

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 03113
Name: Martin Oil Properties
Address: 6421 Avondale Dr., Ste. 212
City/State/Zip: Oklahoma City, OK 73116
Purchaser: CMT
Operator Contact Person: Christian L. Martin
Phone: (405) 810-0900
Contractor: Name: Evans Energy Development
License: 8509
Wellsite Geologist: none

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>10/12/07</u>	<u>10/16/07</u>	<u>10/30/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 003-24466-0000
County: Anderson
NE NE NE SE Sec. 13 Twp. 20 S. R. 20 East West
2475 feet from S N (circle one) Line of Section
165 feet from E W (circle one) Line of Section

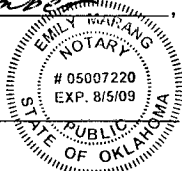
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: East Hastert Well #: 31-E
Field Name: Garnett Shoestring
Producing Formation: Bartlesville
Elevation: Ground: n/a Kelly Bushing: n/a
Total Depth: 833' Plug Back Total Depth: n/a
Amount of Surface Pipe Set and Cemented at 24.9' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 0
feet depth to 24.9' w/ 7 sx cmt.)
Rt2-Dlg-1/21/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Owner Date: 12/13/07
Subscribed and sworn to before me this 13 day of December
20 07
Notary Public: Emily Marang
Date Commission Expires: 08/05/2009



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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DEC 17 2007

Operator Name: Martin Oil Properties Lease Name: East Hastert Well #: 31-E
 Sec. 13 Twp. 20 S. R. 20 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name <u>Bartlesville</u>	Top _____ Datum _____
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Driller's Log	
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run: Gamma Ray/Neutron			

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"		25'	Portland	7	
Completion	5 5/8"	2 7/8"		833'	Portland	105	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

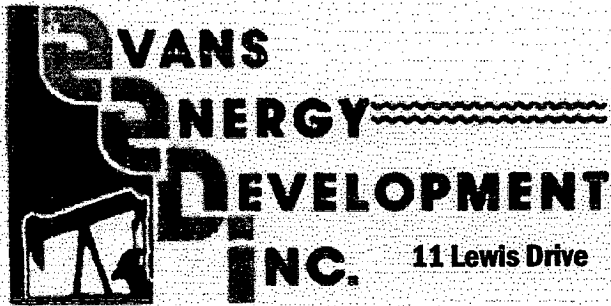
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	770' - 776' (13 perfs)	75 gal. - 15% HCL acid	
		40 sx sand - 110 bbls H2O	

TUBING RECORD	Size <u>2 7/8"</u>	Set At <u>833'</u>	Packer At _____	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <u>10/30/07</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>10</u>	Gas Mcf <u>0</u>	Water Bbls. <u>n/a</u>	Gas-Oil Ratio <u>none</u>	Gravity _____
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Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____



11 Lewis Drive Paola, KS 66071

**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Phone: 913-557-9083
Fax: 913-557-9084

WELL LOG
Tailwater, Inc.
East Hastart #31-E
API# 15-003-24,466
October 12 - October 16, 2007

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
20	soil & clay	20
3	sand & gravel	23
82	shale	105
25	lime	130
11	shale	141
5	lime	146
50	shale	196
10	lime	206
6	shale	212
35	lime	247
6	shale	253
27	lime	280
4	shale	284
20	lime	304 base of the Kansas City
167	shale	471 light oil 436-439
14	lime	485 with shale seams
2	shale	487
9	lime	496 light oil show
8	shale	504
6	lime	510
18	shale	528
4	sandy shale	532 light oil show
19	shale	551
6	lime	557
5	shale	562
3	lime	565
7	shale	572
5	lime	577
23	shale	600
17	lime	617
2	shale	619
5	lime	624
5	shale	629
1	lime	630

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3	shale	633
2	lime	635
10	shale	645
4	lime	649
66	shale	715 with a few lime breaks
3	lime	718
29	shale	747
1	lime	748
22	shale	770
1	broken sand	771
1	shale	772
1	limey sand	773
3	sand	776 dark brown, fair bleeding
5	sand	781 black, no bleeding
1	dark shale & coal	782
51	shale	833 TD

Drilled a 9 7/8" hole to 25'
 Drilled a 5 5/8" hole to 833'.

Set 24.9' of new 7" threaded and coupled surface casing, cemented with 7 sacks cement.

Set 823.5' of 2 7/8" 8 round upset including 3 centralizers, 1 float shoe, 1 clamp.

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CONSERVATION DIVISION
 WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 15724
 LOCATION Ottawa KS
 FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10/16/07	7806	E. Hastert # 31-T	13	20	20	AN
CUSTOMER <u>Tail Water Inc</u>			TRUCK #		DRIVER	
MAILING ADDRESS <u>6421 Avondale Dr Ste 212</u>			506		Fred	
CITY STATE ZIP CODE <u>Oklahoma City OK 73116</u>			495		Casey	
			226		Richard	
			505/7106		Rick	
JOB TYPE	HOLE SIZE	HOLE DEPTH	CASING SIZE & WEIGHT		OTHER	
<u>Long string</u>	<u>5 7/8</u>	<u>630'</u>	<u>2 7/8 EUE</u>			
CASING DEPTH	DRILL PIPE	TUBING	SLURRY WEIGHT			
<u>627'</u>			<u>4.8 BBL</u>			
DISPLACEMENT	DISPLACEMENT PSI	MIX PSI	CEMENT LEFT in CASING			
<u>4.8 BBL</u>			<u>2 1/2 Plug</u>			
REMARKS:			RATE			
			<u>4 BPM</u>			

REMARKS: Check casing depth w/ wireline. Mix + Pump 100# Premium Gel Flush. Mix + Pump 114 SKS 50/50 Poz Mix Cement w/ 5# Kol Seal per sack 2% Gel. Cement to Surface. Flush pump + lines clean. Displace 2 1/2" rubber plug to casing TB w/ 4.8 BBL Fresh water. Pressured to 700# PSI. Shut in Casing

Fred Mader

Evans Energy Dev Inc.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump	495	840 ⁰⁰
5406	30 mi	MILEAGE Pump Truck	495	99 ⁰⁰
5407	Minimum	Ton Mileage	226	285 ⁰⁰
5501C	2 hrs	Transport 505/7106		200 ⁰⁰
1124	105 SKS	50/50 Poz Mix Cement		929 ²⁵
1118B	292#	Premium Gel		43 ⁸⁰
1110A	570#	Kol Seal		216 ⁶⁰
4482	1	2 1/2" Rubber Plug		20 ⁰⁰
RECEIVED KANSAS CORPORATION COMMISSION			Sub Total	2633 ⁶⁵
DEC 17 2007			Tax @ 6.3%	82.26
CONSERVATION DIVISION WICHITA, KS				
SALES TAX				
ESTIMATED TOTAL				2715.91

AUTHORIZATION Watt 217507

TITLE

DATE