

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32639
Name: CORAL PRODUCTION CORP.
Address: 1600 STOUT ST, SUITE 1500
City/State/Zip: DENVER, CO 80202
Purchaser: COFFEVILLE
Operator Contact Person: JIM WEBER
Phone: (303) 623-3573
Contractor: Name: DISCOVERY DRILLING CO., INC.
License: 31548
Wellsite Geologist: TIM LAUER

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

10/2/07 10/8/07
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 185-23471-00-00
County: STAFFPRD
SW SW SE Sec. 24 Twp. 21 S. R. 14 East West
330 feet from (S) N (circle one) Line of Section
2455 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: BENNETT TRUST Well #: 24-1
Field Name: WILDCAT

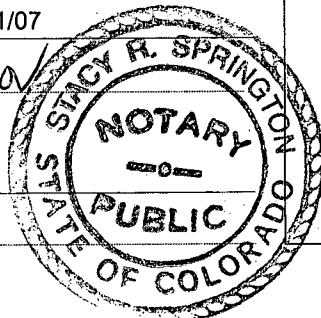
Producing Formation: N/A
Elevation: Ground: 1920' Kelly Bushing: 1928'
Total Depth: 3751' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 370.91 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan P+A AH I NCR
(Data must be collected from the Reserve Pit) 1-16-09
Chloride content 18,000 ppm Fluid volume 160 bbls
Dewatering method used HAUL FREE FLUIDS TO DISPOSAL WELL
Location of fluid disposal if hauled offsite:
Operator Name: JOHN J. DORAH
Lease Name: ANSHUTZ #2 SWD License No.: 5088
Quarter _____ Sec. 15 Twp. 21 S. R. 14 East West
County: STAFFORD Docket No.: D-17893

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: J.R. Weber
Title: PRESIDENT Date: 11/1/07
Subscribed and sworn to before me this 1 day of Nov
07
Notary Public: Stacy R. Spryck
Date Commission Expires: 2/1/2009



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
NOV 05 2007
CONSERVATION DIVISION
WICHITA, KS

Operator Name: CORAL PRODUCTION CORP. Lease Name: BENNETT TRUST Well #: 24-1
 Sec. 24 Twp. 21 S. R. 14 East West County: STAFFPRD

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DUAL INDUCTION LOG 3749' - 370' BOREHOLE COMPENSATED SONIC/ITT LOG 3735' - 370' MICRO LOG 3749' - 1700' COMPENSATED NEUTRON/SSD MICRO LOG 3720' - 1700'	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>ANHYDRITE</td> <td>818'</td> <td>+1110</td> </tr> <tr> <td>TOPEKA</td> <td>2970'</td> <td>-1042'</td> </tr> <tr> <td>HEEBNER</td> <td>3264'</td> <td>-1336'</td> </tr> <tr> <td>LANSING</td> <td>3393'</td> <td>-1465'</td> </tr> <tr> <td>BKC</td> <td>3621'</td> <td>-1693'</td> </tr> <tr> <td>VIOLA</td> <td>3652'</td> <td>-1724'</td> </tr> <tr> <td>ARBUCKLE</td> <td>3748'</td> <td>-1820'</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	ANHYDRITE	818'	+1110	TOPEKA	2970'	-1042'	HEEBNER	3264'	-1336'	LANSING	3393'	-1465'	BKC	3621'	-1693'	VIOLA	3652'	-1724'	ARBUCKLE	3748'	-1820'
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	23	370.91'	COMMON	300	3% CC, 2% GEL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. N/A			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

ALLIED CEMENTING CO., INC.

30926

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

GREAT BEND

DATE <u>10-2-07</u>	SEC. <u>24</u>	TWP. <u>21S</u>	RANGE <u>14W</u>	CALLED OUT <u>12:30 AM</u>	ON LOCATION <u>1:00 PM</u>	JOB START <u>1:30 PM</u>	JOB FINISH <u>2:30 PM</u>
BENNET LEASE TRUST		WELL # <u>026-1</u>		LOCATION <u>SEWARD 2N 1/2 W N/S</u>		COUNTY <u>STAFFORD</u>	STATE <u>KS</u>
OLD OR NEW (Circle one)							

CONTRACTOR Discovery Rig 2
 TYPE OF JOB Surface
 HOLE SIZE 13 1/4 T.D. 372
 CASING SIZE 8 5/8 DEPTH 370.91
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 200 MINIMUM 500
 MEAS. LINE _____ SHOE JOINT 15'
 CEMENT LEFT IN CSG. 15'
 PERFS. _____
 DISPLACEMENT FRESH WATER 22 1/2 BBLS

