

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

*Ken
Wm
(2/03/08)*

Operator: License # 33971
Name: TriPower Resources, LLC
Address: Box 849
City/State/Zip: Ardmore, Ok. 73402
Purchaser: None - Plugged
Operator Contact Person: W.B. Curry
Phone: (580) 226-6700, ext 215
Contractor: Name: Gulick Drilling LLC
License: 3285754
Wellsite Geologist: Jim Woodson

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
11-10-08 11-15-08
Spud Date or Date Reached TD
Recompletion Date Completion Date or Recompletion Date

API No. 15 - 015-23808-0000
County: Butler
NE NE SE Sec 26 Twp. 24 S. R. 4 East West
2310 feet from (S) / N (circle one) Line of Section
330 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Mingenback Well #: 4
Field Name: Plum Grove South
Producing Formation: None

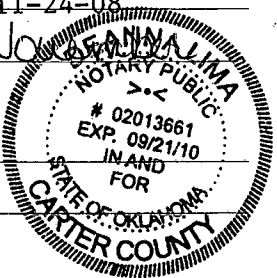
Elevation: Ground: 1439 Kelly Bushing: 1447
Total Depth: 1615 Plug Back Total Depth: 1615
Amount of Surface Pipe Set and Cemented at 201 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan P+A Alt I ncr
(Data must be collected from the Reserve Pit) 1-21-09
Chloride content 600 ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.
NOTE: No logs ran.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: W.B. Curry
Title: Agent Date: 11-24-08
Subscribed and sworn to before me this 24th day of November
20 08
Notary Public: Deanna Lima
Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
DEC 03 2008

Operator Name: TriPower Resources, LLC Lease Name: Mingenback Well #: 4
 Sec. 26 Twp. 24 S. R. 4 East West County: Butler

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum None reached. Lost circulation and Plugged well
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	24#	201	Class A	148	3% cc; 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate ___ Protect Casing ___ Plug Back TD ___ Plug Off Zone Squeeze	1521-1528	Thick	250	30#/bbl LCM

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
None	Not perforated	Squeeze Record: DP set at 1523. Lost circ. at 1521 & 1528. CemW/ 150 sks & 100 sks. Tagged cem at 1513	

TUBING RECORD None ran	Size Set At Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	RECEIVED KANSAS CORPORATION COMMISSION DEC 03 2008 CONSERVATION DIVISION WICHITA, KS
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Date of First, Resumerd Production, SWD or Enhr. None	Producing Method None <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas: Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION: **Not completed**

Production Interval: **None**

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 13652
LOCATION INDIANO # 80
FOREMAN LARRY STORM

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-10-08	7935	MPR powback #24	26	24	4E	BUTLER
CUSTOMER TRIPLEX RESOURCES LLC			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS P.O. Box 849			467	Jeff		
CITY Ardmore			442	Bernard		
STATE OK		ZIP CODE 72402				

JOB TYPE SURFACE HOLE SIZE 12 1/4 HOLE DEPTH 214 CASING SIZE & WEIGHT 8 7/8 20
 CASING DEPTH 210 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.0 SLURRY VOL 29 WATER gal/sk 6.90 CEMENT LEFT in CASING 25
 DISPLACEMENT 13.12 DISPLACEMENT PSI 150 MIX PSI -0- RATE 4 1/2 bbls
 REMARKS: Safety Meeting - Rigged up - Handed up to 8 7/8 - Pumped 10
bbls water + mixed 135 sks Class A + 3% CACL2 + 2% Gel + 1lb Poly
Displaced 11 bbls - Deposit Circulate Cement to Surface. Cemented
Top 200 with 23 sks Class A + 3% CACL2 + 2% Gel + 1 lb Poly

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	725.00	725.00
5406	9	MILEAGE	3.65	32.85
11045	148	sks Class A	13.50	1998.00
1102	445	lbs CACL2	.75	333.75
1118 A	300	lbs Gel	.17	51.00
1107	150	lbs Poly - Flake	2.10	315.00
5407	1	MPR Bulk Delivery	315.00	315.00
4106	1	8 7/8 Cement Basket	306.00	306.00
RECEIVED KANSAS CORPORATION COMMISSION				
DEC 03 2008				
CONSERVATION DIVISION WICHITA, KS			<i>Subtotal</i>	4076.00
			SALES TAX	



