

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 03113
Name: Martin Oil Properties
Address: 6421 Avondale Dr., Ste. 212
City/State/Zip: Oklahoma City, OK 73116
Purchaser: CMT
Operator Contact Person: Christian L. Martin
Phone: (405) 810-0900
Contractor: Name: Evans Energy Development
License: 8509
Wellsite Geologist: none

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>10/9/07</u>	<u>10/10/07</u>	<u>10/30/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 003-24464-0000
County: Anderson
SE NE NE SE Sec. 13 Twp. 20 S. R. 20 East West
2130 feet from (S) N (circle one) Line of Section
165 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: East Hastert Well #: 29-E
Field Name: Gernett Shoestring
Producing Formation: Bartlesville

Elevation: Ground: n/a Kelly Bushing: n/a
Total Depth: 904' Plug Back Total Depth: n/a
Amount of Surface Pipe Set and Cemented at 22.5 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 0
feet depth to 22.5' w/ 6 ^{sx cmt.}

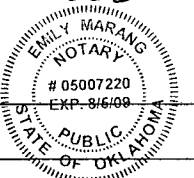
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

AITZ-DLG-1/21/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Steve B. Martin
Title: Agent Date: 12/13/07
Subscribed and sworn to before me this 13 day of December,
20 07.
Notary Public: Emily Marang
Date Commission Expires: 08/05/2009



KCC Office Use ONLY

N Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
DEC 17 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Martin Oil Properties Lease Name: East Hastert Well #: 29-E
 Sec. 13 Twp. 20 S. R. 20 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name Bartlesville	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Driller's Log	
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run: Gamma Ray/Neutron			

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"		22.5'	Portland	6	
Completion	5 5/8"	2 7/8"		894	Portland	124	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

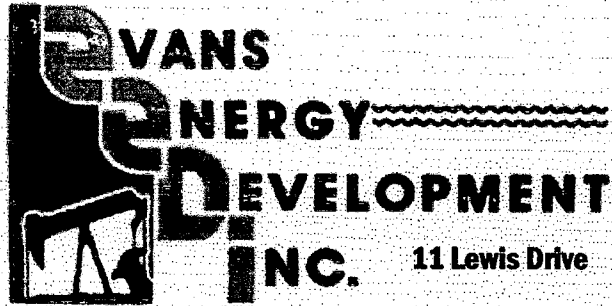
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	830' - 840' (21 perfs)	75 gal. 15% HCL acid	
		40 sx sand - 115 bbls H2O	

TUBING RECORD	Size <u>2 7/8"</u>	Set At <u>894'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. 10/30/07	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 10	Gas Mcf 0	Water Bbls. n/a	Gas-Oil Ratio none	Gravity
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Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Solid <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____



EVANS
ENERGY
DEVELOPMENT
INC.

11 Lewis Drive

Paola, KS 66071

Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG
 Tailwater, Inc.
 East Hastart #29-E
 API# 15-003-24,464
 October 9 - October 10, 2007

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
3	soil & clay	3
170	shale	173
31	lime	204
65	shale	269
8	lime	277
5	shale	282
38	lime	320
6	shale	326
27	lime	353
4	shale	357
20	lime	377 base of the Kansas City
176	shale	553
18	lime	571
52	shale	623
10	lime	633 badly broken, odor
13	shale	646
10	lime	656
14	shale	670
23	lime	693 few thin shale seams
12	shale	705
2	lime	707
9	shale	716
10	lime	726
59	shale	785
2	lime	787
30	shale	817
1	lime	818
10	shale	828
2	broken sand	830 good bleeding
4	silty shale	839
2	badly broken	836 80% shale, 20% bleeding sand
3	silty shale	839
6	badly broken	845 80% shale, 20% bleeding sand
9	black shale	854 no bleeding
1	black shale & coal	855

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CONSERVATION DIVISION
 WICHITA, KS

49

shale

904 TD

Drilled a 9 7/8" hole to 22'
Drilled a 5 5/8" hole to 904'.

Set 22.5' of new 7" threaded and coupled surface casing, cemented with 6 sacks cement.

Set 894.2' of used 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe, 1 clamp.

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CONSERVATION DIVISION
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 15718
 LOCATION Ottawa KS
 FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10/2/07	7806	F. Nasterf #29-E	13	20	20	AN
CUSTOMER <u>Tailwater, Inc.</u>			TRUCK #			
MAILING ADDRESS <u>6421 Avondale Dr. Ste 212</u>			DRIVER			
CITY <u>Oklahoma City</u>		STATE <u>OK</u>	ZIP CODE <u>73116</u>		TRUCK #	
JOB TYPE <u>Longstring</u>			HOLE SIZE <u>5 7/8</u>	HOLE DEPTH <u>904'</u>	CASING SIZE & WEIGHT <u>2 7/8" EVE</u>	
CASING DEPTH <u>894'</u>			DRILL PIPE	TUBING	OTHER	
SLURRY WEIGHT			SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING <u>2 1/2" Plug</u>	
DISPLACEMENT <u>5.2 BBL</u>			DISPLACEMENT PSI	MIX PSI	RATE <u>4 BPM</u>	

REMARKS: chuck casing depth w/wireline. Establish circulation
Mix + Pump 150# Premium Gel Flush. Mix + Pump
134 sks 50/50 Por Mix Cement 2% Gel 5# Kol Seal Cement
to surface. Flush pump + lines clean. Displace 2 1/2"
Rubber plug to casing TD w/5.2 BBL Fresh water.
Pressure to 650# PSI. Shut in casing.

Fred Mader

Evans Energy Dev. Inc.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump	495	840 ⁰⁰
5406	30 mi	MILEAGE Pump Truck	495	99 ⁰⁰
5407	Minimum	Ton Mileage	122	285 ⁰⁹
5502C	2 hrs	RO BBL Vac Truck	370	180 ⁰⁰
1124	124 sks	50/50 Por Mix Cement		1097 ⁴⁰
1118B	376 #	Premium Gel		56 ⁴⁰
1110A	670 #	Kol Seal		254 ⁶⁰
4402	1	2 1/2" Rubber Plug		20 ⁰⁰
RECEIVED KANSAS CORPORATION COMMISSION			Sub Total	2832 ⁴⁰
DEC 17 2007			Tax @ 6.3%	97.13
CONSERVATION DIVISION WICHITA, KS				
SALES TAX ESTIMATED TO				2929 ⁵³

AUTHORIZATION CHRISTIAN

TITLE W# 217422

DATE 10/2/07