonnice
399 Alvin

REMARKS:
mix 10 gals in m H
mix 15 gals in RH. mix 225 lbs
like 5" G. 6/8e 1 1/4" Plus seal trail
with 170 lbs ASC 29 seal
10% salt. Washout pump & line
Displace plus de insert cement
did circulate approx 40 BBbs.
Plug banded but insert did not
hold. Lost pierce 1200#
shut in @ head @ 600#
 CHARGE TO: Cimatrix Energy

SERVICE

DEPTH OF JOB		<u>3102'</u>
PUMP TRUCK CHARGE		<u>1610.00</u>
EXTRA FOOTAGE	@	
MILEAGE	@	<u>55</u> <u>6.00</u> <u>330.00</u>
MANIFOLD + head	@	<u>100.00</u>
Plus de 10:30am	@	
Thanks Fuzzu		
TOTAL		<u>2040.00</u>

STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

1 AFU Insert		<u>225.00</u>
1 Guide shoe	@	<u>150.00</u>
15-Cast	@	<u>50.00</u> <u>750.00</u>
1 Rubber Plug	@	<u>59.00</u>
TOTAL		<u>1184.00</u>

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

RECEIVED
 KANSAS CORPORATION COMMISSION
 NOV 16 2007
 TAX _____ CONSERVATION DIVISION
 WICHITA, KS
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Kent Pendergraft

KENT PENDERGRAFT
 PRINTED NAME

ALLIED CEMENTING CO., INC.

Federal Tax I.D.

26702

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

OCKLEY

DATE <u>7/11/07</u>	SEC. <u>32</u>	TWP. <u>26S</u>	RANGE <u>33W</u>	CALLED OUT <u>1</u>	ON LOCATION	JOB START <u>11:30</u>	JOB FINISH <u>12:00</u>
LEASE <u>Wheat</u>	WELL # <u>A-1</u>	LOCATION <u>SUBLETTE 6N5W 1/2NE</u>			COUNTY <u>Haskell</u>	STATE <u>Ks</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR MURFIN #22
 TYPE OF JOB 8 5/8 SURFACE
 HOLE SIZE 12 1/4 T.D. 700'
 CASING SIZE 8 5/8 23# DEPTH 703
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 250 MINIMUM 50
 MEAS. LINE _____ SHOE JOINT 40'
 CEMENT LEFT IN CSG. 410
 PERFS. _____
 DISPLACEMENT 42.25 BBL

EQUIPMENT

PUMP TRUCK CEMENTER Bob Max
 # 423 HELPER _____
 BULK TRUCK _____
 # 719 DRIVER Alex
 BULK TRUCK _____
 # 377 DRIVER Jerry
399 Lonnice

REMARKS:

cut 8 5/8 surface with 215 sks Lite 3% CC
Cap Drop Plug Displace 43 1/2 BBL
Plug did not hard cement did not circulate
Top off with 100 sks class A 13% CC

CHARGE TO: CIMEREX ENERGY CO
 STREET _____
 CITY _____ STATE _____ ZIP _____

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OWNER SAME
 CEMENT AMOUNT ORDERED 215 SK LITE 3% CC
1/4 Flo Seal
775 ~~105~~ SK A 3% CC
225 SK A 3% CC
 COMMON 225 SK @ 12.160 1575.00
 POZMIX @ _____
 GEL @ _____
 CHLORIDE 14 SKS @ 46.60 512.40
 ASC @ _____
Lite 11.85 215 sks @ 11.85 2547.75
Flo-seal 54# @ 2.00 108.00
 HANDLING 764.519 @ 1.90 691.60
 MILEAGE 97 1/2 sk/mi
 TOTAL 9231.20

SERVICE

DEPTH OF JOB 700
 PUMP TRUCK CHARGE 815.00
 EXTRA FOOTAGE 400 FT @ .65 260.00
 MILEAGE 45 mi @ 6.00 270.00
 MANIFOLD Head/Reptel @ 100.00
 TOTAL 1445

PLUG & FLOAT EQUIPMENT

1-8"
1-8 1/2 RUBBER Plug @ 100.00
1-8 1/2 Tx Shank @ 280.00
1-8 1/2 Baffle PLUG @ 135.00
4-8 1/2 CENTRALIZERS @ 55.00 220.00
 RECEIVED @ _____

KANSAS CORPORATION COMMISSION

NOV 16 2007

TOTAL 735

TAX _____ CONSERVATION DIVISION
WICHITA, KS

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE

Kent Pendergraft

Kent Pendergraft
 PRINTED NAME