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 20434

LOCATION EUREKA

FOREMAN Kevin McCoy

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-15-08		Mingenback #4	26	245	4E	Butler
CUSTOMER: TRIPower's Resources, LLC			Gulich DR19 Co.			
MAILING ADDRESS: Box 849			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY: Ardmore			445	Justin		
STATE: DK			515	Jerrid		
ZIP CODE						

JOB TYPE <u>Plug Back #2</u>	HOLE SIZE <u>7 7/8</u>	HOLE DEPTH <u>1615'</u>	CASING SIZE & WEIGHT
CASING DEPTH	DRILL PIPE	TUBING	OTHER
SLURRY WEIGHT <u>15.2#</u>	SLURRY VOL <u>36 BBL</u>	WATER gal/sk <u>6.5</u>	CEMENT LEFT in CASING
DISPLACEMENT <u>16 BBL</u>	DISPLACEMENT PSI	MIX PSI	RATE

REMARKS: Safety Meeting: TO 1615' KB. Lost Circulation @ 1528' KB. Ran open end
Drill pipe to 1523'. Rig up to 4 1/2 D.P. Pump 5 BBL water. Mixed 150 sks CLASS "A"
Cement w/ 3 1/2% CaCl2 2% GEL 3" Pheno Seal /sk 1/2" Flocele /sk @ 15.2# /gal
Yield 1.35. = 36 BBL Slurry. Displace w/ 16 BBL Fresh water. FINAL Pumping
Pressure 200 psi. Shut down. Pull 12 stands D.P. = ~ 760'. Fluid Level 50'
Below K.B. Complete @ 11:15 PM. wait 4 hrs. RERAN 12 stands D.P. TAG Top of
Cement @ 1513' K.B. (Loaded Hole Before RERUNNING D.P. = 4 BBL water Good Fluid
Returns to SURFACE) Job Complete - Rig down. Complete @ 4:45 AM 11-15-08

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	40	MILEAGE	3.65	146.00
11045	150 SKS	CLASS "A" Cement	13.50	2025.00
1102	500 #	CaCl2 3 1/2%	.75 #	375.00
1118 A	300 #	GEL 2%	.17 #	51.00
1107 A	450 #	Pheno Seal 3" /sk	1.15 #	517.50
1107	75 #	Flocele 1/2" /sk	2.10 #	157.50
5407 A	7.05 TONS	40 miles BULK TRUCK	1.20	338.40
5404	4 Hrs	PERSONNEL ON STAND BY X 2	160.00	640.00
RECEIVED KANSAS CORPORATION COMMISSION				
DEC 03 2008				
CONSERVATION DIVISION WICHITA, KS				
			Sub Total	5175.40
		THANK YOU	SALES TAX 5.3%	165.68
			ESTIMATED TOTAL	5341.08

Ravin 3737

AUTHORIZATION Jim Thornton TITLE _____ DATE _____



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 20403

LOCATION 5 Fureka

FOREMAN Steve Mead

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-15-08		Mingenback #41	26	24s	4E	Butler
CUSTOMER			TRUCK #			
TRI Powers Resources, LLC			485	DRIVER	439	DRIVER
MAILING ADDRESS			Galicik Drilling Co.			
Box 849						
CITY	STATE	ZIP CODE				
Andmore	OK	73402				

JOB TYPE <u>PTA</u>	HOLE SIZE	HOLE DEPTH	CASING SIZE & WEIGHT
CASING DEPTH	DRILL PIPE	TUBING	OTHER
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING
DISPLACEMENT	DISPLACEMENT PSI	MIX PSI	RATE

REMARKS: Safety Meeting Plug Well As Follow:
35 SKS AT 250'
50 SKS AT 60' TO SURFACE
15 SKS PATCH
TOTAL 100 SKS 1.0/40 Poz mix 2% Gel 2% GCLZ

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
52105N	1	PUMP CHARGE	925.00	925.00
5406	40	MILEAGE	3.65	146.00
1131	100 SKS	60/40 Poz mix Cement	11.35	1135.00
1102	180	GCLZ 2%	1.75	315.00
1118A	180	Gel 2%	1.70	306.00
5407		Ten Mileage Bulk Trucks	MIX	315.00
RECEIVED KANSAS CORPORATION COMMISSION DEC 03 2008 CONSERVATION DIVISION WICHITA, KS				
			SUBTOTAL	2686.60
			SALES TAX 5.3%	142.33
			ESTIMATED TOTAL	2828.93

Revin 3737

AUTHORIZATION

Jim Monte

TITLE

DATE