OWNER Coral Production Corp

CEMENT
 AMOUNT ORDERED 300 sq Common + 3% CC + 2% GEL

COMMON	<u>300 sq.</u>	@	<u>11.10</u>	<u>3330.00</u>
POZMIX		@		
GEL	<u>6 sq.</u>	@	<u>16.65</u>	<u>99.90</u>
CHLORIDE	<u>9 sq.</u>	@	<u>46.60</u>	<u>419.40</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>31 SA</u>	@	<u>1.90</u>	<u>598.50</u>
MILEAGE	<u>31 SA 4.09</u>		<u>14</u>	<u>396.90</u>
TOTAL				<u>4844.70</u>

EQUIPMENT

PUMP TRUCK CEMENTER DWAYNE W
 # 224 HELPER TIM D
 BULK TRUCK
 # 357 DRIVER STEVE T
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

PIPE ON BOTTOM BREAK CIRC
PUMP 300sq common + 3% CC + 2% GEL
PUMP THREW AS WASTE AND VALVE
WASH UP AND DISP WITH FRESH
WATER 22 1/2 BBLS
CEMENT DID CIRCULATE
Rig Down

SERVICE

DEPTH OF JOB	<u>372</u>			
PUMP TRUCK CHARGE				<u>815.00</u>
EXTRA FOOTAGE	<u>72'</u>	@	<u>.65</u>	<u>46.80</u>
MILEAGE	<u>14</u>	@	<u>6.00</u>	<u>84.00</u>
MANIFOLD		@		
		@		
		@		

CHARGE TO: Coral Production Corp
 STREET _____
 CITY _____ STATE _____ ZIP _____

RECEIVED
 KANSAS CORPORATION COMMISSION

NOV 05 2007

CONSERVATION DIVISION & FLOAT EQUIPMENT
 WICHITA, KS

TOTAL 945.80

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

	@	<u>- 0 -</u>
	@	
	@	
	@	
	@	

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

X DAVE DROWING
 PRINTED NAME

ALLIED CEMENTING CO., INC.

30935

SHIP TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
GREAT BEND

DATE <u>10-9-07</u>	SEC. <u>24</u>	TWP. <u>21S</u>	RANGE <u>14W</u>	CALLED OUT <u>12:00 AM</u>	ON LOCATION <u>2:00 AM</u>	JOB START <u>7:00 AM</u>	JOB FINISH <u>8:00 AM</u>
LEASE <u>BENNETT TRUST</u>		WELL # <u>24-1</u>	LOCATION <u>SEWARD 2N 1/2 W N/S</u>	COUNTY <u>STAFFORD</u>	STATE <u>KS</u>		
<input checked="" type="radio"/> OLD OR NEW (Circle one)							

CONTRACTOR Discovery Rig 2
 TYPE OF JOB Rotary Plug
 HOLE SIZE 7 1/8 T.D. 3751'
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 DEPTH 3700'
 TOOL _____ DEPTH _____
 PRES. MAX 200 MINIMUM 50
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT FRESH WATER & MUD

OWNER CORAL PRODUCTION
 CEMENT
 AMOUNT ORDERED 195 5x60/40 + 40# GEL + 1/4# F10-SEAL

COMMON	<u>117 2 1/4</u>	@	<u>11.10</u>	<u>1298.70</u>
POZMIX	<u>78 2 1/4</u>	@	<u>6.20</u>	<u>483.60</u>
GEL	<u>7 2 1/4</u>	@	<u>16.65</u>	<u>116.55</u>
CHLORIDE		@		
ASC		@		
<u>F10-SEAL 49#</u>		@	<u>2.00</u>	<u>98.00</u>
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>204 2 1/4</u>	@	<u>1.90</u>	<u>387.60</u>
MILEAGE	<u>204 2 1/4</u>	@	<u>14</u>	<u>257.04</u>
TOTAL				<u>2641.49</u>

EQUIPMENT
 PUMP TRUCK CEMENTER DWAYNE W
 # 120 HELPER WAYNE D
 BULK TRUCK
 # 342 DRIVER CAYL S
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

50 5x 3700' 195 5x 60/40
50 5x 870' 40# GEL + 1/4#
50 5x 390' F10-SEAL
20 5x 60'
15 5x in RET HOLE
10 5x in mouse HOLE

SERVICE

DEPTH OF JOB	<u>3700'</u>			
PUMP TRUCK CHARGE				<u>955.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>14</u>	@	<u>6.00</u>	<u>84.00</u>
MANIFOLD		@		
		@		
		@		
TOTAL				<u>1039.00</u>

CHARGE TO: CORAL PRODUCTION
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

		@		
		@		
		@		
		@		
		@		
TOTAL				

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TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE x [Signature]

x DAVE ARWING
 PRINTED NAME

THANK YOU