

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33498
 Name: Osage Energy, LLC
 Address: 2100 West Virginia Rd
 City/State/Zip: Colony, KS 66015
 Purchaser: Plains
 Operator Contact Person: Matt Bowen RECEIVED
 Phone: (620) 852-3501 KANSAS CORPORATION COMMISSION
 Contractor: Name: Lone Jack Oil Co. DEC 03 2008
 License: 31519 CONSERVATION DIVISION
 Wellsite Geologist: Dee Eastwood WICHITA, KS

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>11-14-08</u>	<u>11-18-08</u>	<u>11-20-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 001-29845-0000
 County: Allen
ne se ne sw Sec. 15 Twp. 24 S. R. 21 East West
1815 feet from (S) N (circle one) Line of Section
3290 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: Eastwood Well #: #6-OE
 Field Name: Davis-Bronson
 Producing Formation: Bartlesville
 Elevation: Ground: NA Kelly Bushing: na
 Total Depth: 711 Plug Back Total Depth: na
 Amount of Surface Pipe Set and Cemented at 21 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 21'
 feet depth to surface w/ 5 sx cmt.

Drilling Fluid Management Plan P+A A1+I NR
 (Data must be collected from the Reserve Pit) 1-21-09
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used unk
 Location of fluid disposal if hauled offsite: _____
 Operator Name: na
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Matt Bowen
 Title: Partner Date: 12-1-08
 Subscribed and sworn to before me this 1st day of December
20 2008
 Notary Public: Darcel Nelson
 Date Commission Expires: 03-08-2009

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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DARCEL NELSON
 Notary Public - State of Kansas
 My Appt. Expires 03-08-2009

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 CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Osage Energy, LLC Lease Name: Eastwood Well #: #6-OE
 Sec. 15 Twp. 24 S. R. 21 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

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 WICHITA, KS

Log Name	Formation (Top), Depth and Datum	Sample Datum

CASING RECORD New Usad							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9.875"	6.25	na	21'	portland	5	na

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
na			

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	No	CONSERVATION DIVISION WICHITA, KS	
na									

Date of First, Resumed Production, SWD or Enhr.		Producing Method							
		Flowing		Pumping		Gas Lift		Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity				

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
 (If vented, Sumit ACO-18.) Other (Specify) _____

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Lone Jack Oil Company

Blue Mound, KS

1-913-756-2307 1-620-363-0492

Lease: Eastwood Operator: Osage Energy LLC API # 001-29845-0000
 Contractor: Lone Jack Oil Company Date Started: 11/14/08 Date Completed: 11/18/08
 Total Depth: 711 feet Well # 6-OE Hole Size: 5 5/8
 Surface Pipe: 21' 6 1/4 Surface Bit: 9 7/8 Sacks of Cement: 5
 Depth of Seat Nipple: _____ Rag Packer At: _____
 Length and Size of Casing: _____ Dry Hole _____ Sacks of Cement: 60
 Legal Description: NW SE NE SW Sec: 15 Twp: 24S Range: 21E County: Allen

Thickness	Depth	Type of Formation	Core Thickness	Depth	Time
4	4	Top Soil			
36	40	Lime			
5	45	Shale			
26	71	Lime			
5	76	Shale			
3	79	Lime			
2	81	Shale			
22	103	Lime			
3	106	Shale			
5	111	Lime			Plugged Well 11/20/08 with 60 Sacks of Cement
3	114	Shale			
3	117	Lime			
11	128	Shale			
6	134	Lime			
154	288	Shale			
4	292	Shale w/ Lime Streaks			
5	297	Lime			
9	306	Shale			
1	307	Lime			
5	312	Shale			
9	321	Lime			
75	396	Shale			
16	412	Lime			
7	419	Shale			
3	422	Lime			
50	472	Shale			
7	479	Lime			
172	651	Shale			
27	678	Oil Sand (No Oil)			
11	689	Good Oil Sand (No Bleed)			
5	695	Oil Sand (Shaley)			
16	711	Black Sand			
	TD	Coal			
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					DEC 03 2008
					CONSERVATION DIVISION WICHITA, KS

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Dry
Hole