

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 8740
Name: Bramwell Petroleum, Inc
Address 1: 15183 SW 25 Ave
Address 2: _____
City: Spivey State: KS Zip: 67142 + _____
Contact Person: Douglas Bramwell
Phone: (620) 532 6019
CONTRACTOR: License # 33902
Name: Hardt Drilling
Wellsite Geologist: None
Purchaser: NCRA

Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
 Oil _____ SWD _____ SIOW _____
_____ Gas _____ ENHR _____ SIGW _____
_____ CM (Coal Bed Methane) _____ Temp. Abd. _____
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____
_____ Plug Back: _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
7-11-2008 7-18-2008 9-26-2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

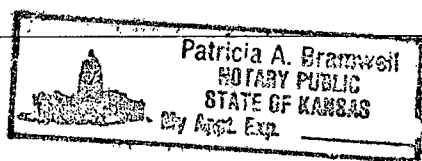
API No. 15 - 095-22155-0000
Spot Description: _____
C NW SW Sec. 7 Twp. 30 S. R. 7 East West
1980 Feet from North / South Line of Section
660 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Kingman
Lease Name: Kohman Well #: 7
Field Name: Spivey-Grabs
Producing Formation: Mississippi
Elevation: Ground: 1485 Kelly Bushing: 1495
Total Depth: 4218 Plug Back Total Depth: 4202
Amount of Surface Pipe Set and Cemented at: 200 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH I NCR 1-21-09
(Data must be collected from the Reserve Pit)
Chloride content: 48000 ppm Fluid volume: 1600 bbls
Dewatering method used: clear fluids hauled
Location of fluid disposal if hauled offsite:
Operator Name: Bramwell Petroleum, Inc
Lease Name: Maple License No.: 8740
Quarter SW Sec. 6 Twp. 30 S. R. 6 East West
County: Kingman Docket No.: 22,186

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Don Bramwell
Title: President Date: 11-29-2008
Subscribed and sworn to before me this 29 day of November,
2008.
Notary Public: Patricia A. Bramwell
Date Commission Expires: 12-18-2010



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes No Date: 11/29/08
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION

DEC 02 2008

Operator Name: Bramwell Petroleum, Inc Lease Name: Kohman Well #: 7
 Sec. 7 Twp. 30 S. R. 7 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <p style="text-align: center;">Dual induction; Dual compensated porosity</p>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Mississippi</td> <td>4130</td> <td>-2635</td> </tr> </table>	Name	Top	Datum	Mississippi	4130	-2635
Name	Top	Datum					
Mississippi	4130	-2635					

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4	8 5/8	23	213	Class A	175	2% 1/4 cell flake/sk
Production Casing	7 7/8	4 1/2	10 1/2	4215	50/50 pox	125	650 lb Kelseal; 600 lb salt; 200 lb gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4154-4160	Frac 6500 lb 16/30 sand 2000 CSFC nitrogen	4154-4160

TUBING RECORD: Size: <u>2 3/8</u> Set At: <u>4188</u> Packer At: <u>N/A</u>		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>9-26-2008</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>48</u>	Gas Mcf <u>130</u>	Water Bbls. <u>10</u> Gas-Oil Ratio <u>2700 to 1</u> Gravity <u>34</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
--	---	--

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
KANSAS CORPORATION COMMISSION

DEC 02 2008

CONSERVATION DIVISION
WICHITA, KS

BRAMWELL PETROLEUM, INC.

15183 SW 25 Ave
Spivey, Kansas 67142-9074

620-532-2770
620-532-2936(Fax)
tridoness@sutv.com

November 28, 2008

Kansas Corporation Commission
Conservation Division
Room 2078
130 S Market
Wichita, KS 67202


RE: ☐ Kohman #7
CNW SW 7-30S-7W
Kingman CO, KS
☐ API # 095-22155-0000

Dear Sir:

Enclosed is the ACO-1 on the referenced well.

☐ Please hold page 2 confidential for a 12 month period.

Sincerely,


Donald G Bramwell
President

Enc: a/s



1-800-794-0187
 FAX 1-316-321-4720
 2510 W. 6TH ST.
 EL DORADO, KANSAS 67042

SERVICE TICKET

8237

Kennan
 DATE 7/12/08

CHARGE TO Brammwell Petroleum COUNTY Harvey CITY _____

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. Kohman # 7 CONTRACTOR _____

KIND OF JOB SURFACE SEC. 7 TWP. 30 S RNG. 2 W

DIR. TO LOC. _____ OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
85	1000		675.00
6 SKS	2% C.C.		
350 lbs	1/4 FLAKES		
175 SKS	CLASS A		
250 SKS	BULK CHARGE		
85	BULK TRK. MILES		
85	PUMP TRK. MILES		297.50
1	PLUGS		75.00
		SALES TAX	
		TOTAL	

T.D. 200,39 FT
 SIZE HOLE 1 2 1/4
 MAX. PRESS. _____
 PLUG DEPTH 185
 PLUG USED wooden
 REMARKS: _____

CSG. SET AT 200,39 VOLUME 12.6615
 TBG SET AT _____ VOLUME _____
 SIZE PIPE _____
 PKER DEPTH _____
 TIME ON LOCATION 11:00 PM TIME FINISHED 1:45 AM

RECEIVED
 KANSAS CORPORATION COMMISSION
 DEC 02 2008
 CONSERVATION DIVISION
 WICHITA, KS

EQUIPMENT USED
 NAME Phillip, David, Jessey, Greg
Phillip Steinmetz
 CEMENTER OR TREATER

NAME [Signature]
 UNIT NO. _____
 OWNER'S REP.



1-800-794-0187
 Fax 1-316-321-4720
 2510 W. 6TH ST.
 EL DORADO, KANSAS 67042

SERVICE TICKET

8239

DATE 7/17/08

COUNTY Harper CITY _____

CHARGE TO Bramwell

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. Kohman 7 CONTRACTOR _____

KIND OF JOB Production SEC. _____ TWP. _____ RNG. _____

DIR. TO LOC. _____ OLD NEW

Quantity	MATERIAL USED	Serv. Charge
125 SK	50/50 707 mix	
600 lbs	Salt (10%)	
650 lbs	Kol seal	
200	Bentonite / Gel	
4	Centracifiers	2 Centracifiers / 2 for backup
1	Guide Shoe	
	BULK CHARGE	
	BULK TRK. MILES	
85	PUMP TRK. MILES	
1	PLUGS 4 1/2"	
		SALES TAX
*	15% Discount For United Delay	TOTAL

T.D. 4215

CSG. SET AT _____ VOLUME _____

SIZE HOLE 7 7/8 - 4 1/2" casing

TBG SET AT _____ VOLUME _____

MAX. PRESS. _____

SIZE PIPE _____

PLUG DEPTH _____

PKER DEPTH _____

PLUG USED _____

TIME ON LOCATION 8 1/2 hr TIME FINISHED 10 20/21 hr

REMARKS: Pump cement (125 sks), Displacement 67 1/4 BBL's

plug did not hard, left head on rig

RECEIVED
 KANSAS CORPORATION COMMISSION

DEC 02 2008

CONSERVATION DIVISION
 WICHITA, KS

EQUIPMENT USED

NAME KATIE / JESSE / DAVID UNIT NO. _____

NAME [Signature] UNIT NO. _____

PLIIP

CEMENTER OR TREATER

OWNER'S REP.